

**XL3 - A FORTRAN IMPLEMENTATION
OF THE COMPLEX LAGRANGIAN METHOD
TO POWER SYSTEM ANALYSIS AND DESIGN**

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XLF3 - A FORTRAN IMPLEMENTATION OF THE COMPLEX LAGRANGIAN
METHOD TO POWER SYSTEM ANALYSIS AND DESIGN

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Abstract

This report contains a listing of the computer package XLF3 described in [1]. The package is capable of handling the nonreciprocal power network elements and has been developed for the CDC 170/815 system with the NOS 2.1-580/577 operating system and the Fortran Extended (FTN) version 4.8 compiler. The listing contains a total of 754 lines (including 209 comments) constituting twelve subroutines. The listing does not include the Harwell package ME28 for solving the sparse linear equations.

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I. INTRODUCTION

This document contains a Fortran listing of all the subroutines of the XLF3 package [1]. This package is specially designed to handle the complex turns ratio of the phase shifting transformers [2]. The load flow problem is solved by using the complex Newton method [3] and network sensitivities are obtained by implementing the complex Lagrangian approach [4].

The XLF3 package has been developed for the CDC 170/815 system with the NOS 2.1-580/577 operating system and the Fortran Extended (FTN) version 4.8 compiler. The package is available at McMaster University in the form of a library of binary relocatable subroutines. The library is in the group indirect file LIBXLF3 accessible under the charge RJWBAND. The package calls subroutines ME28A, ME28B and ME28C of the Harwell Subroutine Library (Harwell package ME28) for solving sparse linear equations [5].

The XLF3 package contains 754 lines which includes 209 comment statements. It has been modularized into 12 subroutines listed in Table I.

TABLE I
LIST OF SUBROUTINES OF THE XLF3 PACKAGE

Subroutine	Number of lines (source text)	Description (page of [1])	Listing (page)
1 CCURR	20	13	17
2 DERIVX	80	15	18
3 FORMDTX	39	20	6
4 FORMK	99	23	15
5 FORMMU	18	26	20
6 FORMPR	55	29	4
7 FORMU	45	33	5
8 FORMYTX	61	36	7
9 LFNCM	167	40	10
10 RDATAX	85	45	8
11 RHSLD	38	49	14
12 STEPNCM	47	51	13

II. REFERENCES

- [1] J.W. Bandler, M.A. El-Kady, H.K. Grewal and J. Wojciechowski, "XLF3 - A Fortran implementation of the complex Lagrangian method to power system analysis and design", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-83-18-U, 1983.
- [2] H.K. Grewal, "Sensitivity evaluation and optimization of electrical power systems with emphasis on nonreciprocal elements", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-83-17-T, 1983.
- [3] J.W. Bandler and M.A. El-Kady, "Newton's load flow in complex mode", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-80-2-R, 1980.
- [4] J.W. Bandler and M.A. El-Kady, "A generalized, complex adjoint approach to power network sensitivities", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-80-17-R, 1980.
- [5] I.S. Duff, "ME28 - A set of Fortran subroutines for sparse unsymmetric linear equations", Computer Science and Systems Division, AERE Harwell, Oxfordshire, England, Report R.8730, 1980.

