

THE AERODYNAMIC PERFORMANCE OF A HIGH
TURNING ANGLE TURBINE BLADE PROFILE

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TURNING ANGLE TURBINE BLADE PROFILE

by

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ABSTRACT

The continuous emphasis placed on obtaining higher work outputs from Gas Turbines has led to the design of turbine blades having large turning angles.

As part of a research program co-sponsored by the National Research Council and Pratt and Whitney of Canada Ltd., this work examined the aerodynamic behaviour of the root section of the highly curved turbine blade under investigation.

An intermittent blow-down wind tunnel was used to test a two dimensional cascade of high turning angle turbine blades. The tunnel was modified to allow improved flow control at the desired operating conditions.

A computerized scheme was developed whereby the two dimensional potential flow solutions could be obtained by merely specifying the cascade geometry and inlet flow. This allowed the direct comparison of theoretical and experimental blade surface pressure distributions. The effect of overall pressure ratio on the variation of exit gas angle and total head loss coefficient was also investigated experimentally.

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NOMENCLATURE

<u>Arabic Symbols</u>	<u>Description</u>	<u>Units</u>
A_E	exit flow area	inches ²
c	blade chord	inches
c_D	drag coefficient	—
C	curvature of streamline on orthogonal (inverse of radius)	inches ⁻¹
C_p'	pressure surface curvature	inches ⁻¹
C_s'	suction surface curvature	inches
d	diameter of body causing wake	inches
d_1	diameter of first tube	inches
d_2	diameter of second tube	inches
e	error	p.s.i.
l_1	length of first tube	inches
l_2	length of second tube	inches
M	Mach number	—
N	distance along an ortho- gonal measured from the suction surface	.
N_0	orthogonal length	inches
P	static pressure	p.s.i.
ΔP	difference between initial and final pressures	p.s.i.
q_{OUT}	outlet dynamic head	----
S	blade pitch	inches
t	pressure rise time	seconds

Arabic Symbols

<u>Arabic Symbols</u>	<u>Description</u>	<u>Units</u>
u	velocity	f.p.s.
u_1	velocity in wake	f.p.s.
v_1	volume of first tube	inches ³
v_2	volume of second tube	inches ³
y	vertical coordinate	inches
x	distance downstream	

Greek Symbols

α	stagger angle	degrees
β	inlet gas angle	degrees
δ	mixing length/wake thickness	inches ⁻¹
δ^*	displacement thickness	inches
δ^{99}	boundary layer thickness	inches
ϕ_N^2	total pressure loss coefficient	-----

Subscripts

1	inlet section
2	outlet section
s	suction surface
p	pressure surface
o	stagnation
mid	midstream
press	pressure surface
atm, a	atmosphere
m	transducer

CHAPTER 1 INTRODUCTION

Due to the complexity and three dimensional character of the flow between gas turbine blades having high turning angles, various simplifications have been adopted in the quest for accurate design data. Primarily, the flow across individual blade sections has been treated as two dimensional flow in which a rectilinear blade cascade is used with the appropriate inlet and outlet flow conditions. Because of the limitations involved in the theoretical models of such flow, experimental investigations have been adopted as the primary source of blade design data. Reference [1] points out that "the use of two-dimensionally derived flow characteristics"...."has generally been satisfactory for conservative units". Although such three dimensional effects as radial pressure gradients can not be investigated, a great deal of important basic information on blade surface pressure distribution, flow angles, loss coefficients and, to a lesser extent, blade surface boundary layers can be derived.

Early experimental cascade results were quite sensitive to individual tunnel design and operation [1] making reproduction of results difficult. Hence, one of the major aims of this thesis was to improve the operating characteristics of the existing cascade wind tunnel to permit reproduce-

ible results to be obtained at high pressure ratios. Chapter 3 presents the tunnel modifications and results achieved.

In an effort to achieve greater work output per stage, the turbine designer has continued to increase the axial flow velocity, pressure ratio, total turning angle and blade speed. All of these changes have resulted in supersonic flow patches on the blade surfaces. The turbine blade profile under investigation in this work is shown in Figure 1. It is the root section of a turbine blade currently being investigated under a turbine research program cosponsored by the National Research Council and Pratt and Whitney of Canada Ltd. For higher than critical pressure ratios, we obtain a high subsonic inlet condition while the discharge becomes supersonic in the expansion process just downstream of the exit plane (see Figure 29). This is a "low loss" condition because generally boundary layers are subjected to decreasing pressures on the suction surface of the blade. The blade's high turning angle also results in a profile which is structurally stiff and allows area for coolant flow passages.

Five quantities basically determine the aerodynamic behaviour of a cascade with ideal flow. One of these is blade shape expressed in terms of thickness distribution and camber. (see Figure 1). Another quantity is the orientation of the blades with respect to the cascade principal axis. This is referred to as the stagger angle (α in Figure 1) and was approximately 24° for the cascade tested. The third quantity is the solidity ($\sigma = c/s$) which in our case was about 2.1.

ZHANNIS 03/06/77 12.06.08. PLOT 2
ZHANNIS 03/06/77 12.06.08. PLOT 1

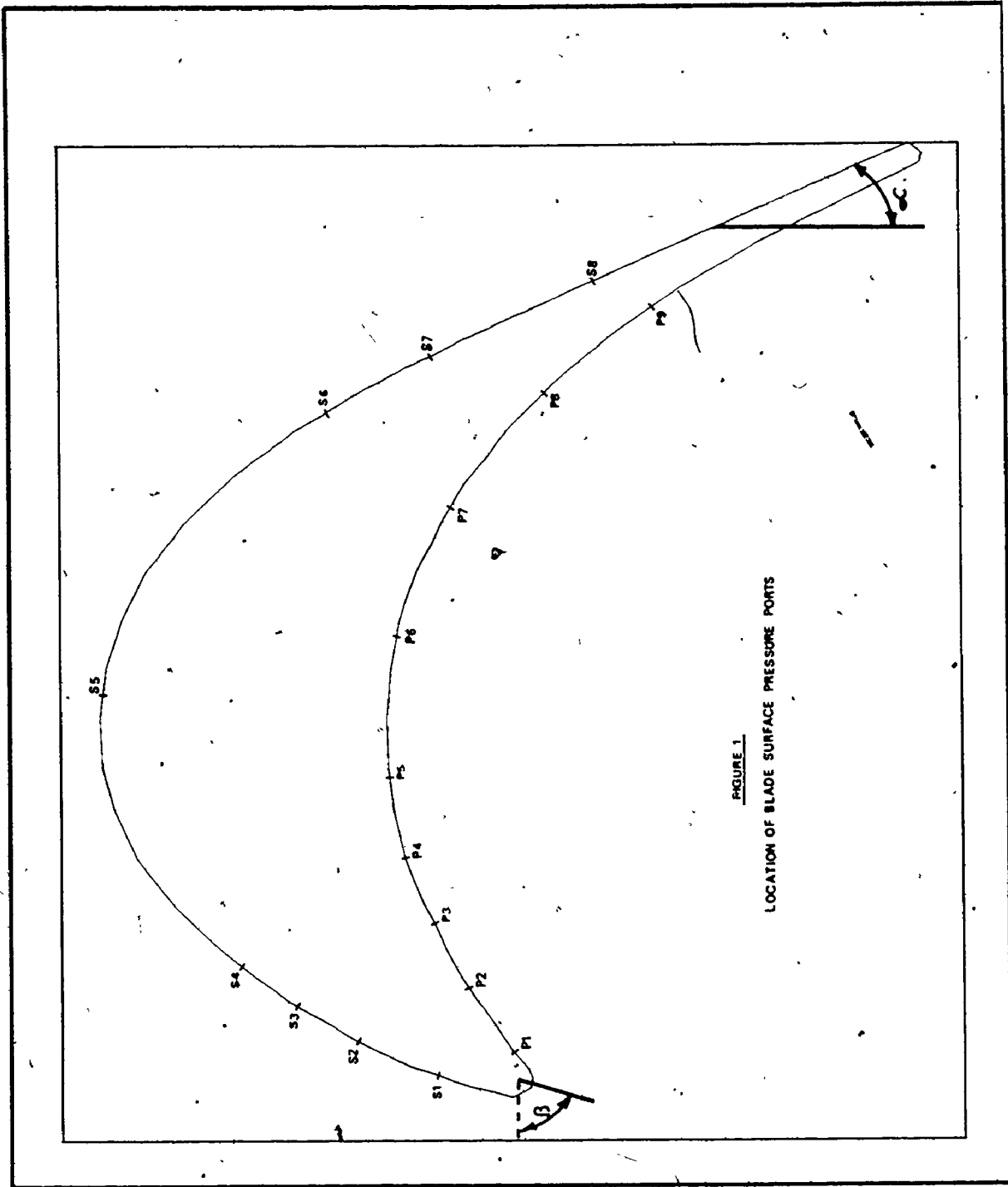


FIGURE 1
LOCATION OF BLADE SURFACE PRESSURE PORTS

ZHANNIS 03/06/77 12.06.08. PLOT 1

Figure 1 Profile of Turbine Blade under Investigation

The geometry of the cascade of blades is defined with these three quantities. Finally, the direction of air flow (β in Figure 1) and Mach number must be known upstream of the cascade. Theoretically, all details of the flow of an ideal inviscid fluid can be determined from these data.

Besides the objective just mentioned, this thesis had two other primary goals. The first was to test a two-dimensional cascade of turbine blades with the profile as illustrated to obtain the following information for a range of exit Mach numbers and inlet gas angles:

- (i) pressure and suction surface static pressure distributions,
- (ii) average passage exit flow angles,
- (iii) total cascade loss coefficients.

Chapters 5 and 6 present the experimental results and discussions.

This data will assist in determining the acceptability of such high turning angle blades with regards to possible boundary layer separation due to adverse pressure gradients. Since this blade is likely to be used on the gas compressor turbine, it is important to know the exit flow angle and available flow energy for design of the next turbine stage.

The last thesis objective was the development of a computer program to specify the flow passage quasi-orthogonals (see References [2] and [3] for explanation) required for input to the existing potential flow streamline curvature program (developed by Malhotra [3]). The technique employed

and the accuracy achieved are discussed in Chapter 7. The streamline curvature program was modified slightly to calculate the blade lift force and to present theoretical pressure and Mach number information in both tabular and graphical form. The graphical presentation in particular allows direct comparison with experimental results. These are also shown in Appendix VI.

The thesis objectives are summarized as follows:

- (1) the improvement of the wind tunnel operating characteristics
- (2) the testing of the specified turbine blade profile
- (3) the development of a computer program which constructs and specifies the potential flow orthogonal grid.

CHAPTER 2

LITERATURE SURVEY

The rapid rate of growth and development of the gas turbine industry in recent years has been brought about most significantly because of two factors:

- (i) metallurgical advances have allowed the use of high temperatures in the operating parts of the turbine leading to a cooled turbine blade.
- (ii) the accumulated knowledge in aerodynamics and thermodynamics has made possible the design of more efficient compressors and turbines.

The present day concept of a gas turbine system was first patented in 1884 by John Parsons of England [4]. At this time and until the 1920's turbines were designed assuming one dimensional flow through the blade passages. However, the need for higher axial flow compressor efficiencies led to the development of two dimensional flow theories. Early theoretical models considered each blade as an isolated airfoil and consequently, actual design work relied heavily on the results of two dimensional cascade testing [5]. As mentioned in Chapter 1, these results were very sensitive to the specific tunnel used making correlations of isolated data very difficult. The problems experienced were primarily due to failure to obtain true two dimensional flow. In the

late 1940's, British experimentors Carter and Howell were among the first to make effective use of early cascade investigations.

Recently the use of effective tunnel boundary layer control (i.e., suction, blowing, etc...) has resulted in more consistent test data which shows better correlation with theoretical results. This is primarily due to the minimization of boundary layer induced secondary flow effects. However, most of the available cascade test data has been obtained at low speeds (Mach numbers of 0.4 are usual) and this is of questionable value when higher velocity characteristics are required [1]. Since this thesis presents high subsonic and low supersonic cascade results, the data presented is considered to be a contribution to turbine design.

The first turbine blade profile results from the blow-down wind tunnel used in this thesis were obtained by Stannard [2]. He demonstrated that flow in the tunnel exit plane was sufficiently two dimensional for the cascade results obtained to be meaningful. Stannard continued to investigate the high turning angle blades shown in Reference [2] and demonstrated the effects of variations of angle of attack and pressure ratio on the blade's surface pressure distributions. Due to tunnel limitations, he was able to get good flow control for long time spans (12 seconds or more) only at pressure ratios of approximately 2.0 and below. Thus, there existed a need to extend the tunnel operating time and improve its stability

for high pressure ratios. References [2], [5], [6] were used as guides in attempts to do this. Reference [6] also discusses error analysis of effects induced by moisture and turbulence in the cascade inlet flow.

Reference [7] presents several two dimensional cascade test results from the National Gas Turbine Establishment in Britain and discusses the various generalized plotting techniques. These plotting techniques require the selection of a design point for each set of flow conditions. Howell [8] arbitrarily defines the design point as that where the fluid deflection is 0.8 times the stalling value of deflection. The latter is defined as the point where the loss coefficient is twice that of minimum loss. Lichtfuss and Starcken [9] examined the effect and position of expansion and shock waves in the throat region.

A thorough review of the available low speed exit angle data and theoretical predictions is found in Reference [1]. They mention the need for high Mach number testing before acceptable models for the determination of exit flow deviation can be formulated.

The theoretical prediction of flow of a viscous fluid through a cascade is highly complex and, as yet, cannot be determined in its generalized form [1]. In most cases, the effects of viscosity are concentrated at the blade surfaces and the problem can be treated using boundary layer theory. The work of Stannard [2] and Le Foll [10] are examples of improvements to the basic potential flow solution by including

boundary layer effects. Outside a narrow region near the blade surfaces, the flow is practically irrotational and potential flow calculations have been shown to provide useful information regarding the flow in a blade passage despite completely ignoring viscosity. Even when thick boundary layers or separation exists, potential flow derived pressure distributions are indispensable for boundary layer calculations. For these reasons, two dimensional flow solutions are probably the most important single theoretical tool with which to analyze cascade flow [1].

Reference [5] is a good example of recent attempts at combining potential flow theory, viscous flow effects and empirical results. Both References [1], [3] provide an extensive survey of the existing plane potential flow theory and available methods. These reviews indicate that the available design theory, although not simple, is useable and has established a firm understanding of the ideal flow through two dimensional cascade blade sections.

The streamline curvature technique selected for use in this thesis, is a development of methods dating back to the 1950's [1]. This method is slightly inaccurate under transonic conditions but has the advantage of being inexpensive and quick in operation [2]. It can be classified as a "direct" instead of "inverse" potential flow technique. Reference [1] includes a complete dissertation on this point. The method was programmed for use on the computer by Malhotra [5] and several improvements were incorporated by Stannard [2].

CHAPTER 3

THE CASCADE WIND TUNNEL

3.1 General Description

As discussed in Reference [2], an intermittent "blow-down" system was designed primarily to avoid the higher capital and running costs associated with a continuous flow tunnel. Reference [11], for example, cites how a reduction in power requirements of greater than 90% is accomplished when a blow-down instead of a continuous flow tunnel is used. Since a detailed description of the cascade wind tunnel and related equipment is included in Reference [2], only a brief outline will be given here. An overall view of the test equipment is shown in Figure 2.

A large V-twin oil free compressor compresses atmospheric air to approximately 110 p.s.i.g. This air is delivered at a rate of 500 S.C.F.M. through a water cooled after-cooler, and an air drier to four cylindrical storage vessels. These vessels provide a storage capacity of 1080 cu. ft. Originally, one 4 1/2" diameter pipe with two control valves connected the reservoirs to the tunnel. The first valve is an air actuated butterfly valve for primary on-off control of the air flow. The second is a variable position ball valve, also air actuated. As outlined in section 3(iii), several modifications were

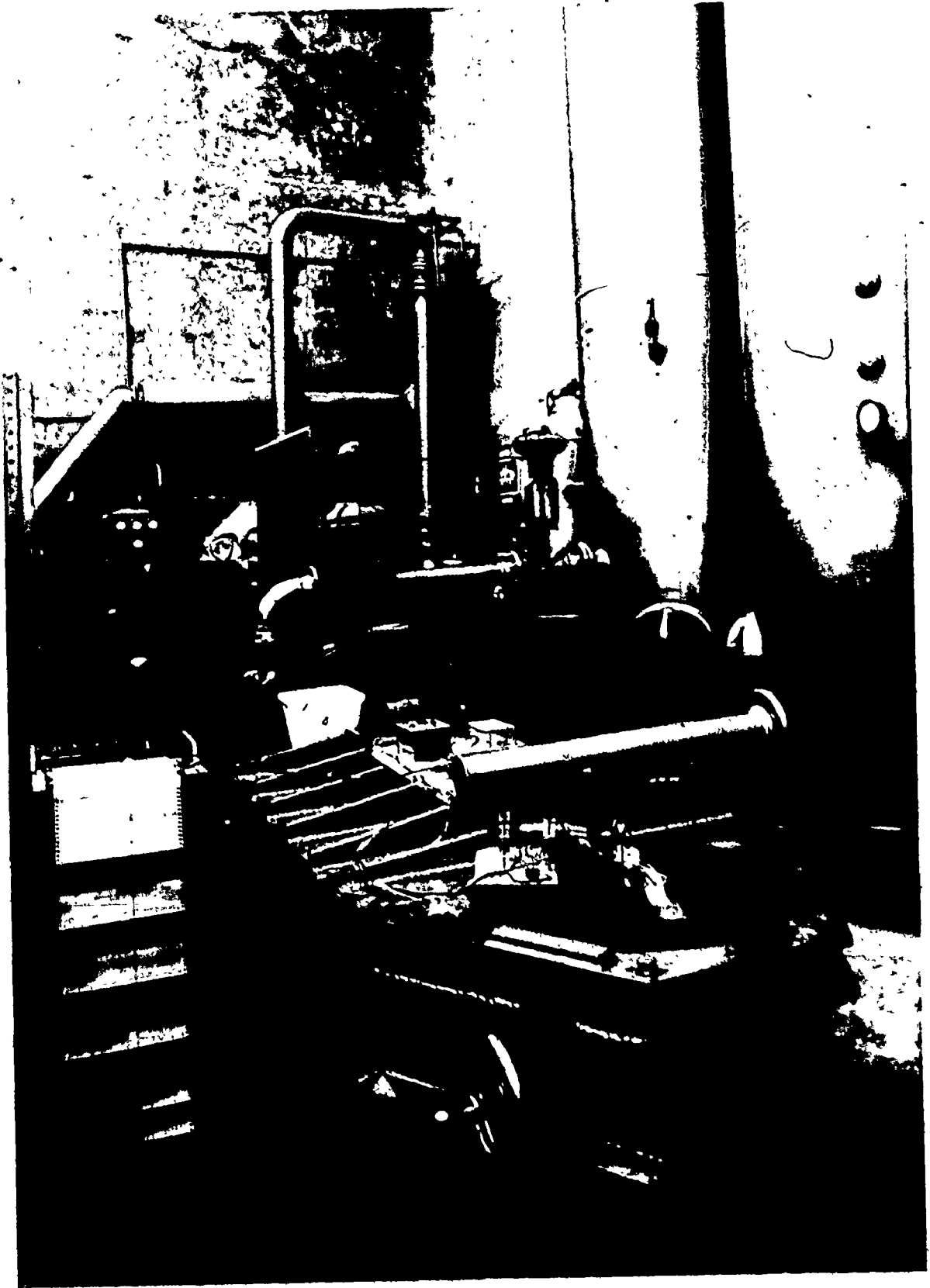


Figure 2 Overall View of the Test Equipment

considered necessary in order to obtain the maximum utilization of the tunnel. The position of the ball valve during a discharge is controlled by an automatic feedback controller which compares the measured plenum pressure with the "set point" pressure. This latter quantity is manually set to the desired plenum pressure before a run. The controller is equipped with proportional, integrating and derivative feedback loops, all of which are described in detail in Reference [2]. Since the control system only adjusts the ball valve position when plenum pressure fluctuations of about 0.7 p.s.i. occur, good flow control at pressure ratios below 1.3 is difficult to attain. This is especially true at large exit areas where it was frequently necessary to make several runs, to extract the necessary flow information with proper accuracy. Since the plenum pressure stability was extremely sensitive to variations in initial control setting, considerable patience was required to attain acceptable standards.

Figure 3 is a sketch of the original tunnel layout including relevant dimensions. The cascade angle of attack is varied by rotating the calibrated turntable on which the blade cascade is mounted. Reference [2] describes several of the modifications made to permit turbine blades to be tested. Initially the tunnel was used at lower pressure ratios to test compressor blade cascades. Hence, Stannard [2] reinforced and improved many of the component parts. The result was that the tunnel could withstand the greater operating loads experienced when used at pressure ratios suitable

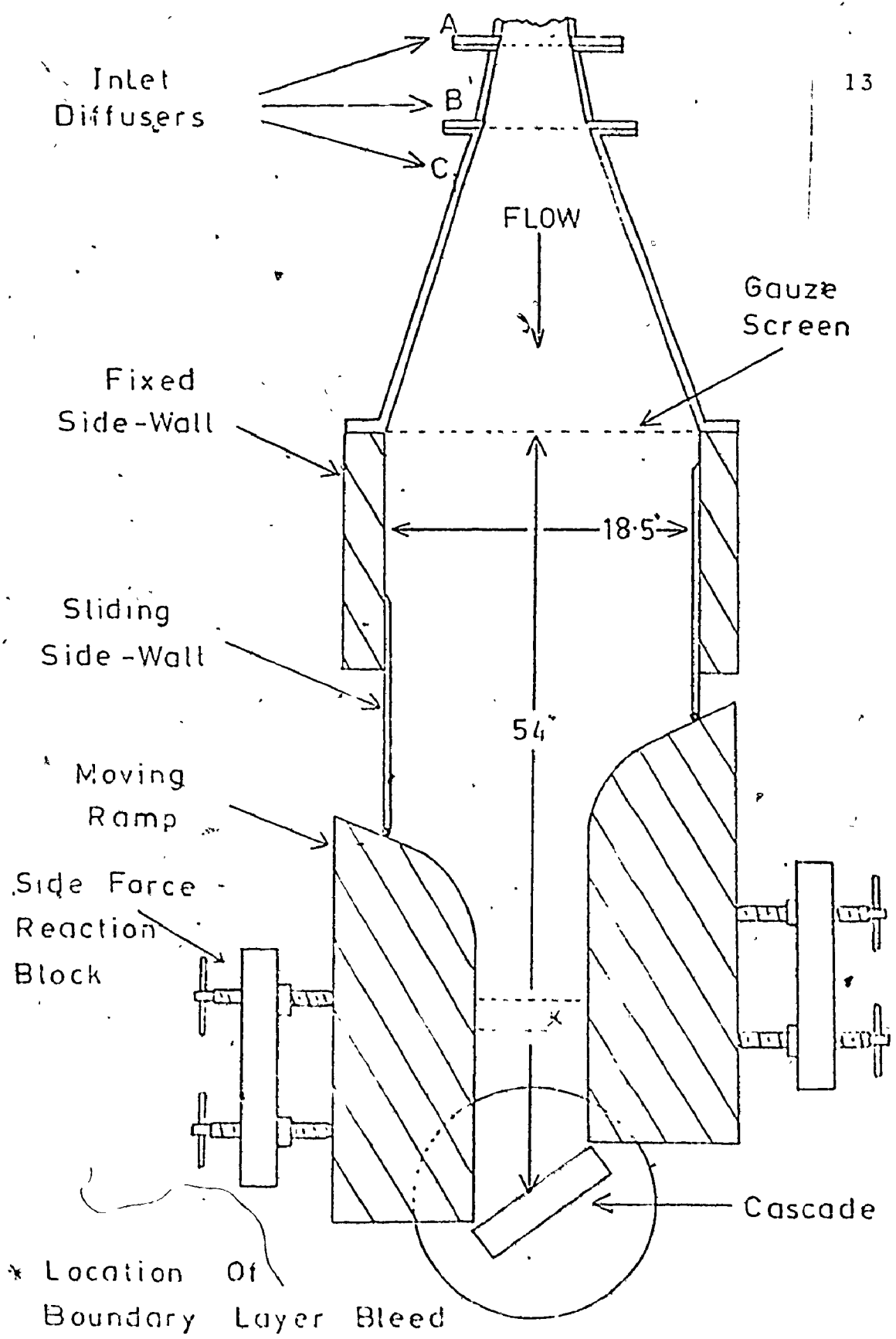


Figure 3 Original Tunnel Layout Reference [2]

for turbine blade testing with exhaust to atmosphere.

3.2 Required Improvements for New Testing

After extension of tests to pressure ratios greater than 2.0, it was decided that the cascade wind tunnel, as described above and in Reference [2], required several alterations for the following reasons:

(a) Running times for high plenum to exit pressure ratios were too short (in the order of 7 - 10 seconds) to allow a sufficient number of measurements to be made using the existing scanivalve equipment.

(b) At pressure ratios greater than 2.0, control of the plenum pressure was difficult and flow conditions were not easily reproducible.

(c) Vibrations induced during a tunnel discharge were transmitted to the force - balance pressure transducer mounted above the plenum. This resulted in undesirable "noise" in the transducer output.

(d) An insufficient number of brass blades to be tested were available to fill the whole of the exit area at the required pitch and inlet gas angle.

(e) The total temperature variation during a discharge was required for boundary layer calculation.

(f) Control of the main shut-off valve was required at the test section location for ease of operation.

3.3 Tunnel Alterations

The tunnel running time was improved by making several modifications. The first reduced the leakage problem. As can be seen in Figure 9, additional 1/2" bolts were installed next to the fixed and sliding side walls. These bolts are capable of holding down the tunnel top alone and, thus, effectively reduced the side leakage. Following this, the turntable top was reinforced by a 3/4" stainless steel plate. This prevented leakage which was occurring over the top of the blade holder. Probe holder brackets and O-ring probe seals were included on the plate as can be seen in Figure 4.

The second problem concerned the control valve and its non-linear characteristics at the extreme end of its travel. After a lengthy test period, it was decided that no combination of control settings would result in an acceptable and reproducible plenum pressure variation during a discharge. The electronics of the feedback control system was thoroughly tested and found to be in good condition. It was finally determined that the problem was the result of the characteristics of the main Foxboro control valve itself. It can be seen in Reference [2] that at valve openings above 90%, the plenum pressure becomes extremely sensitive to changes in valve position. Since valve openings this large were required to give the desired pressure ratios, the controller valve system was unstable, continually overshooting and undershooting the set point pressure. Thus, it was necessary to shift the valve operating condition to a less sensitive part of its

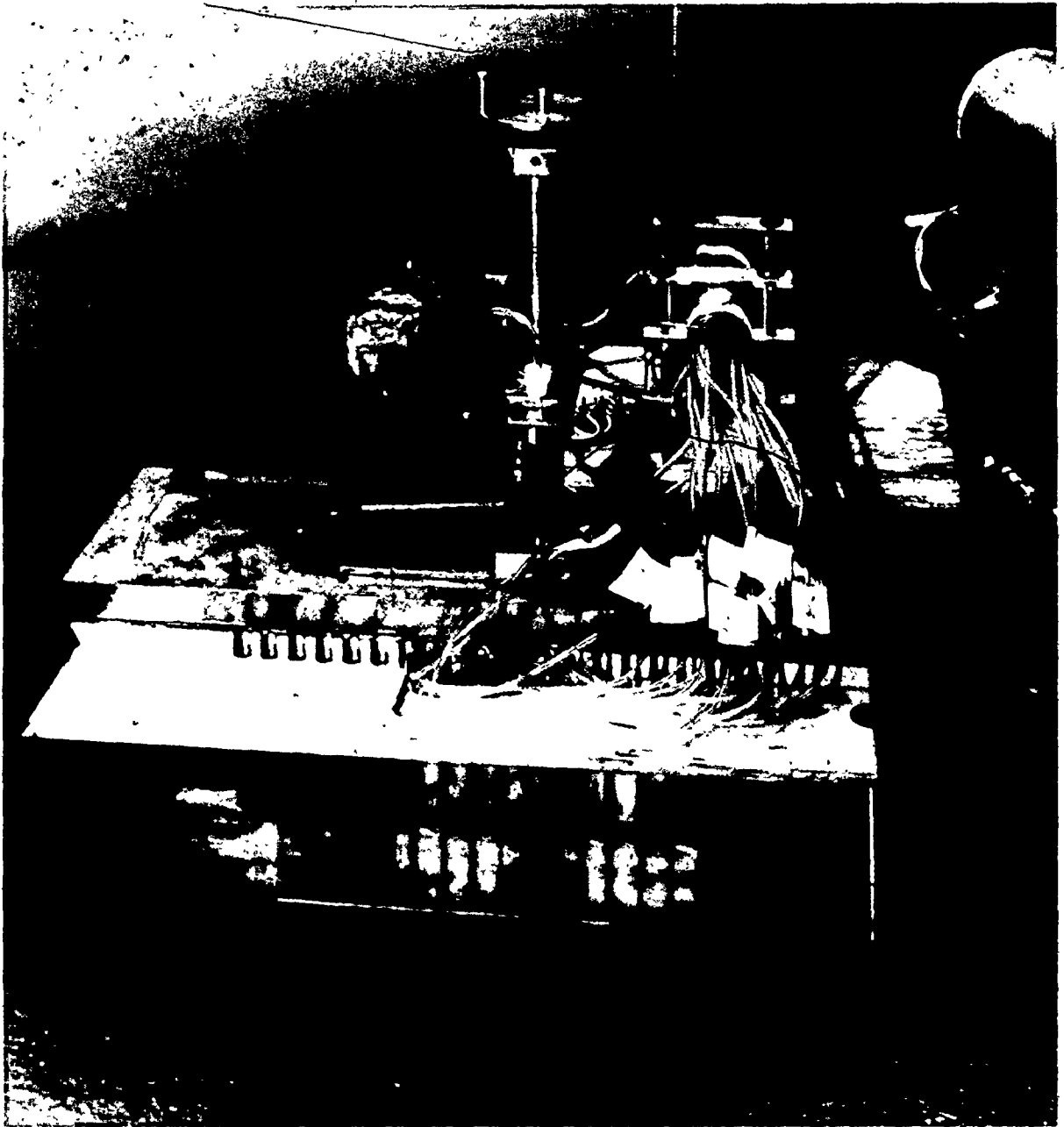


Figure 4 Test Section Instrumentation and Blades

travel - to say 50-90%. To do this, and still maintain the desired plenum pressure, a 2" by-pass piping system was installed around the control valve as shown in Figure 5. The butterfly valve which was installed in the by-pass allowed control of the amount of by-pass and was completely closed when pressure ratios lower than 2.0 were required. Figure 6 shows a typical plenum pressure variation before the by-pass was installed. Also shown is a similar run using the by-pass with its butterfly "memory valve" set to the 9/16 open position. This variation of plenum pressure was considered satisfactory. It should be noted that the test rig is generally a high subsonic and low supersonic discharge apparatus and hence good pressure control below an exit Mach number of about 0.45 is beyond the capability of the present equipment.

Problem (c) was solved by mounting the pressure transducer such that rubber separated it from the tunnel. A Tygon hose was used in place of the existing 1/2" steel pipe for the pressure connection.