IV. FORTRAN LISTING

```

SUBROUTINE FORMPR (LBINP, LBOUT, BTYP, YT, JRYT, ICYT, BCV, V, WS, LWS, NB, N
A 1
1TL, NLB, IP, INPT, OTPT, IFLAG, IWRITE)
A 2
A 3
A 4
SUBROUTINE FORMPR FORMULATES THE LOAD FLOW PROBLEM, I.E.,
A 5
THE SPARSE BUS ADMITTANCE MATRIX (VECTORS YT, JRYT, ICYT),
A 6
THE RIGHT-HAND-SIDE VECTOR BCV OF POWER FLOW EQUATIONS AND
A 7
VECTOR V OF THE INITIAL BUS VOLTAGES
A 8
A 9
INTEGER LBINP(1), LBOUT(1), JRYT(1), ICYT(1), BTYP(1), OTPT
A 10
REAL BCV(1), WS(1)
A 11
COMPLEX YT(1), V(1)
A 12
COMMON /MDFRMPR/ JINPG, JINPB, JLG, JLB, JOUTG, JOUTB, JTAP, JNR, JVM, JVA,
A 13
1JGP, JLP, JLQ, JSTL, JMK
A 14
IFLAG=0
A 15
JINPG=1
A 16
JINPB=JINPG+NTL
A 17
JLG=JINPB+NTL
A 18
JLB=JLG+NTL
A 19
JOUTG=JLB+NTL
A 20
JOUTB=JOUTG+NTL
A 21
JTAP=JOUTB+NTL
A 22
JNR=JTAP+NTL+NTL
A 23
JVM=JNR+NB
A 24
JVA=JVM+NB
A 25
JGP=JVA+NB
A 26
JLP=JGP+NB
A 27
JLQ=JLP+NB
A 28
JSTL=JLQ+NB
A 29
JMK=JSTL+NB
A 30
IF (JMK.GE.LWS) GO TO 50
A 31
CALL RDATA (LBINP, LBOUT, WS(JINPG), WS(JINPB), WS(JLG), WS(JLB), WS(JO
A 32
1UTG), WS(JOUTB), WS(JTAP), WS(JNR), BTYP, WS(JVM), WS(JVA), WS(JGP), WS(JL
A 33
2P), WS(JLQ), WS(JSTL), JRYT, NB, NTL, NLB, INPT, OTPT, IWRITE)
A 34
CALL FORMYTX (LBINP, LBOUT, WS(JINPG), WS(JINPB), WS(JLG), WS(JLB), WS(J
A 35
1OUTG), WS(JOUTB), WS(JTAP), WS(JSTL), JRYT, ICYT, YT, NB, NTL, NYT, OTPT, IWR
A 36
2ITE)
A 37
CALL FORMU (BTYP, WS(JVM), WS(JVA), WS(JGP), WS(JLP), WS(JLQ), BCV, NB, OT
A 38
1PT, IWRITE)
A 39
K1=JVM-1
A 40
K2=JVA-1
A 41
IF (IP.EQ.1) GO TO 20
A 42
DO 10 I=1, NB
A 43
R1=WS(K1+I)
A 44
R2=WS(K2+I)
A 45
V(I)=CMPLX(R1*COS(R2), R1*SIN(R2))
A 46
10 CONTINUE
A 47
GO TO 40
A 48
20 DO 30 I=1, NB
A 49
V(I)=CMPLX(WS(K1+I), WS(K2+I))
A 50
30 CONTINUE
A 51
40 RETURN
A 52
50 IFLAG=-1
A 53
RETURN
A 54
END
A 55

```

```
CC      B 1
C      B 2
C      B 3
C      B 4
SUBROUTINE FORMU (BTYP,BVMOD,BVARG,BGP,BLP,BLQ,BCV,NB,OTPT,IWRITE) B 5
C      B 6
C      B 7
C      B 8
C      B 9
C      B 10
C      B 11
C      B 12
C      B 13
C      B 14
C      B 15
C      B 16
C      B 17
C      B 18
C      B 19
C      B 20
C      B 21
C      B 22
C      B 23
C      B 24
C      B 25
C      B 26
C      B 27
C      B 28
C      B 29
C      B 30
C      B 31
C      B 32
C      B 33
C      B 34
C      B 35
C      B 36
C      B 37
C      B 38
C      B 39
C      B 40
C      B 41
C      B 42
C      B 43
C      B 44
C      B 45

SUBROUTINE FORMU (BTYP,BVMOD,BVARG,BGP,BLP,BLQ,BCV,NB,OTPT,IWRITE)
SUBROUTINE FORMU FORMS VECTOR BCV OF BUS CONTROL VARIABLES
OF THE POWER SYSTEM
INTEGER BTYP(1),OTPT
REAL BVMOD(1),BVARG(1),BGP(1),BLP(1),BLQ(1),BCV(1)
DO 40 I=1,NB
J=2*I-1
IF (BTYP(I)-1) 10,20,30
SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO A LOAD BUS
10 BCV(J)=BGP(I)-BLP(I)
J=J+1
BCV(J)=-BLQ(I)
GO TO 40
SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO A GENERATOR
BUS
20 BCV(J)=BGP(I)-BLP(I)
J=J+1
BCV(J)=BVMOD(I)
GO TO 40
SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO SLACK BUS
30 BCV(J)=BVMOD(I)
J=J+1
BCV(J)=BVARG(I)
40 CONTINUE
IF (IWRITE.LT.3) GO TO 50
WRITE (OTPT,60)
WRITE (OTPT,70) (I,BCV(2*I-1),BCV(2*I),I=1,NB)
50 RETURN
60 FORMAT (// " VECTOR BCV OF BUS CONTROL VARIABLES" /1X,35( "-" ) / " VALU
1E OF AN ELEMENT IS PRECEDED BY THE BUS INDEX" /)
70 FORMAT (2(3X,13," :",2(F13.6)))
END
```


CC		E	1
C		E	2
C		E	3
C		E	4
	SUBROUTINE RDATA (LBINP, LBOUT, LINPG, LINPB, LG, LB, LOUTG, LOUTB, LTAP,	E	5
	1BNR, BTYP, BVMOD, BVARG, BGP, BLP, BLQ, BSTL, JRYT, NB, NTL, NLB, INPT, OTPT, IW	E	6
	2RITE)	E	7
		E	8
C		E	9
C	SUBROUTINE RDATA READS INPUT DATA DESCRIBING POWER SYSTEM FROM	E	10
C	A FILE CREATED BY SUBROUTINE FORMDTX AND PREPROCESS THIS DATA	E	11
C		E	12
	INTEGER LBINP(1), LBOUT(1), BNR(1), BTYP(1), JRYT(1), OTPT	E	13
	REAL LINPG(1), LINPB(1), LG(1), LB(1), LOUTG(1), LOUTB(1), BVMOD(1), BVARG	E	14
	1G(1), BGP(1), BLP(1), BLQ(1), BSTL(1), HDLN(12)	E	15
	COMPLEX Z, LTAP(1)	E	16
	READ (INPT, 110) (HDLN(I), I=1, 12)	E	17
	READ (INPT, 130) X, NB, X, X, NTL	E	18
		E	19
C	BECAUSE BUS IS INCIDENT TO ITSELF THEN ALL ELEMENTS OF VECTOR	E	20
C	JRYT ARE PRESET TO ONE	E	21
C		E	22
	DO 10 I=1, NB	E	23
	JRYT(I)=1	E	24
10	CONTINUE	E	25
	IF (IWRITE.LT.1) GO TO 20	E	26
	WRITE (OTPT, 110) (HDLN(I), I=1, 12)	E	27
	WRITE (OTPT, 150) NB, NTL	E	28
20	READ (INPT, 110) (HDLN(I), I=1, 12)	E	29
	IF (IWRITE.LT.2) GO TO 30	E	30
	WRITE (OTPT, 110) (HDLN(I), I=1, 12)	E	31
30	READ (INPT, 120) (HDLN(I), I=1, 12)	E	32
	DO 40 I=1, NTL	E	33
	READ (INPT, 140) LBINP(I), LBOUT(I), LINPG(I), LINPB(I), LG(I), LB(I), L	E	34
	1OUTG(I), LOUTB(I), LTAP(I)	E	35
		E	36
C	DEGREES OF BOTH BUSES INCIDENT TO THE LINE ARE INCREASED	E	37
C	BY ONE	E	38
C		E	39
	J=LBINP(I)	E	40
	JRYT(J)=JRYT(J)+1	E	41
	J=LBOUT(I)	E	42
	JRYT(J)=JRYT(J)+1	E	43
40	CONTINUE	E	44
	IF (IWRITE.LT.2) GO TO 60	E	45
	WRITE (OTPT, 120) (HDLN(I), I=1, 12)	E	46
	DO 50 I=1, NTL	E	47
	WRITE (OTPT, 140) LBINP(I), LBOUT(I), LINPG(I), LINPB(I), LG(I), LB(I), L	E	48
	1OUTG(I), LOUTB(I), LTAP(I)	E	49
50	CONTINUE	E	50
60	DO 70 I=1, NTL	E	51
	Z=1./CMLPX(LG(I), LB(I))	E	52
	LG(I)=REAL(Z)	E	53
	LB(I)=AIMAG(Z)	E	54
70	CONTINUE	E	55
	READ (INPT, 110) (HDLN(I), I=1, 12)	E	56
	IF (IWRITE.GT.1) WRITE (OTPT, 110) (HDLN(I), I=1, 12)	E	57
	READ (INPT, 120) (HDLN(I), I=1, 12)	E	58
	NLB=0	E	59
	IX=JRYT(1)	E	60
	JRYT(1)=1	E	61
	JRYT(NB+1)=0	E	62
	DO 80 I=1, NB	E	63
	READ (INPT, 140) L, BTYP(L), BVMOD(L), BVARG(L), BGP(L), BLP(L), BLQ(L), B	E	64
	1STL(L)	E	65