The fourth problem required the installation of 1/2" stainless steel side ramps on the inside surfaces of the moving side ramps (see Figure 7). Plastic body filler was smoothed in to permit a gradual contraction from the plenum. This considerably reduced the number of blades required. The remaining blades used at the cascade's outer edge were those tested in Reference [2], staggered such that the minimum area between any two blades was the same as that between the blades under investigation. This criteria was difficult

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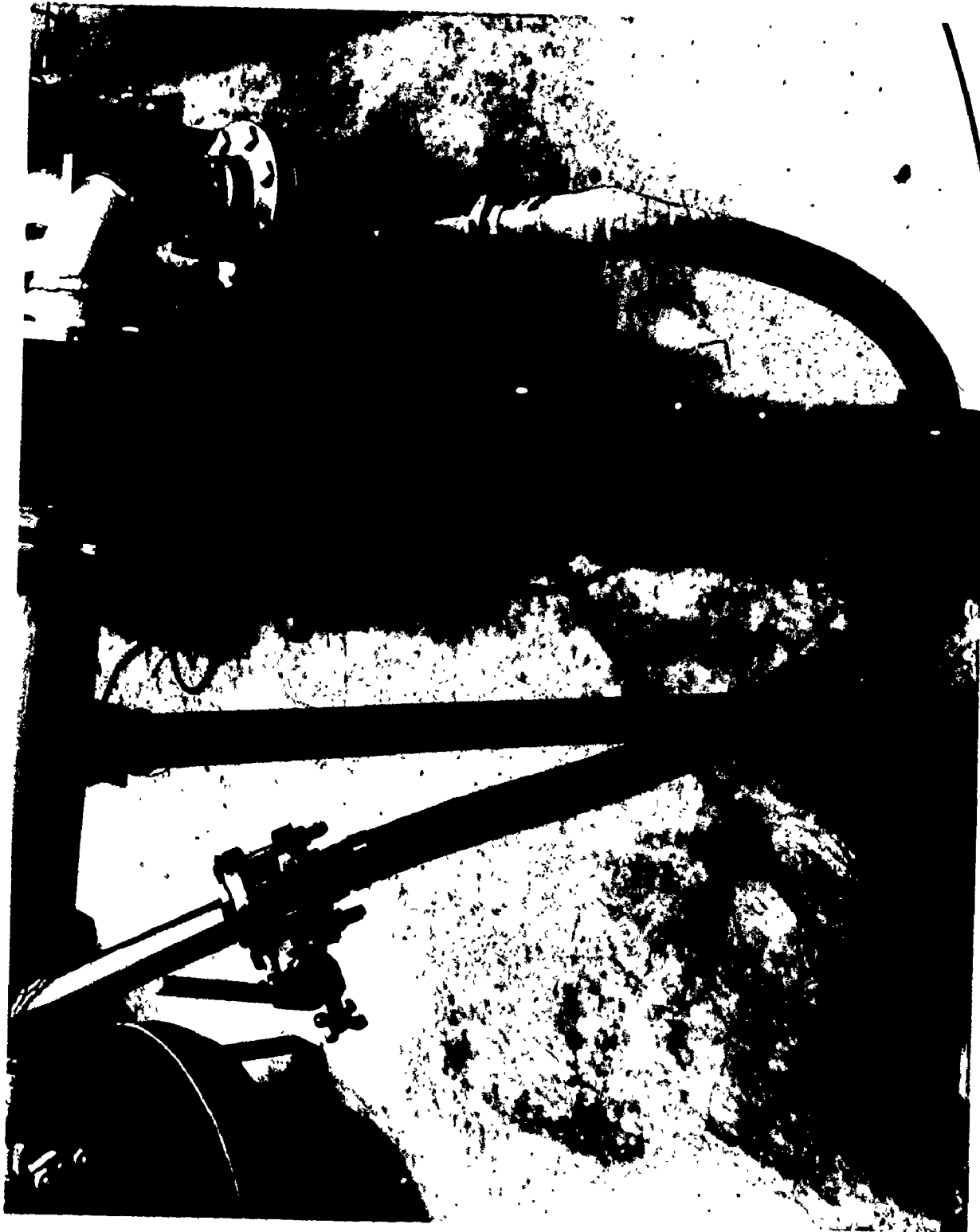


Figure 5 By-pass Piping System and Butterfly "Memory" Valve

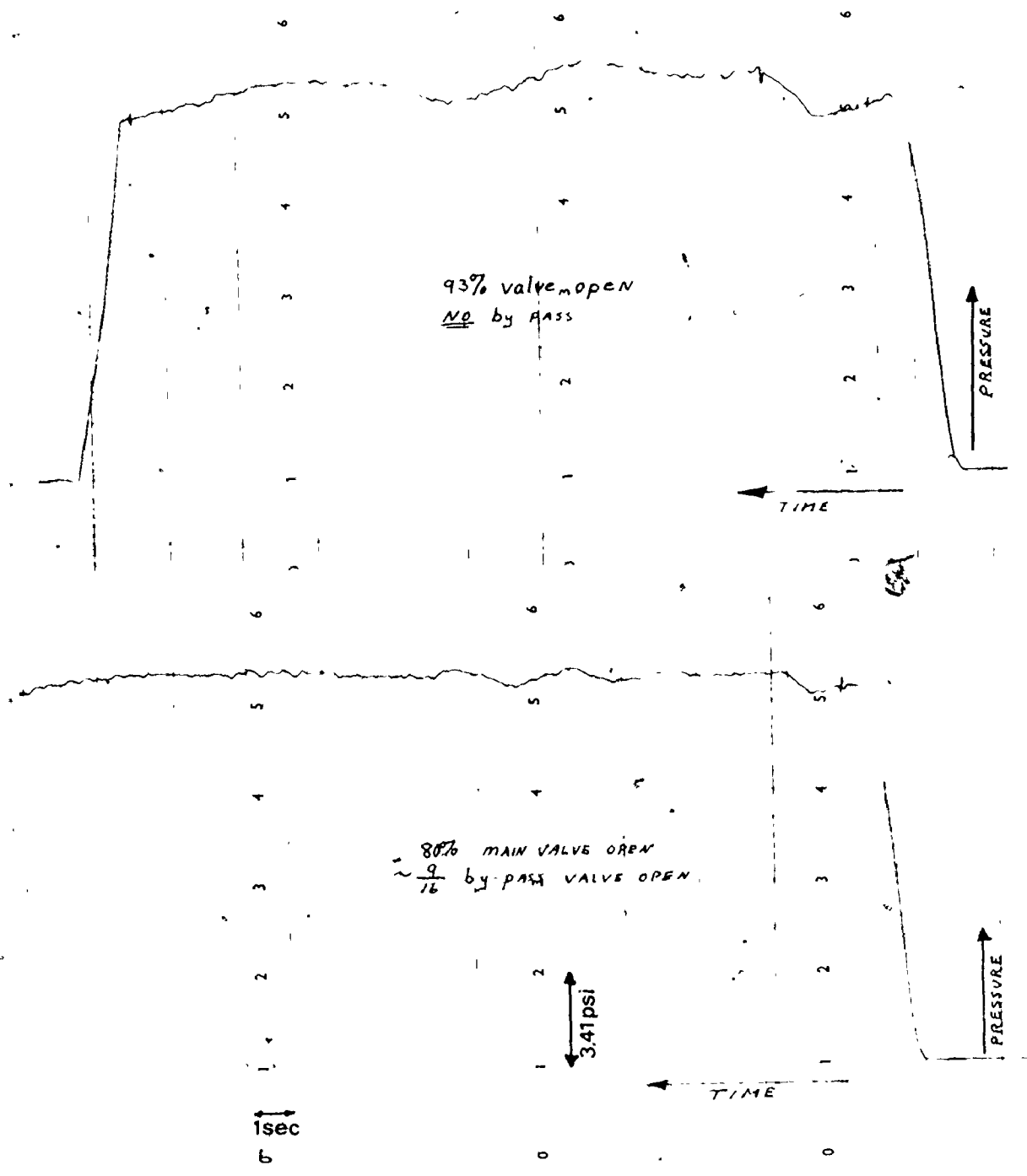


Figure 6 Effect of Added By-pass

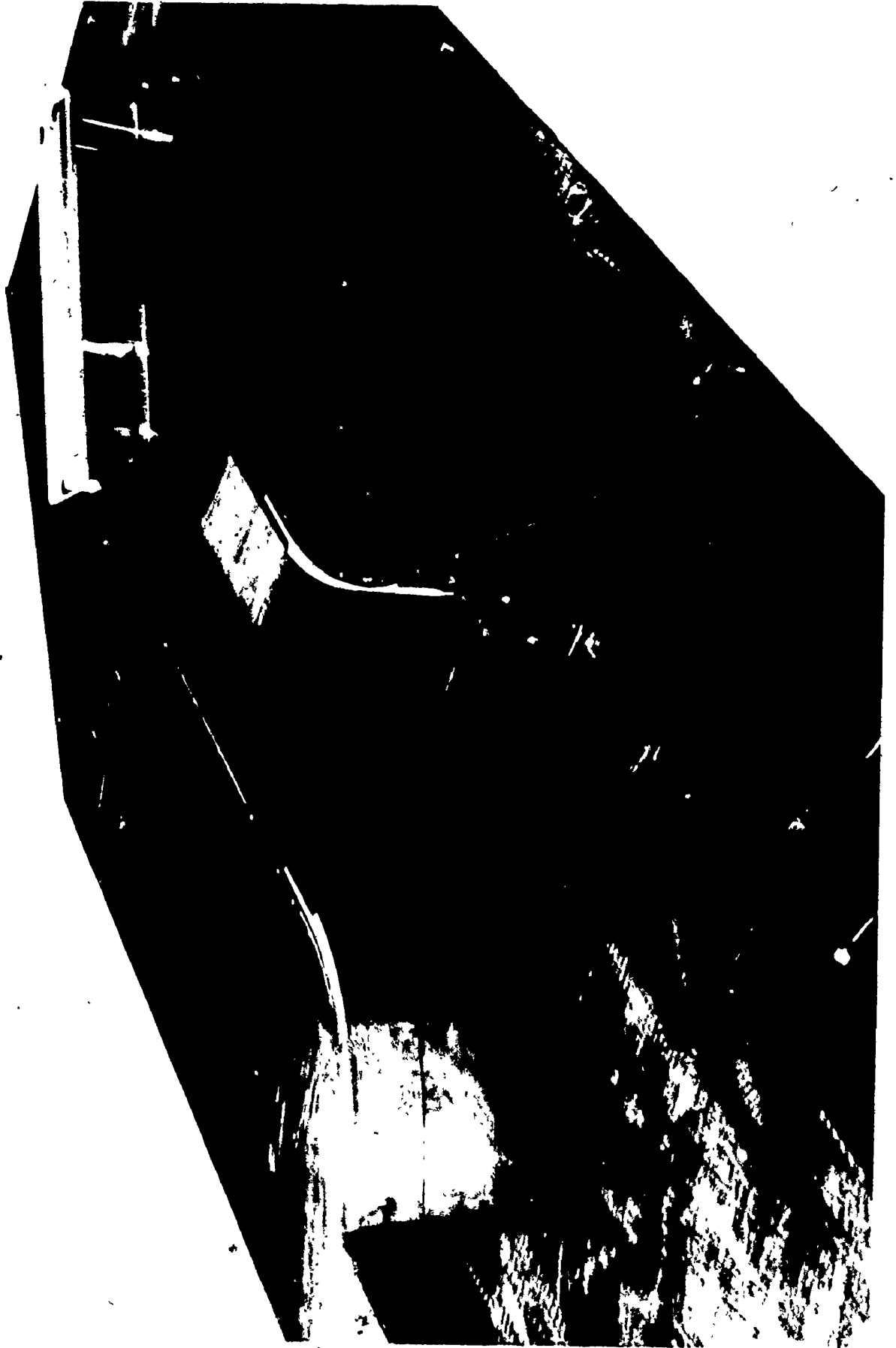


Figure 7 View of Added Side Ramps with Tunnel Top Removed

to satisfy as, due to the differing blade shapes, the minimum area was not always at the trailing edge. Thus, instead of attempting surface to surface measurements to position the blades, a computer program was written to plot the surface of the blades being tested beside the filler blade surfaces rotated through various angles (see Figure 8). The minimum length between the different blade surfaces was measured and the correct angle selected. The positions of the filler blades relative to each other were determined in a similar fashion. Aluminum templates, as in Reference [2], were made and used to ensure the correct stagger angle.

A half cylinder total temperature probe was constructed using the specifications recommended in Reference [12]. The temperature sensor was a copper-constantan thermocouple and an ice bath was employed as the reference temperature. The probe was inserted through an O-ring seal into the center of the plenum region (see Figure 9). Temperature-time variations during a discharge are shown in Figure 10.

Finally a switch was installed at the test section which by-passed the main control valve switch, thus transferring control to the test section location. This greatly simplified one-man testing procedures.