BNR(L)=I	E	66
IF (BTYP(L).EQ.0) NLB=NLB+1	E	67
J=I+1	E	68
IY=JRYT(J)	E	69
JRYT(J)=JRYT(I)+IX	E	70
IX=IY	E	71
80 CONTINUE	E	72
IF (IWRITE.LT.2) GO TO 100	E	73
WRITE (OTPT,120) (HDLN(I), I=1,12)	E	74
DO 90 I=1,NB	E	75
WRITE (OTPT,140) BNR(I),BTYP(I),BVMOD(I),BVARG(I),BGP(I),BLP(I),BL	E	76
1Q(I),BSTL(I)	E	77
90 CONTINUE	E	78
100 RETURN	E	79
110 FORMAT (//12A10/)	E	80
120 FORMAT (12A10)	E	81
130 FORMAT (1X,A5,I3,2A5,I4)	E	82
140 FORMAT (2(1X,I5),2X,8(2X,E13.7))	E	83
150 FORMAT (" NB = ",I3.3," ", "NTL = ",I4.3)	E	84
END	E	85


```
COMMON /AMUFL/ IMUFX
DATA ITEL/10/,TIMEL/2/,VEPS/1.0E-06/,IDER/0/,ILOAD/1/,IADJ/1/
IFLAG=0
IT=0
IF ( IWRITE.GE.1) WRITE (OTPT,140) NB
CALL SECOND (TS)
TT=TS
TA=0
IF (MODE.LE.3.OR.MODE.GE.1) GO TO 10
IFLAG=-2
RETURN
10 IF (MODE.GE.2) GO TO 20
N=NB-1
NR=N+N
U=0.1
NZ=4*NYT-(NYT*NLB)/N
NI=4*N
LICK=3*NZ
LIRK=N+N+NZ
JAK=1
JIRK=JAK+LICK+LICK
JICK=JIRK+LIRK
JICN=JICK+NZ
JAI=JICN+LICK
JDS=JAI+NI
JIKEEP=JDS+NI
JIW=JIKEEP+10*N
JWR=JIW+16*N
JMAX=JWR+5*N-1
20 IF (JMAX.LE.LW) GO TO 30
IFLAG=-1
RETURN
30 IF (ILOAD.EQ.0) GO TO 100
CALL STEPNCM (YT,JRYT,ICYT,V,W(JAI),BTYP,BCV,W(JAK),W(JIRK),W(JICK
1),W(JICN),W(JDS),W(JIKEEP),W(JIW),W(JWR),NB,MODE,EPS,OTPT,IWRITE)
IT=IT+1
IF (MODE.EQ.1) MODE=2
CALL SECOND (TIME)
TT=TIME-TS
TI=TT-TA
TA=TT
IF ( IWRITE.GE.1) WRITE (OTPT,150) IT,EPS,TI,TT
IF (EPS.LE.VEPS) GO TO 70
IF ( ITEL.LE.0) GO TO 40
IF (IT.GE.ITEL) GO TO 50
40 IF (TIMEL.LE.0) GO TO 30
IF (TT.GE.TIMEL) GO TO 60
GO TO 30
50 IFLAG=1
GO TO 70
60 IFLAG=2
70 VEPS=EPS
TIMEL=TT
ITEL=IT
IF ( IWRITE.LT.1) GO TO 80
WRITE (OTPT,160) ITEL,IFLAG,VEPS,TIMEL
WRITE (OTPT,170)
80 J1=JIW-1
J2=J1+NB
DO 90 I=1,NB
Z=V(I)
J3=J1+I
J4=J2+I
W(J3)=CABS(Z)
W(J4)=ATAN2(AIMAG(Z),REAL(Z))
F 66
F 67
F 68
F 69
F 70
F 71
F 72
F 73
F 74
F 75
F 76
F 77
F 78
F 79
F 80
F 81
F 82
F 83
F 84
F 85
F 86
F 87
F 88
F 89
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F 91
F 92
F 93
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F 100
F 101
F 102
F 103
F 104
F 105
F 106
F 107
F 108
F 109
F 110
F 111
F 112
F 113
F 114
F 115
F 116
F 117
F 118
F 119
F 120
F 121
F 122
F 123
F 124
F 125
F 126
F 127
F 128
F 129
F 130
```

```

        IF (IWRITE.LT.1) GO TO 90
        WRITE (OTPT,180) I,Z,W(J3),W(J4)
C 90 CONTINUE
        DETERMINATION OF THE SOLUTION OF THE ADJOINT SYSTEM OF EQUATIONS
C 100 IF (IDER.EQ.0) GO TO 130
        IF (IADJ.EQ.0) GO TO 120
        IF (ILOAD.NE.0) GO TO 110
        CALL RHSLD (V,YT,JRYT,ICYT,BTYP,BCV,DS,W(JA1),N,OTPT,IWRITE)
        CALL FORMK (YT,JRYT,ICYT,BTYP,V,W(JA1),W(JAK),W(JIRK),W(JICK),N,NK
1,OTPT,IWRITE)
        CALL ME28A (NR,NK,W(JAK),LICK,W(JIRK),LIRK,W(JICN),U,W(JIKEEP),W(J
1IW),IFLAG)
        GO TO 120
C 110 CALL FORMK (YT,JRYT,ICYT,BTYP,V,W(JA1),W(JAK),W(JIRK),W(JICK),N,NK
1,OTPT,IWRITE)
        CALL ME28B (NR,NK,W(JAK),LICK,W(JIRK),W(JICK),W(JICN),W(JIKEEP),W(
1JIW),W(JA1),IFLAG)
C 120 IMUFX=0
        CALL FORMMU (V,W(JA1),NB,DSX,DSL,IDER,YT,JRYT,ICYT,BTYP,NYT,OTPT)
        IF (IMUFX.EQ.-1) RETURN
        CALL ME28C (NR,W(JAK),LICK,W(JICN),W(JIKEEP),DSX,W(JA1),0)
        DSX(NR+1)=DSL
        DSX(NR+2)=CONJG(DSL)
C 130 RETURN
C 140 FORMAT (///," LOAD FLOW SOLUTION OF ",I3,"-BUS SYSTEM USING THE",I
1X,"COMPLEX NEWTON METHOD"/1X,68("-")/)
C 150 FORMAT (///" IT = ",I2,4X,"EPS = ",E12.6,4X,"ITERATION TIME ",F5.3,4
1X,"TOTAL TIME ",F6.3/)
C 160 FORMAT (///" RESULTS OF ANALYSIS",/" NUMBER OF ITERATIONS:",6X,I3,/"
1" RETURN FLAG:",16X,I2,/" ACCURACY OBTAINED:",E12.6,/" ANALYSIS TI
2ME:",10X,F6.3,"SECONDS")
C 170 FORMAT (/" VECTOR OF BUS VOLTAGES",//4X,"BUS",9X,"RECTANGULAR ", "C
1ORDINATES",11X,"POLAR COORDINATES"/,4X,3("-"),9X,22("-"),9X,21("-"
2),/)
C 180 FORMAT (3X,I4,2(3X,2(1X,F13.6)))
        END