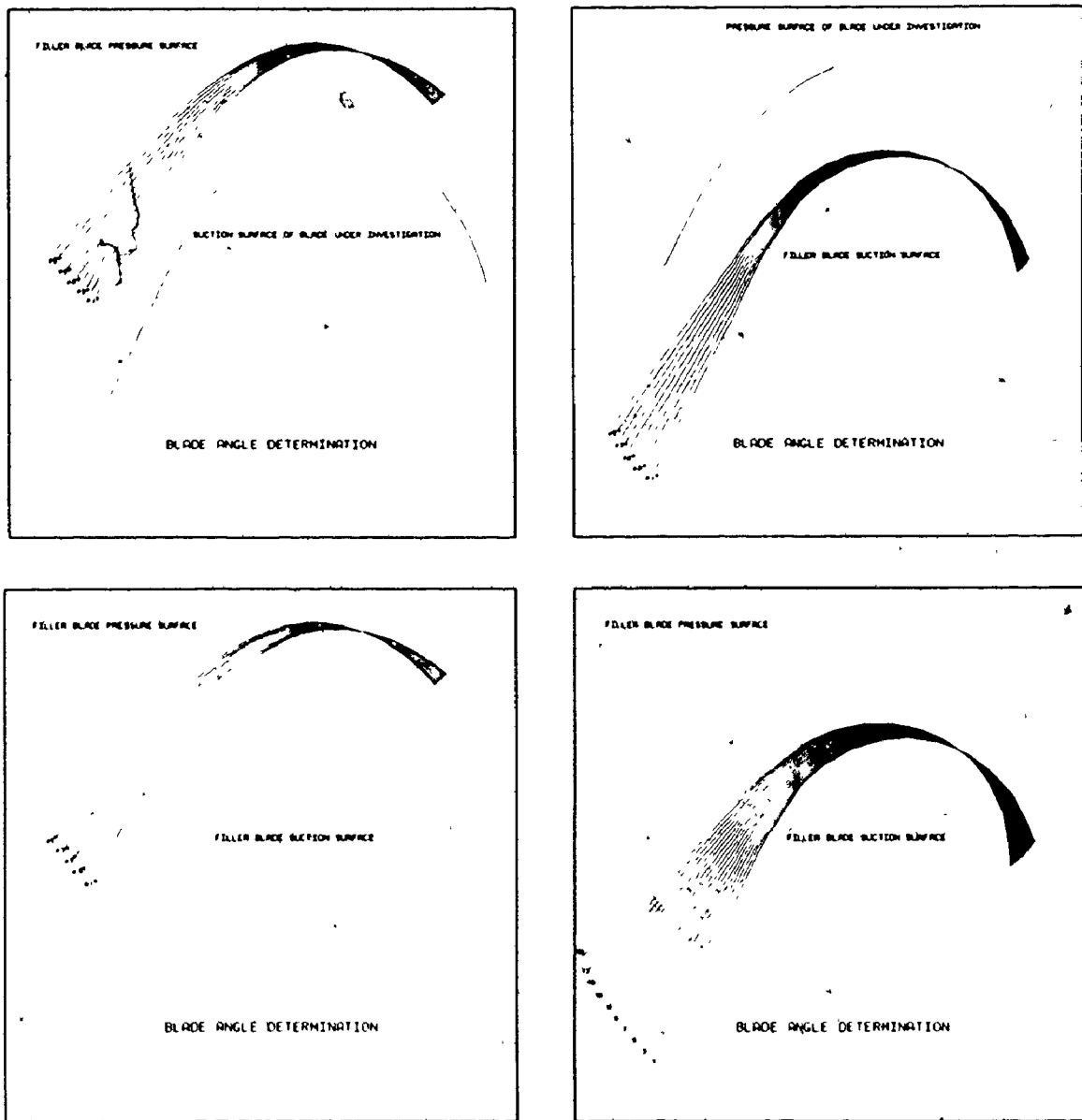


Figure 8 Filler Blade Stagger Angle Determination

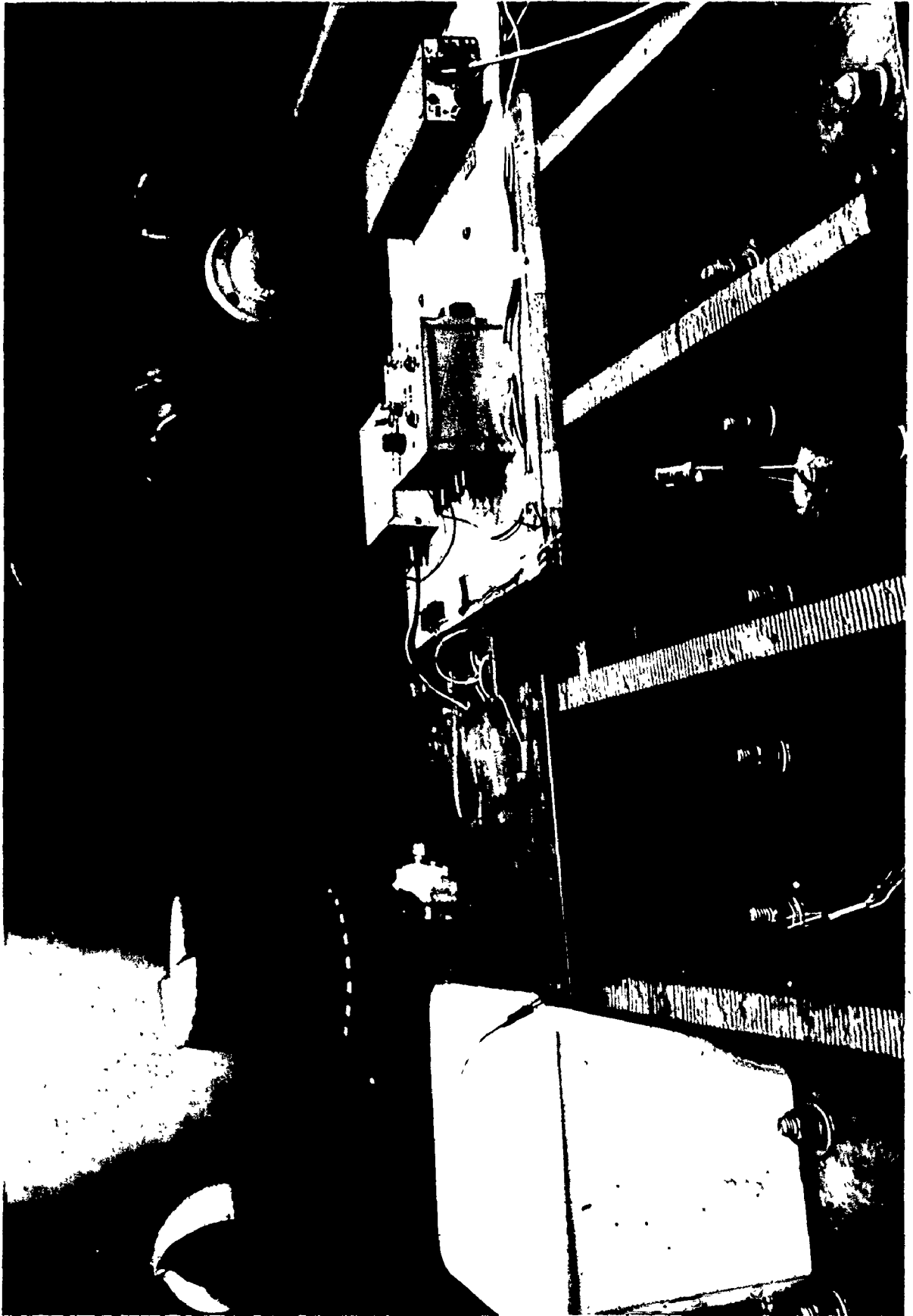


Figure 9 Plenum Region Tunnel Top

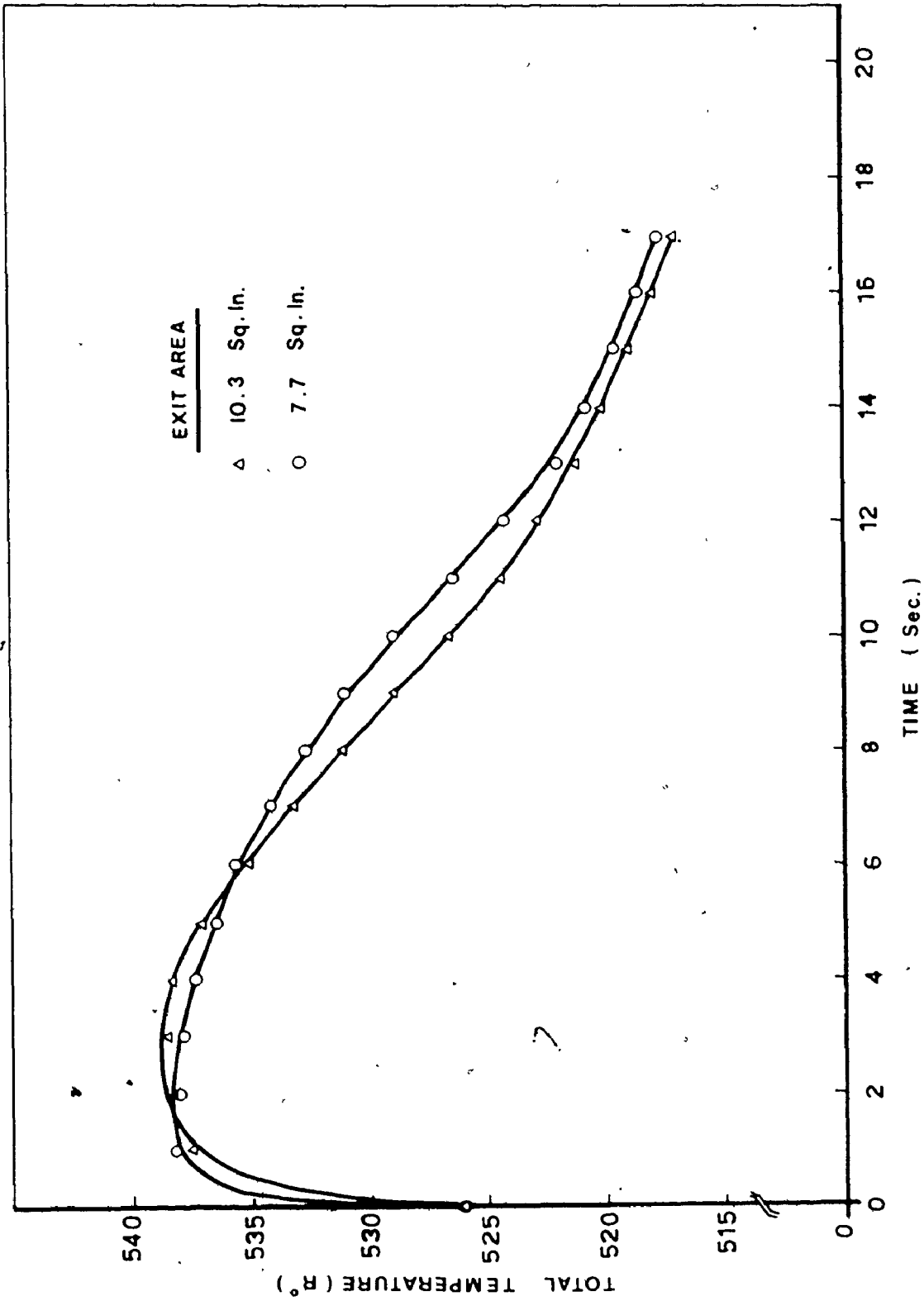


Figure 10 Temperature-Time Variation During a Test Run

CHAPTER 4

INSTRUMENTATION AND EXPERIMENTAL METHODS

4.1 Transient Flow Instrumentation

The principal objection to the use of blow-down wind tunnels is the fact that steady flow conditions, during which time meaningful measurements can be made, are available for a relatively short time span. In the tunnel used for this investigation acceptable flow conditions lasted for a maximum of 15-20 seconds for pressure ratios above 2.5 (at moderate angles of attack). The N.A.E. five foot wind tunnel described in Reference [11] provides run times of about 20 seconds. Hence, instrumentation on such tunnels must be capable of high response rates to allow rapid measurements. References [2], [13] discuss several of the possible methods of obtaining experimental data under these conditions. The technique selected was the use of a motor driven scanning valve (trade name Scani-valve) alternately connecting several pressure ports to one central transducer. Advantages of such a system include low cost, reduced calibration requirements and a fast response time due to the low volume of the transducer and the internal passages. Ready availability was another factor in its selection.

The following sections of this chapter describe the

instrumentation and ancillary equipment.

4.2 Pressure Measurement

The upstream plenum static pressure was continually measured using a force balance type pressure transducer* mounted on the tunnel top. Its operating characteristics are outlined in Reference [2] and Figure 9 shows its location. For exit flow measurements, a diaphragm type pressure transducer** was used, mounted inside a Scani-valve*** chamber (a discussion of different pressure measuring systems is given in Reference [2]). The scanivalve transducer was calibrated using bottled Nitrogen and a Wallace and Tiernan-gauge**** as a standard. The calibration curve is shown in Figure 11. The plenum pressure transducer was calibrated "on site" using the Scani-valve which had previously been calibrated and air pressures as supplied by the shop air system through a reducing valve. Figure 12 shows its calibration curve. Electrical outputs from both transducers were recorded on a two pen chart recorder***** manufactured by the

* Foxboro E11AH series absolute pressure transmitter

** Druck PDCR-22-Scani-valve Inc., San Diego, California.

*** Model type 8393 Scani-valve, Scani-valve Inc.

**** Type FA 145

***** Rikadenki two pen recorder, model #B28L

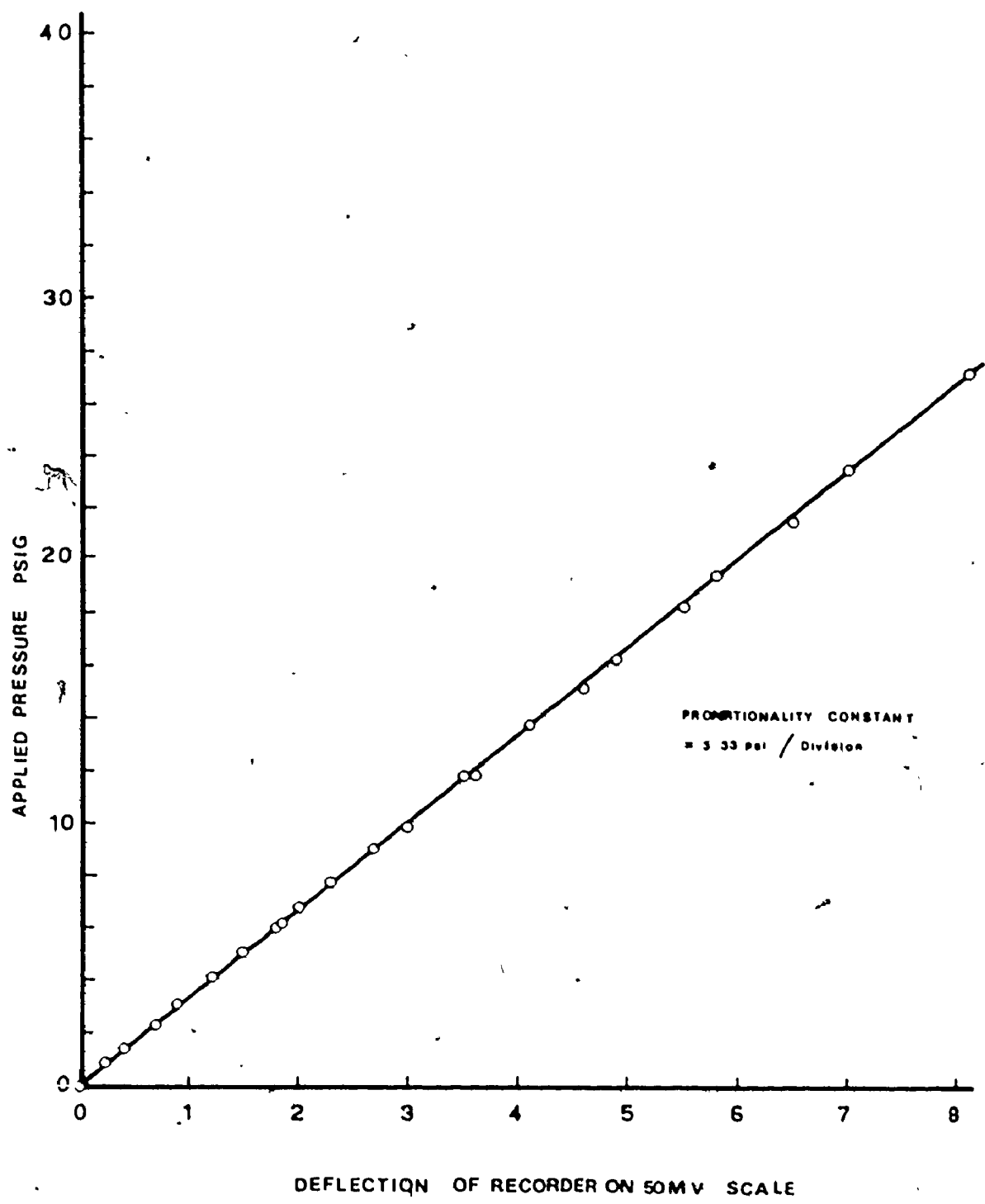


Figure 11 Scani-valve Pressure Transducer Calibration Curve

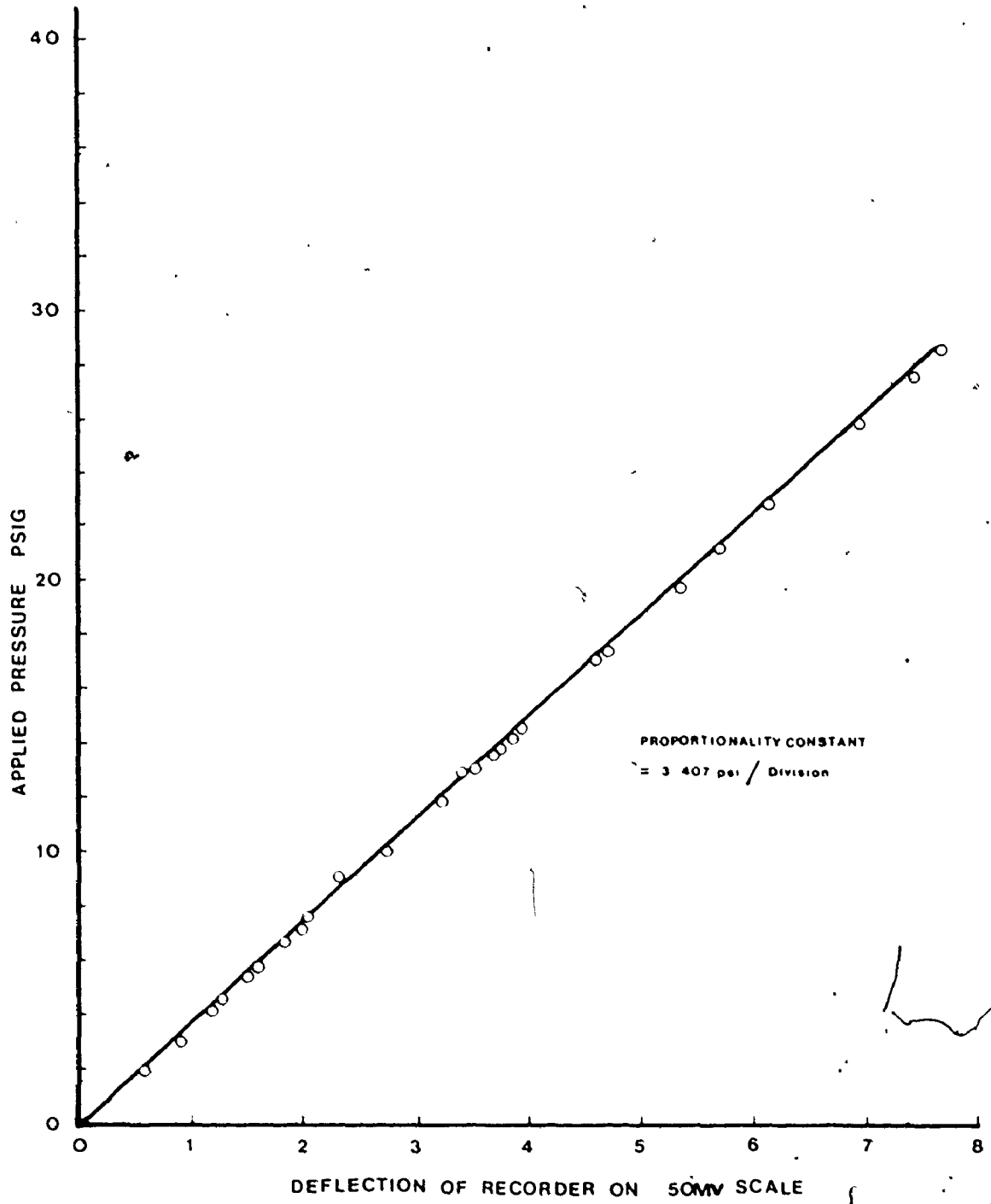


Figure 12 Plenum Pressure Transducer Calibration Curve

Rikadenki Corporation. This allowed the continuous monitoring of upstream plenum pressure as well as the variable of interest (either thermocouple or Scani-valve outputs). Thus a time history of the flow during a discharge was recorded.

4.3 Blade Instrumentation

The main emphasis of the wind tunnel testing was placed on obtaining the static pressure distribution on the two surfaces bounding a cascade flow passage. Thus, both the pressure and suction surfaces for one passage were instrumented as in Reference [2]. Figure 13 shows the two blades to be instrumented placed in the aluminum cascade holder. Stainless steel tubing .035 inches O.D. was epoxied into each slot and extended approximately one inch beyond the blade's upper edge. Before the epoxy solidified, .020 inch holes in the tube walls were lined up with each static pressure port (also .020 inches in diameter). The epoxy was later polished with emery paper to reproduce the original surface finish and contour as nearly as possible so as not to interfere with flow through neighbouring passages. This technique allowed pressure transmission from a blade surface port to the tubing outside the blade and eventual connection by a short length of tygon tubing to a scani-valve port (see Figure 4).

As discussed in Reference [2], the rise time of such a system could place an upper limit on the speed at which the scani-valve could accurately read pressures. Using the formulae

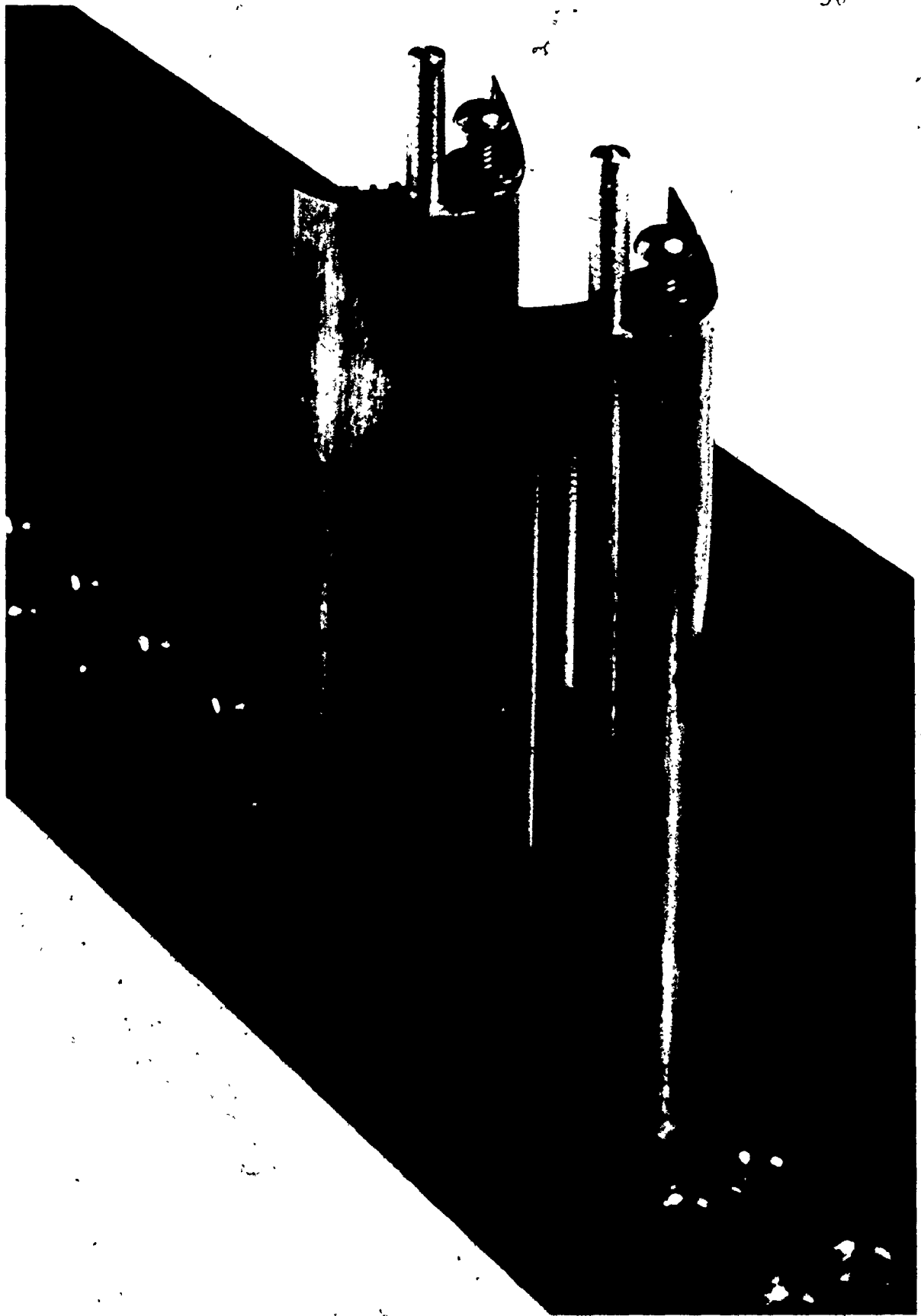


Figure 13 Turbine Blades to be Instrumented

taken from Reference [14]

$$t = \frac{l_1 \alpha}{3P_f d_1 (c+1)} \{V_1 + V_2(c^2 + 3c + 3) + 3 V_m (c+1)^2\} \quad (1)$$

where

$$c = \frac{l_2}{l_1} \left\{ \frac{d_1}{d_2} \right\}^4 \quad \text{and} \quad \alpha = 2.47 \times 10^{-7} \log \left\{ \frac{\Delta P (2P_f + e)}{e(P_1 + P_f)} \right\} \quad (2)$$

the rise time to 99.5% of the final pressure is approximately 10^{-7} seconds. In this equation, we have reduced our pressure communication system to the equivalent of two tubes. Since the full scale response of the two pen recorder takes 1/6 second, the pressure rise time was not a critical factor.

Prior to testing, a computer model developed by Pratt and Whitney Aircraft of Canada Ltd. had predicted an interesting suction peak near the leading edge on the suction surface. The theoretical analysis assisted us in selecting the positions of the static taps in this area. Due to the suction surface's high curvature, the small dimensions of the model and the necessity of having the static holes perpendicular to the blade surface, it was physically impossible to locate the static taps any closer than shown in Figure 1.

The pressure taps on the pressure surface were evenly spaced because theoretical pressure variations were smooth and showed no major points of interest. As discussed in Reference [2], the procedure employed was to allow odd scanivalve ports to be open to atmosphere, thus allowing differentiation between similar pressure readings.

Generally, static pressure measurements were accepted only if the corresponding plenum pressure was not more than 2% away from the designated "set point" pressure. Reference [2] shows a typical recorder output obtained during a run.

Finally it should be noted that the blades received did not all have identical profiles. After milling the blades to the desired height, the two with slightly different profiles were placed at the outer edges of the cascade, far from the instrumented passage. The comparison of the two profiles was obtained using an optical comparator and is shown in Figure 14.

4.4 Upstream and Downstream Total Pressure Measurements

Although the plenum static pressure history was recorded during a run, it differed slightly from the total pressure upstream of the blades. Hence a total head probe (as shown in Reference [2]) was positioned about one chord length upstream of the instrumented cascade flow passage. The probe was connected to two scani-valve ports so that the total pressure could be checked twice. As the gas inlet angle was varied, the probe was rotated to maintain a parallel alignment with the flow direction. The dimensions of this probe, are such that a yaw angle of 7° degrees is required before significant error in total pressure measurement is experienced [15].

When determining the inlet boundary layers on the top

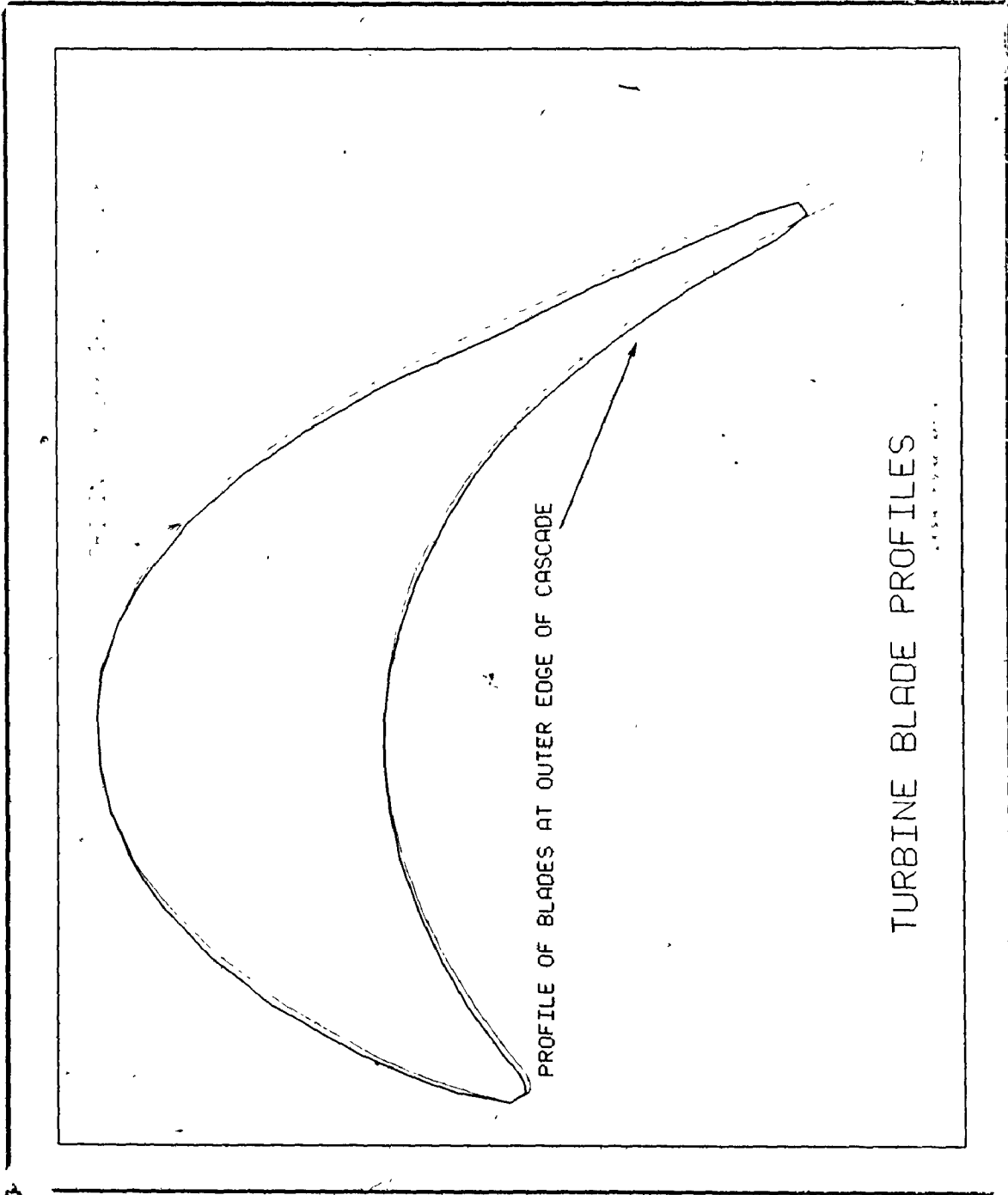


Figure 14 Turbine Blade Profiles

surface of the tunnel the total head probe and traversing mechanism used in Reference [2] was installed approximately one chord length upstream of the cascade. The probe head and tunnel wall were made part of an electrical circuit so that the illumination of a light bulb indicated contact of the probe with the surface. This technique, along with the use of a micrometer drive on the traversing mechanism, allowed considerable accuracy in probe positioning. The boundary layer profiles obtained were corrected for both displacement error and total head error within two probe diameters of the wall as explained in Reference [16].

Exit total pressures were measured in one of three ways depending on the discharge Mach number.* Initially, exit plane traverses were performed in a similar fashion to that described in Reference [2]. The total head probe was located at an axial distance of about $1.4c$ downstream of the trailing edge as shown in Figure 15. This is approximately $3.0c$ measured parallel to the flat backed portion of the blade. At the lower range of Mach numbers tested, it was difficult to detect changes in total head which would indicate the presence of a wake. However, at the higher Mach numbers, the wakes were clearly visible in the recorder traces, though not large. This is not surprising, as we would expect the velocity deficit to increase with the Mach number at a specific location downstream of the trailing edge. Reference [17] gives the following formula:

* Mach number determined with inlet total pressure

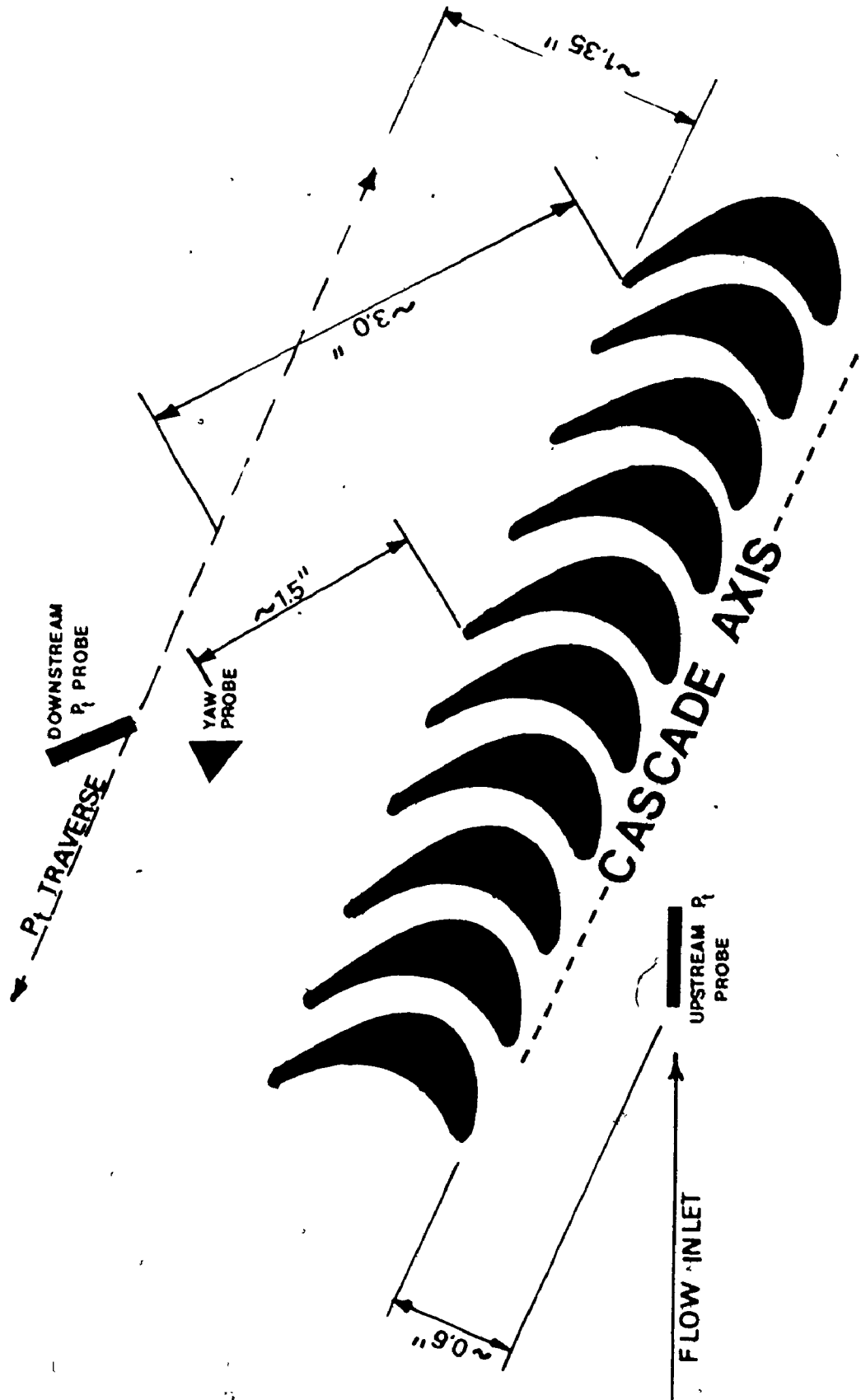


Figure 15 Location of Pressure Measurement Probes

$$\frac{u_1}{u_\infty} \propto \left(\frac{c_D d}{\delta x}\right)^{1/2} \quad (3)$$

for a two-dimensional wake. Hence, as u_∞ increases, a specific velocity deficit, u_1 , appears further downstream. Reference [17] also explains that the "strength" of the wake decreases downstream as can be seen from the above equation.