```

F 131
 F 132
 F 133
 F 134
 F 135
 F 136
 F 137
 F 138
 F 139
 F 140
 F 141
 F 142
 F 143
 F 144
 F 145
 F 146
 F 147
 F 148
 F 149
 F 150
 F 151
 F 152
 F 153
 F 154
 F 155
 F 156
 F 157
 F 158
 F 159
 F 160
 F 161
 F 162
 F 163
 F 164
 F 165
 F 166
 F 167

CC
C
C
C
C
C
C
C
C
C

```

SUBROUTINE STEPNCM (YT, JRYT, ICYT, V, AI, BTYP, BCV, AK, IRK, ICK, ICN, DS, I
1KEEP, IW, WR, NB, IH, EPS, OTPT, IWRITE)
SUBROUTINE STEPNCM PERFORMS ONE ITERATION OF THE SOLUTION OF
POWER FLOW EQUATIONS USING THE COMPLEX NEWTON'S METHOD
LIBRARY: HARWELL PACKAGE ME28
INTEGER JRYT(1), ICYT(1), BTYP(1), IRK(1), ICK(1), ICN(1), IKEEP(1), IW(1
1), OTPT
COMPLEX BCV(1), AK(1), DS(1), V(1), AI(1), YT(1), WR, Z
COMMON /LAK/ NZ, LICK, LIRK
N=NB-1
NR=N+N
IF (IWRITE.GE.2) WRITE (OTPT,60) IH
EPS=0.
CALL RHSLD (V, YT, JRYT, ICYT, BTYP, BCV, DS, AI, N, OTPT, IWRITE)
IF (IH.EQ.3) GO TO 30
CALL FORMK (YT, JRYT, ICYT, BTYP, V, AI, AK, IRK, ICK, N, NK, OTPT, IWRITE)
IF (IH.EQ.2) GO TO 20
U=0.1
DO 10 I=1, NK
ICK(I)=ICK(I)
10 CONTINUE
CALL ME28A (NR, NK, AK, LICK, IRK, LIRK, ICN, U, IKEEP, IW, IFLAG)
GO TO 30
20 CALL ME28B (NR, NK, AK, LICK, IRK, ICK, ICN, IKEEP, IW, WR, IFLAG)
30 CALL ME28C (NR, AK, LICK, ICN, IKEEP, DS, WR, 1)
DO 40 I=1, N
Z=DS(2*I-1)
V(I)=V(I)+Z
R=CABS(Z)
IF (R.GT.EPS) EPS=R
40 CONTINUE
IF (IWRITE.LT.2) GO TO 50
WRITE (OTPT,70)
WRITE (OTPT,80) (L, V(L), L=1, N)
50 RETURN
60 FORMAT (///" RESULTS OF ITERATION.  MODE =", I2)
70 FORMAT (///" VECTOR OF BUS VOLTAGES"//)
80 FORMAT (2(2X, I4, ":", 2(F13.6)))
END
```

G 1
G 2
G 3
G 4
G 5
G 6
G 7
G 8
G 9
G 10
G 11
G 12
G 13
G 14
G 15
G 16
G 17
G 18
G 19
G 20
G 21
G 22
G 23
G 24
G 25
G 26
G 27
G 28
G 29
G 30
G 31
G 32
G 33
G 34
G 35
G 36
G 37
G 38
G 39
G 40
G 41
G 42
G 43
G 44
G 45
G 46
G 47

CC
C
C
C
C
C
C
C
C

```

SUBROUTINE RBSLD (V, YT, JRYT, ICYT, BTYP, BCV, DS, AI, N, OTPT, IWRITE)
THIS SUBROUTINE CALCULATES VECTOR DS OF PERTURBED LOAD FLOW
EQUATIONS /SEE EQUATION (17) SOS-80-2-R/ AND BUS CURRENT
VECTOR AI
INTEGER JRYT(1), ICYT(1), BTYP(1), OTPT
COMPLEX V(1), YT(1), BCV(1), DS(1), AI(1), CCURR, S
N1=N+N
DO 20 I=1, N
  J1=I+1
  J=J1-1
  AI(I)=CCURR(V, YT, JRYT, ICYT, I)
  S=V(I)*CONJG(AI(I))
  IF (BTYP(I).EQ.1) GO TO 10
  S=BCV(I)-S
  DS(J)=CONJG(S)
  DS(J1)=S
  GO TO 20
10 S=CMPLX(REAL(S), CABS(V(I)))
  S=BCV(I)-S
  DS(J)=S
  DS(J1)=CONJG(S)
20 CONTINUE
  IF (IWRITE.LT.3) RETURN
  WRITE (OTPT, 30)
  WRITE (OTPT, 40) (I, DS(I), I=1, N1)
  WRITE (OTPT, 50)
  WRITE (OTPT, 40) (I, AI(I), I=1, N)
  RETURN
30 FORMAT (///" RHS VECTOR DS OF PERTURBED FLOW EQUATIONS"/)
40 FORMAT ((2(3X, 13, ":", 2(F13.6))))
50 FORMAT (///" VECTOR AI OF BUS CURRENTS"/)
END
```