Since the lower velocity wakes were considered negligible at the probe location, total pressures were measured using a subsonic Kiel probe for exit Mach numbers of 0.43 and 0.78. Due to the Kiel probe's relative insensitivity to yaw, meaningful pressure measurements could be obtained without high accuracy in probe alignment. The probe's size was comparable to that of a flow passage, so it was also positioned about 1.4c axially downstream of the trailing edge to avoid changing the exit flow conditions.

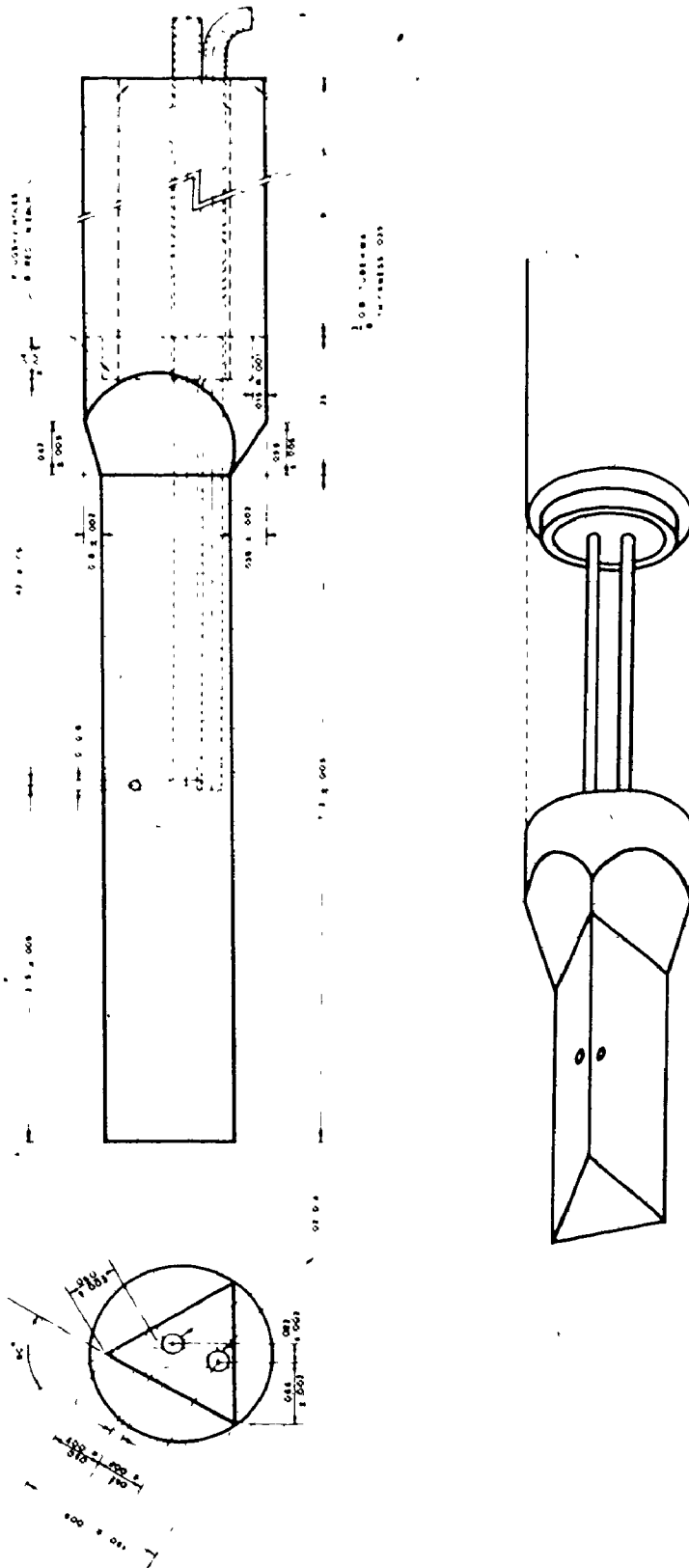
For an exit Mach number of 0.95, the wake was still significant but the total head probe described previously was employed as the Kiel probe is not recommended for use beyond the critical Mach number of the probe (approximately 0.7).

Effects of a wake started to become evident at supersonic discharge Mach numbers. Hence, for both exit Mach numbers of 1.06 and 1.29 the total head traverses were used to get an average outlet total pressure. Traverses obtained under these conditions are shown in Figures 27 and 28. The total head measurements for a Mach number of 1.29 include a slight correction as specified by the Rayleigh Pitot Tube Equation.

For incompressible flow wake traverses, Reference [1] gives a loss estimation technique using the experimental values of wake momentum deficit thickness and form factor. However, they continue to state that a high Mach number flow technique is currently unavailable as the magnitude of the compressibility effect on the above two quantities is unknown. Reference [1] concludes by remarking that compressible flow total pressure loss coefficients are still determined primarily through experimentation.

4.5 Exit Angle Measurement

One of the basic requirements of the testing was the determination of the gas exit angle for various exit Mach numbers and inlet gas angles. Since part of the testing included supersonic exit flow, the cobra type yaw probe used in Reference [2] was not acceptable. Although a conical probe was considered most desirable for this type of flow, complications in both its manufacture and support in the tunnel exit plane prohibited its use. Instead, an equilateral triangular wedge yaw probe was designed as shown in Figure 10. The pressure ports were inspected under an optical microscope and found to be free from machining burrs and were acceptably perpendicular to the wedge's surfaces. The probe was calibrated in a vernier angle positioner using the air jet as described in Reference [2]. The probe holder had a positioning accuracy of $\pm .1^\circ$. During later tests it was found that adjustments this small would result in measurable pressure



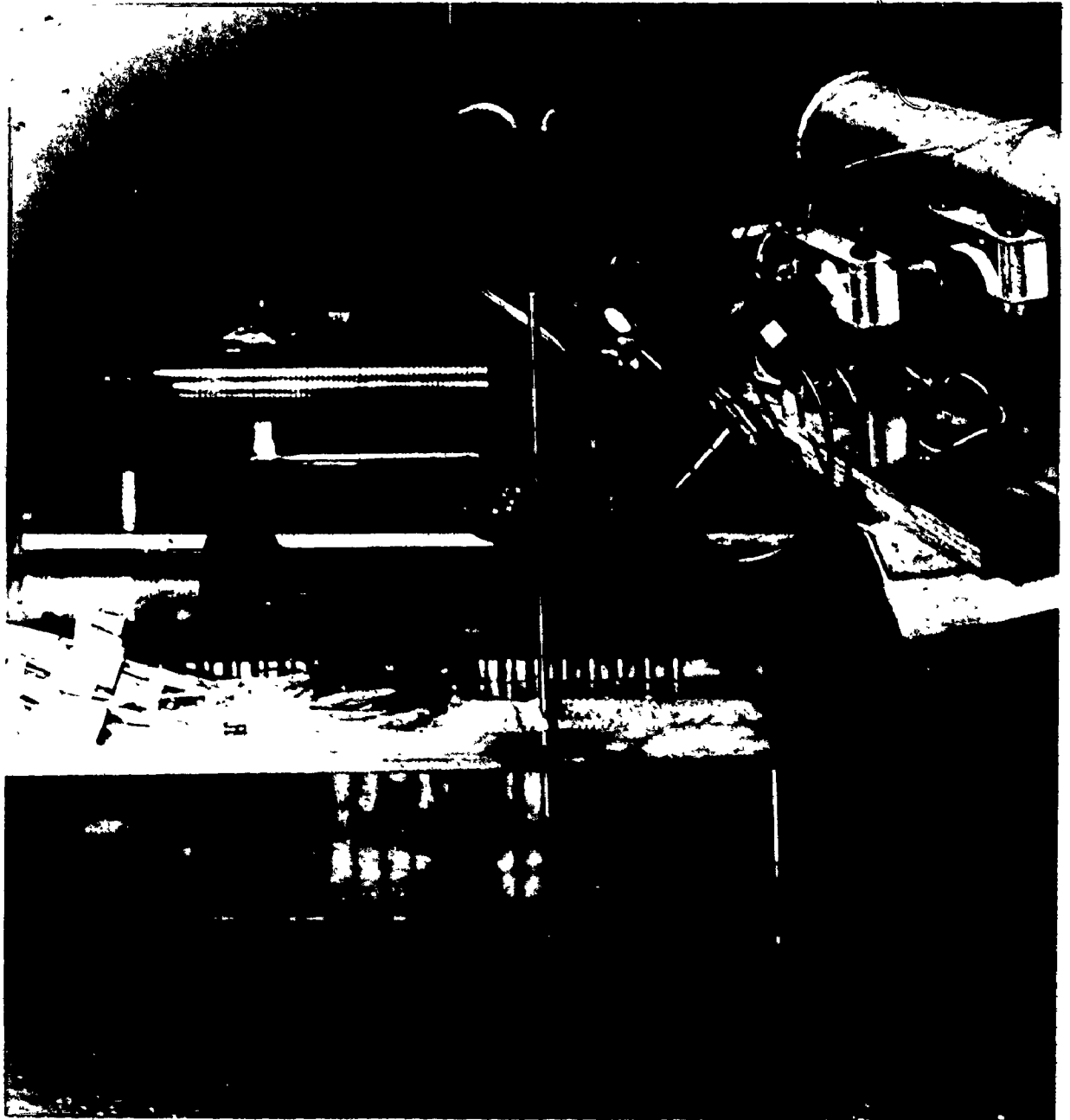


Figure 17 Exit Angle Measurement

variations. The calibration graph is shown in Figure 18.

While calibrating, it was not difficult to ensure that the yaw probe holder was perpendicular to the direction of air flow. This was not true on the tunnel top however. A line was scribed on the turntable upper surface and the probe holder was aligned by eye with this each time exit angle measurements were made. Also a level was used to ensure that the holder was horizontal. However, it was desired to establish the magnitude of the error introduced through removing and repositioning the holder. To do this, the exit angle was measured for one set of flow conditions, the holder removed and then re-attached. The measurement was repeated and compared to that read previously. From this test, the conclusion was drawn that positioning could be responsible for an error of as much as 0.3° . Thus, direct numerical comparisons between different flow conditions are not especially reliable. Instead, the trend that is followed with variation of exit Mach number and inlet angle should be observed.

Since the wedge probe was of considerable size when compared to the flow passage width, it was decided to take the exit angle measurements at a distance of $1\frac{3}{8}$ " or about 1.5c downstream of the trailing edge (see Figure 15). This would also negate the effects of the exit plane expansion fan and associated oblique shock wave patterns. Due to the probe's size, variations in exit gas angle across a flow passage could not be investigated and the values given are, thus, average exit angles.

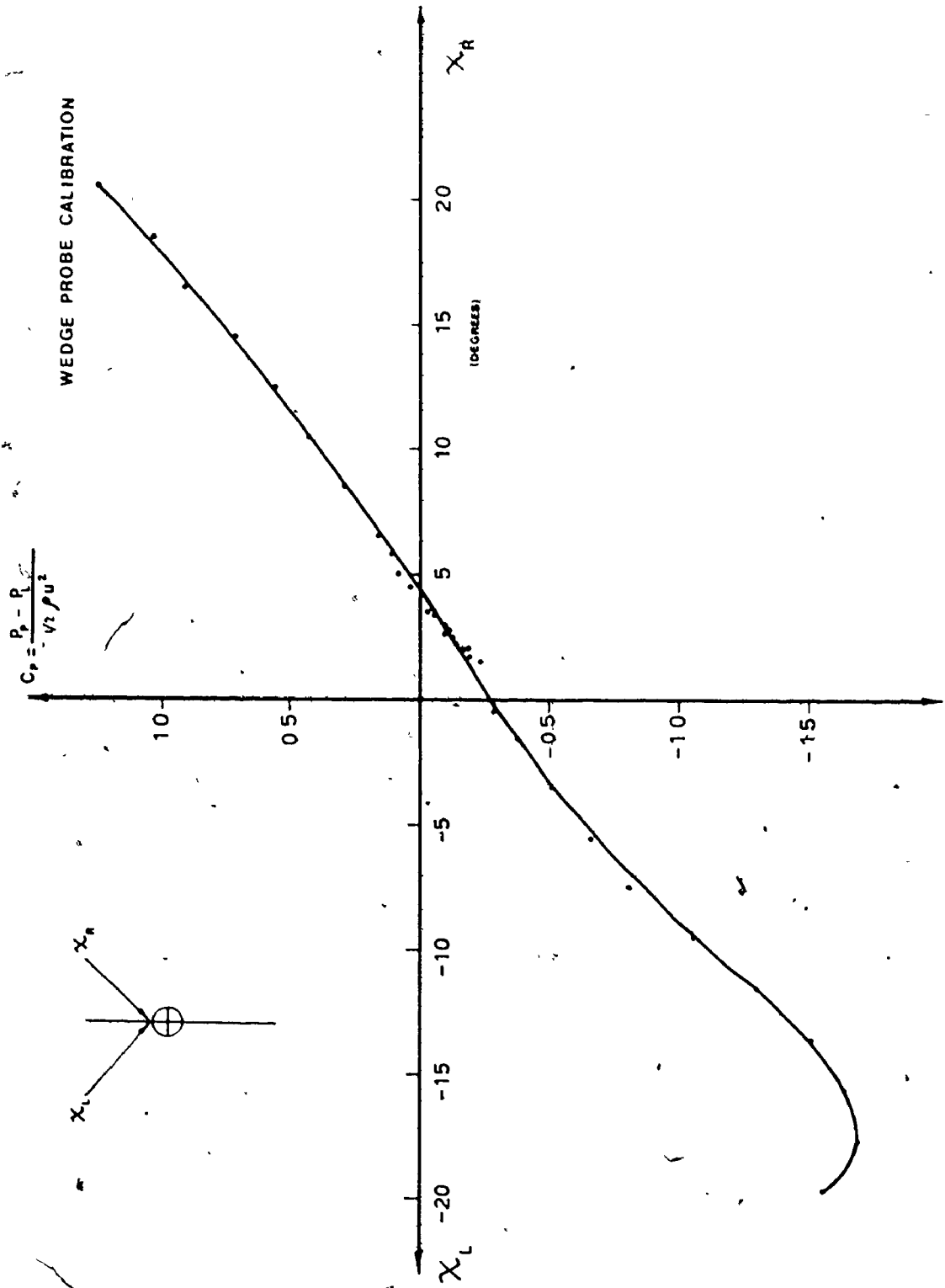


Figure 18 Wedge Probe Calibration

The experimental technique is described as follows. The left and right hand wedge surface ports were alternately connected to scani-valve ports. During a discharge, the two pressures were read in succession and later compared. Small adjustments were made in the angular position of the probe until the two pressures were approximately equal. The exit angle was then read off the instrument's vernier scale and appropriate corrections applied.

It is important to recognize that a nulling technique, as described above, was necessary as calibration was performed in low subsonic flow (about 80 f.p.s.) while testing was primarily in high subsonic and low supersonic flow. The calibration curve was useful, however, to determine the approximate extent to which the probe should be rotated between readings.

CHAPTER 5

EXPERIMENTAL RESULTS

The following figures present the experimental results in a graphical form.

Figure 10 showed the total temperature-time profile measured in the plenum chamber. The 7.7 square inch exit area corresponds approximately to that of the turbine blade cascade. Both curves were obtained at pressure ratios of approximately 2:1. The temperature variation was required for later boundary layer calculations.