H 1
H 2
H 3
H 4
H 5
H 6
H 7
H 8
H 9
H 10
H 11
H 12
H 13
H 14
H 15
H 16
H 17
H 18
H 19
H 20
H 21
H 22
H 23
H 24
H 25
H 26
H 27
H 28
H 29
H 30
H 31
H 32
H 33
H 34
H 35
H 36
H 37
H 38


```
CC      I      1
C      I      2
C      I      3
C      I      4
SUBROUTINE FORMK (YT, JRYT, ICYT, BTYP, V, AI, AK, IRK, ICK, N, NK, OTPT, IWRI I      5
1TE) I      6
C      I      7
C      I      8
C      I      9
C      I     10
C      I     11
C      I     12
C      I     13
C      I     14
C      I     15
C      I     16
C      I     17
C      I     18
C      I     19
C      I     20
C      I     21
C      I     22
C      I     23
C      I     24
C      I     25
C      I     26
C      I     27
C      I     28
C      I     29
C      I     30
C      I     31
C      I     32
C      I     33
C      I     34
C      I     35
C      I     36
C      I     37
C      I     38
C      I     39
C      I     40
C      I     41
C      I     42
C      I     43
C      I     44
C      I     45
C      I     46
C      I     47
C      I     48
C      I     49
C      I     50
C      I     51
C      I     52
C      I     53
C      I     54
C      I     55
C      I     56
C      I     57
C      I     58
C      I     59
C      I     60
C      I     61
C      I     62
C      I     63
C      I     64
C      I     65

      THIS SUBROUTINE FORMULATES MATRIX OF PERTURBED FLOW EQUATIONS
      /SEE EQUATION (16) SOS-80-2-R/.  VECTORS AK, IRK, ICK ARE TO STORE
      THE PERTURBED MATRIX IN A SPARSE FORM

      INTEGER JRYT(1), ICYT(1), BTYP(1), IRK(1), ICK(1), OTPT
      COMPLEX YT(1), V(1), AK(1), AI(1), CPX, CPY, CCURR, Z, CM
      NK=0
      IF (IWRITE.GE.3) WRITE (OTPT,60)
      DO 50 IR=1,N

      MATRIX YT IS ANALYSED ROW BY ROW IN THIS DO LOOP

      K1=JRYT(IR)
      K2=JRYT(IR+1)-1
      CCURR=AI(IR)
      Z=CONJG(V(IR))
      JE=NK+1
      JR1=IR+1
      JR=JR1-1
      IF (BTYP(IR).EQ.1) GO TO 20

      FILLING UP ELEMENTS OF A ROW OF MATRIX K CORRESPONDING
      TO LOAD BUS

      DO 10 J=K1, K2
      IC=ICYT(J)
      JC1=IC+IC
      JC=JC1-1
      IF (BTYP(IC).EQ.2) GO TO 10
      CPX=YT(J)*Z
      NK=NK+1
      AK(NK)=CPX
      IRK(NK)=JR
      ICK(NK)=JC
      NK=NK+1
      AK(NK)=CONJG(CPX)
      IRK(NK)=JR1
      ICK(NK)=JC1
10 CONTINUE
      NK=NK+1
      AK(NK)=CCURR
      IRK(NK)=JR
      ICK(NK)=JR1
      NK=NK+1
      AK(NK)=CONJG(CCURR)
      IRK(NK)=JR1
      ICK(NK)=JR
      GO TO 40
20 DO 30 J=K1, K2

      FILLING UP ELEMENTS OF A ROW OF MATRIX K CORRESPONDING
      TO GENERATOR BUS

      IC=ICYT(J)
      IF (BTYP(IC).EQ.2) GO TO 30
      JC1=IC+IC
      JC=JC1-1
      CPX=0.5*YT(J)*Z
```

```
CPY=CONJG(CPX) I 66
NK=NK+1 I 67
AK(NK)=CPX I 68
IRK(NK)=JR I 69
ICK(NK)=JC I 70
NK=NK+1 I 71
AK(NK)=CPY I 72
IRK(NK)=JR I 73
ICK(NK)=JC1 I 74
NK=NK+1 I 75
AK(NK)=CPX I 76
IRK(NK)=JR1 I 77
ICK(NK)=JC I 78
NK=NK+1 I 79
AK(NK)=CPY I 80
IRK(NK)=JR1 I 81
ICK(NK)=JC1 I 82
30 CONTINUE I 83
CM=CMPLX(0.,1./CABS(Z)) I 84
CPX=(CONJG(CCURR)+CM*Z)/2. I 85
CPY=(CCURR+CM*V(IR))/2. I 86
AK(JE)=AK(JE)+CPX I 87
AK(JE+1)=AK(JE+1)+CPY I 88
AK(JE+2)=AK(JE+2)+CONJG(CPY) I 89
AK(JE+3)=AK(JE+3)+CONJG(CPX) I 90
40 IF(IWRITE.LT.3) GO TO 50 I 91
WRITE(OTPT,70) IR I 92
WRITE(OTPT,80) (IRK(J),ICK(J),AK(J),J=JE,NK) I 93
50 CONTINUE I 94
RETURN I 95
60 FORMAT(////" MATRIX K OF PERTURBED FLOW EQUATIONS"/) I 96
70 FORMAT(" BUS NO.",I3) I 97
80 FORMAT((2(3X,I3,1X,I3," :",2(F13.6)))) I 98
END I 99
```

CC
C
C
C
C
C
C
C
C

COMPLEX FUNCTIONCCURR(V, YT, JRYT, ICYT, M)

THIS FUNCTION SUBPROGRAM CALCULATES THE VALUE OF CURRENT INJECTED INTO M-TH BUS FOR THE GIVEN VECTOR V OF BUS VOLTAGES

INTEGER JRYT(1), ICYT(1)
COMPLEX V(1), YT(1)
K1=JRYT(M)
K2=JRYT(M+1)-1
CCURR=(0.,0.)
DO 10 I=K1,K2
CCURR=CCURR+YT(I)*V(ICYT(I))
10 CONTINUE
RETURN
END

J 1
J 2
J 3
J 4
J 5
J 6
J 7
J 8
J 9
J 10
J 11
J 12
J 13
J 14
J 15
J 16
J 17
J 18
J 19
J 20

120	DF1=2*REAL(DFX)	K	66
	DF2=-2*AIMAG(DFX)	K	67
	IF (ICODE.EQ.6) GO TO 130	K	68
	IF (ICODE.NE.5) GO TO 140	K	69
	DFR=DF1	K	70
	DFI=DF2	K	71
	A1=REAL(CA)	K	72
	A2=AIMAG(CA)	K	73
	ABSCA=CABS(CA)	K	74
	DF1=(A1*DFR+A2*DFI)/ABSCA	K	75
	DF2=(-A2*DFR+A1*DFI)	K	76
	GO TO 140	K	77
130	DF2=0.0	K	78
140	RETURN	K	79
	END	K	80

```
C
C
C      SUBROUTINE FORMMU (V, AI, NB, DSX, DSL, IDER, YT, JRYT, ICYT, BTYP, NYT, OTPT
1)
C      THIS SUBROUTINE SHOLUD BE PROVIDED BY THE USER IN HIS
C      MAIN PROGRAM WHEN IDER IS NOT EQUAL TO 0
C      INTEGER JRYT(1), ICYT(1), OTPT
C      COMPLEX V(1), AI(1), DSX(1), YT(1)
C      COMMON /AMUF/ IMUFX
C      WRITE (OTPT, 10)
C      IMUFX=-1
C      RETURN
C 10 FORMAT (/, " ERROR - MISSING SUBROUTINE FORMMU. ")
END
```

L	1
L	2
L	3
L	4
L	5
L	6
L	7
L	8
L	9
L	10
L	11
L	12
L	13
L	14
L	15
L	16
L	17
L	18