Figure 19 shows the tunnel inlet boundary layer profile non-dimensionalized for the same exit areas as shown in Figure 10. The measurements were carried out on the top wall of the tunnel approximately one chord upstream of the cascade. Boundary layer displacement thickness and other relevant quantities are listed on the graph.

Figures 20, 21, 22, 23 and 24 illustrate the static pressure distribution on the instrumented blade surfaces for a range of inlet gas angles and pressure ratios (or Mach numbers). As the variation of total pressure upstream of the cascade was determined, during each run all the surface pressures have been non-dimensionalized by dividing by the instantaneous total pressure. Seven inlet angles were tested and, of these, 70° , 67.5° , 64° and 58° are plotted. Appendix III.

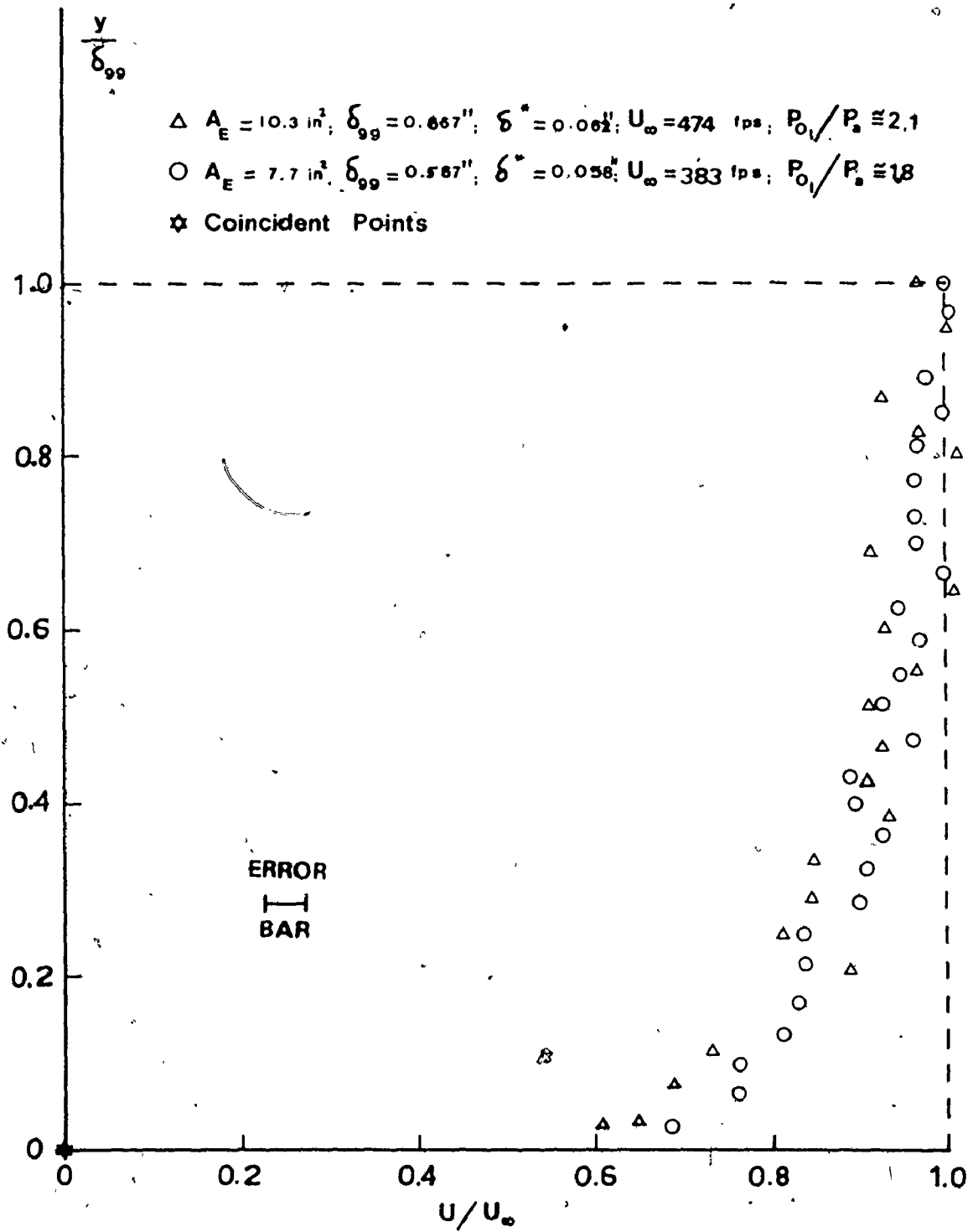


Figure 19 Boundary Layer Profile

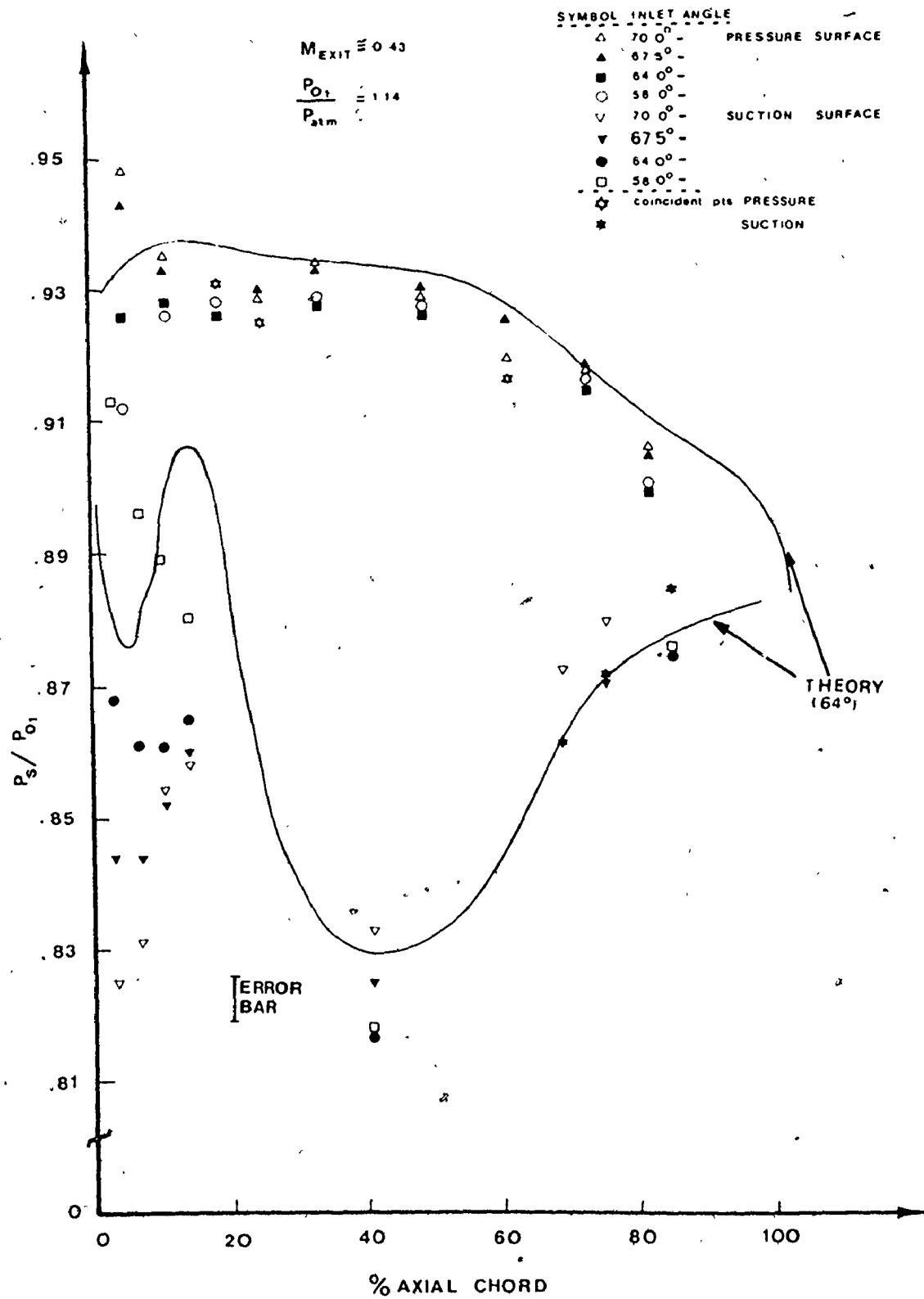


Figure 20. Blade Surface Pressure Distribution

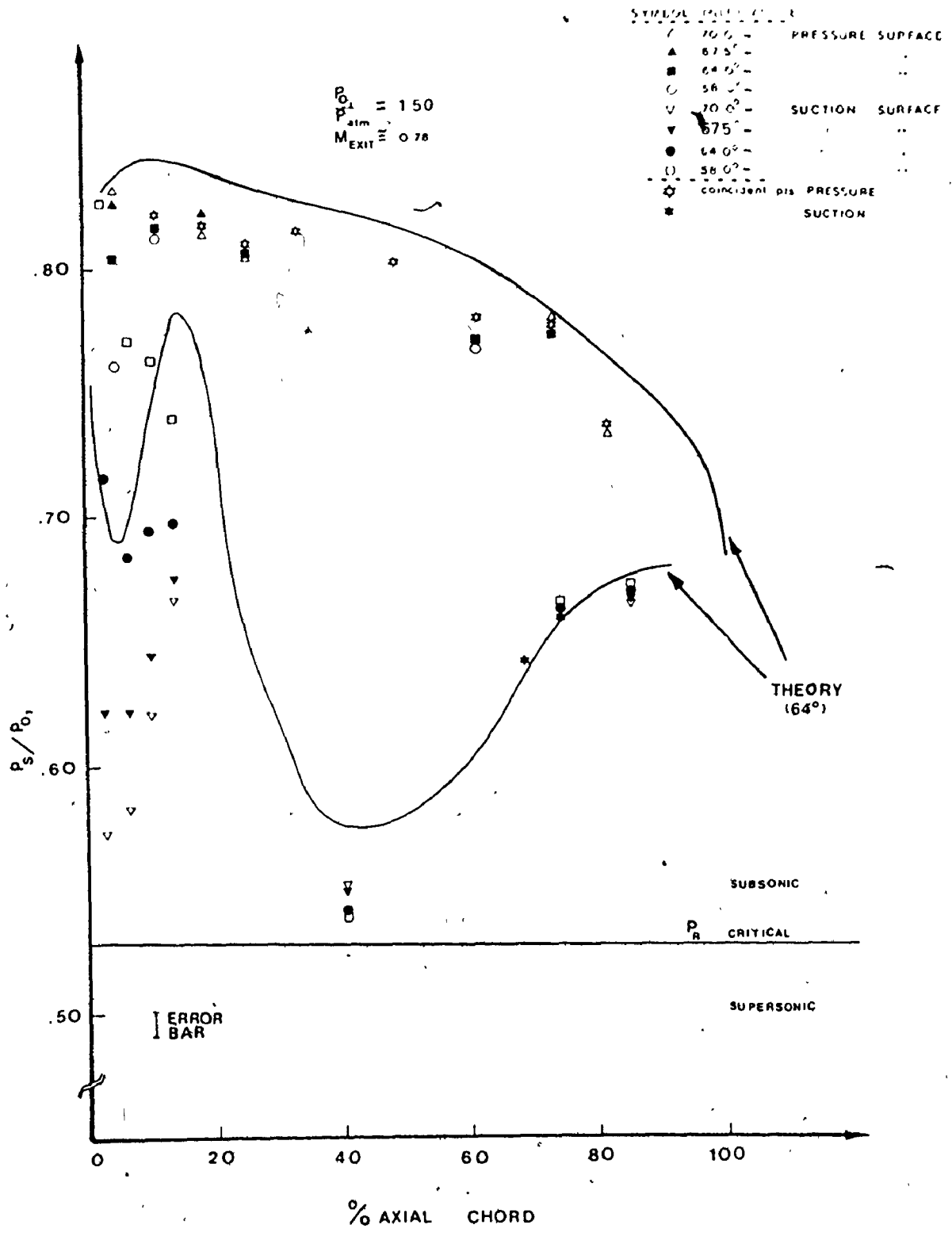


Figure 21 Blade Surface Pressure Distribution

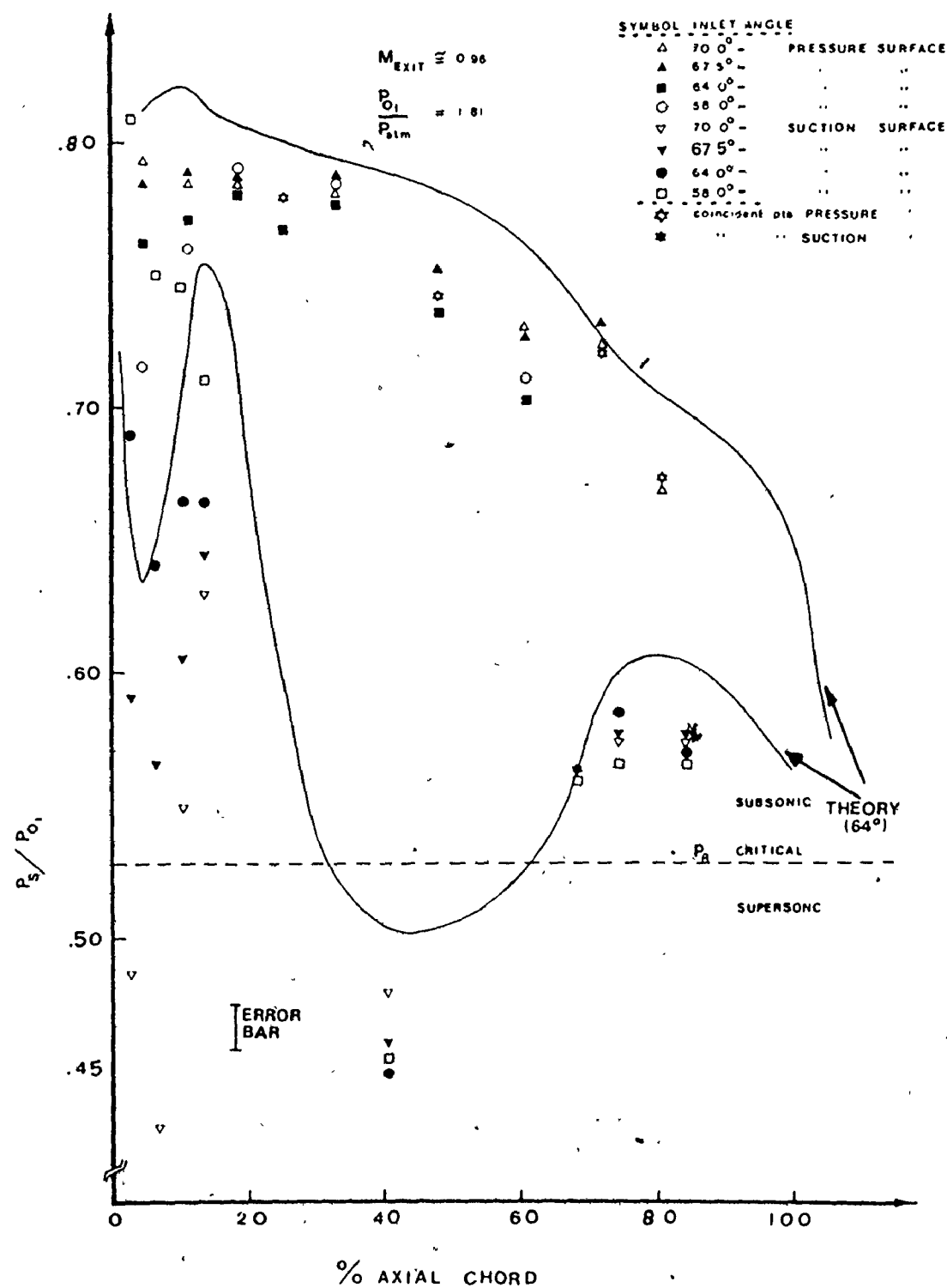


Figure 22 Blade Surface Pressure Distribution

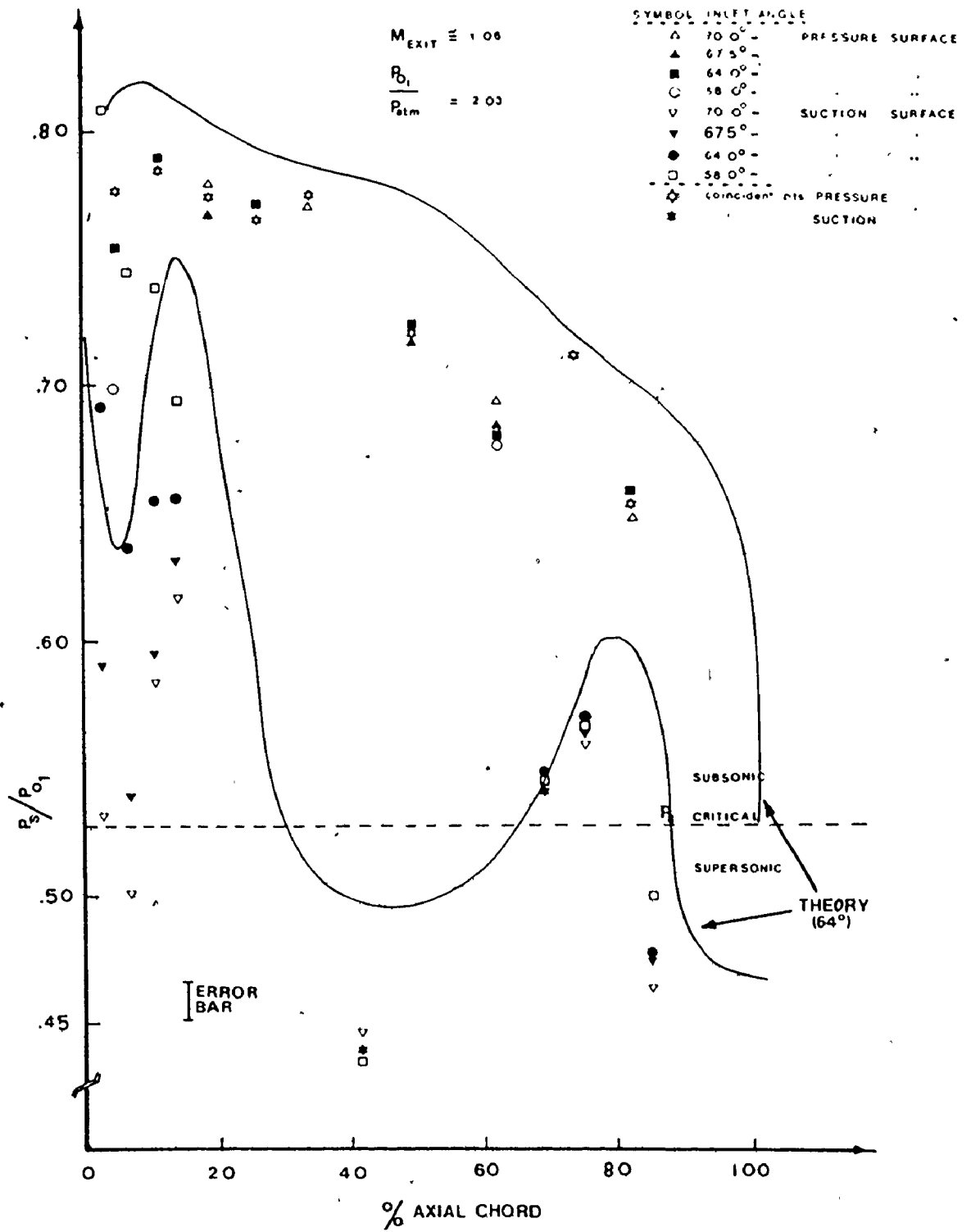


Figure 23 Blade Surface Pressure Distribution

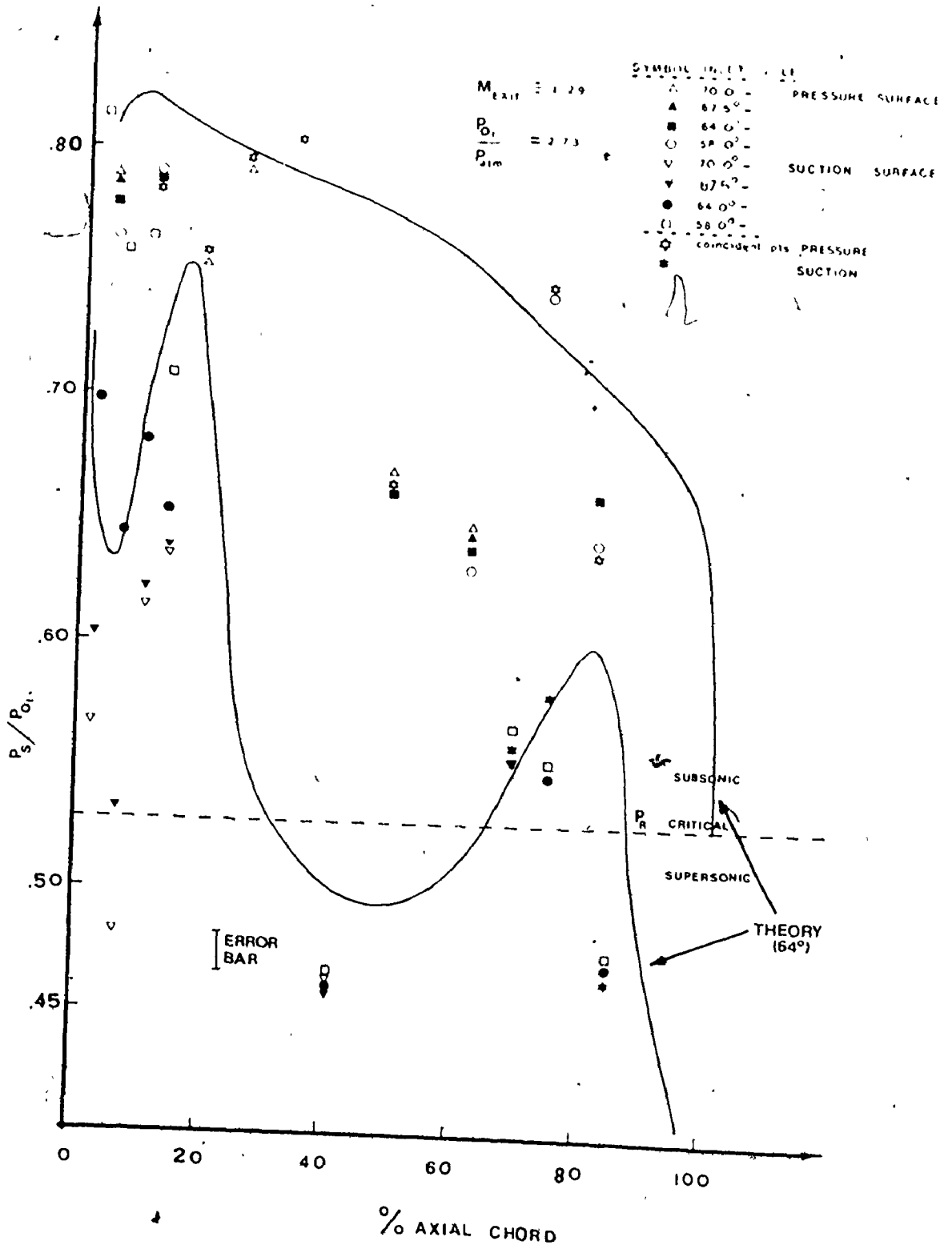


Figure 24 Blade Surface Pressure Distribution

shows the results of tests with 69° , 66° and 62° inlet angles. It should be noted that flow control was excellent at all pressure ratios tested except at a ratio of 1.14 ($M_{\text{exit}} \approx 0.43$). This pressure ratio is considered beyond the nominal limits of tunnel operation and the results are presented to show trends only, not specific numerical results.

In all of the graphs coincident data points are marked by a white star on the suction surface and a black star on the pressure surface. Different inlet angles are denoted by the same symbols on all plots.

Figure 25 illustrates the variation in exit gas angle with exit plane Mach number for a range of inlet angles. The data points marked by stars indicate coincident points. The measurement accuracy of the gas angle is approximately ± 0.3 degrees as indicated by the error bar.

The total head loss coefficient (ϕ_N^2) has been plotted against exit Mach number for various angles of attack in Figure 26. In this thesis, the total head loss coefficient is defined as follows:

$$\phi_N^2 = \frac{P_{01} - P_{02}}{q_{\text{OUT}}} \quad (4)$$

which can be shown to reduce to

$$\phi_N^2 = \frac{P_{01} - P_{02}}{M_{\text{EXIT}}^2} (2.72 \times 10^{-2}) \quad (5)$$

when P_0 is measured in psia.

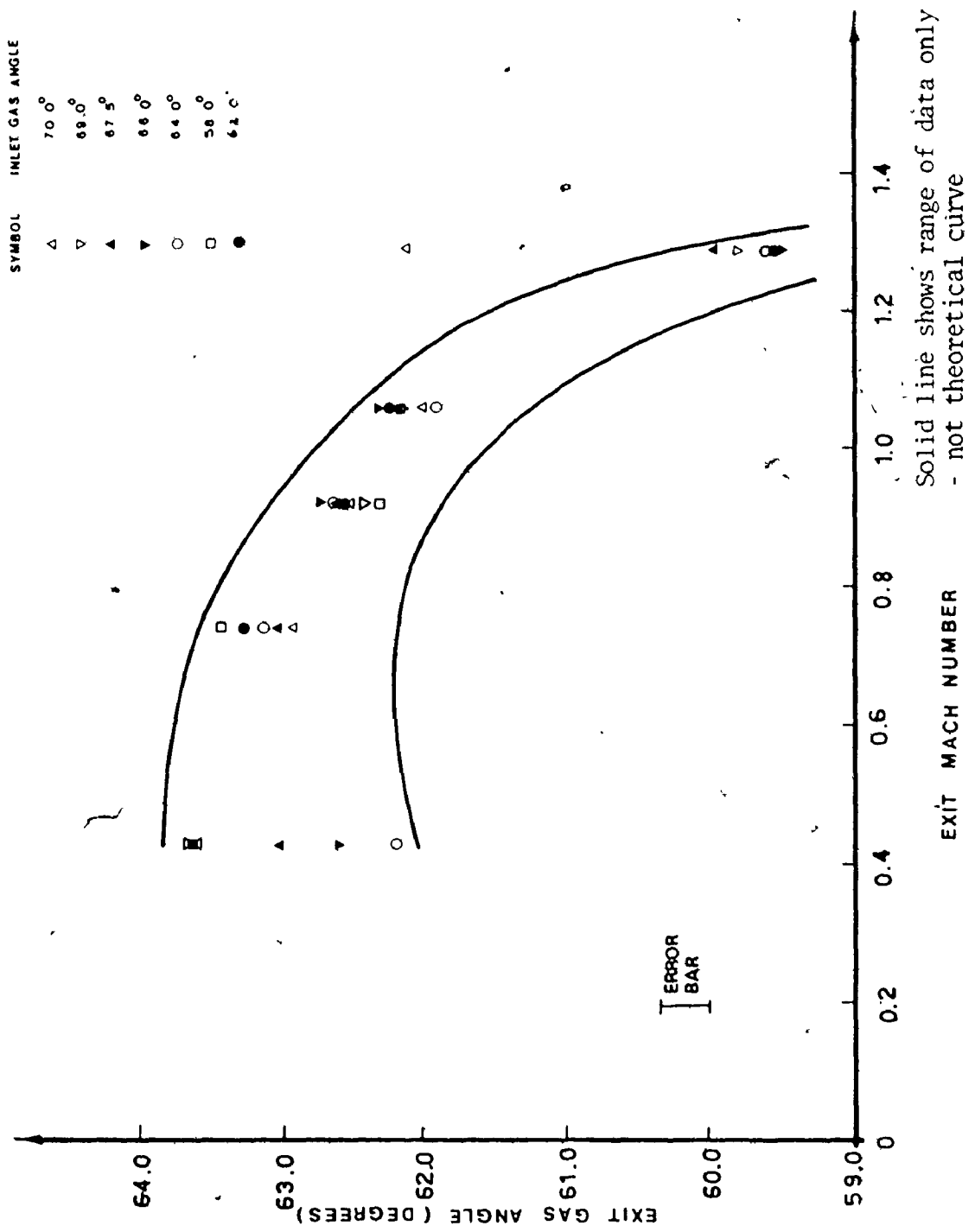


Figure 25 Exit Gas Angle Variation

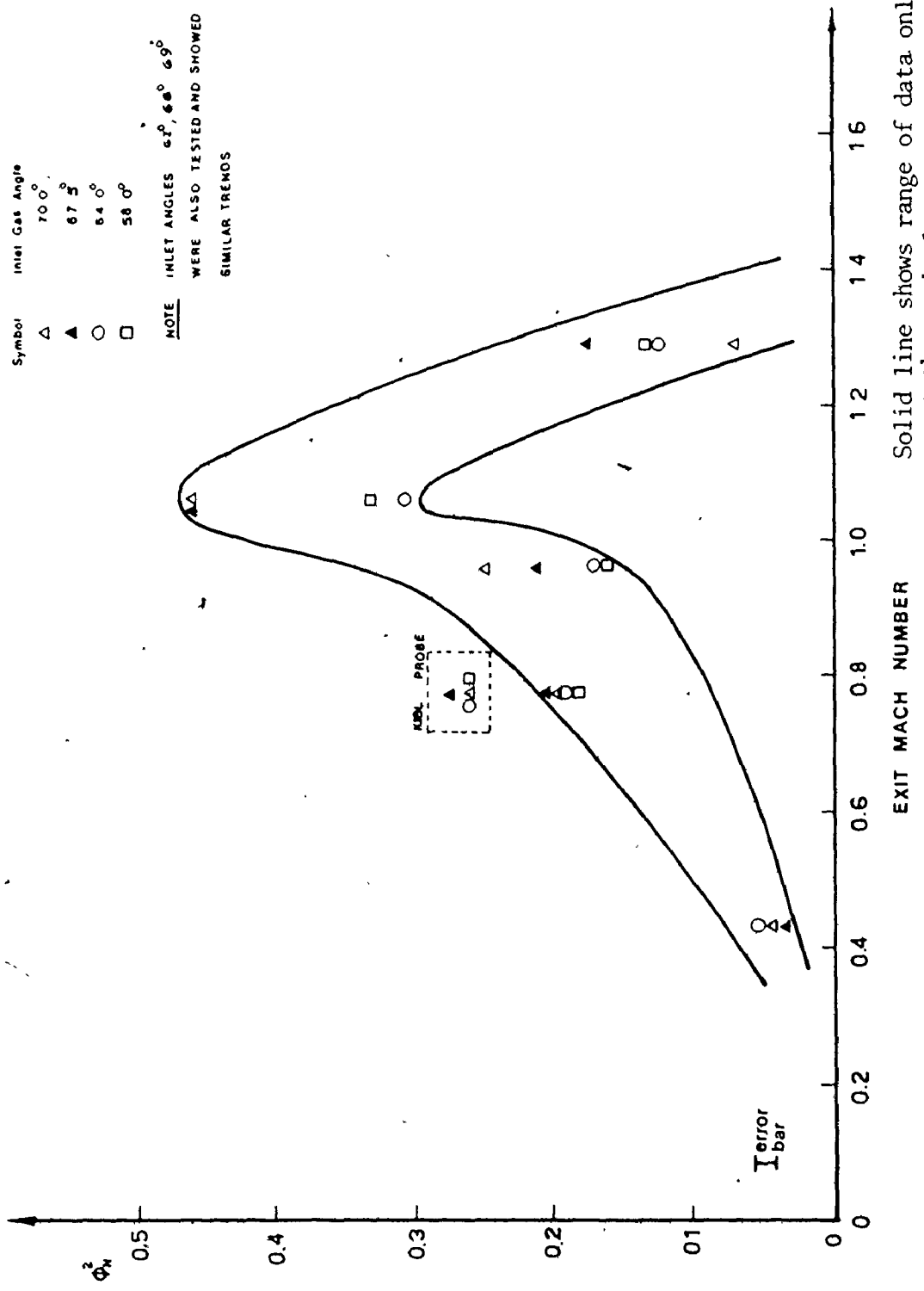


Figure 26 Total Head Loss Coefficient Variation

Figures 27 and 28 show the total pressure profiles downstream of the trailing edge for exit Mach numbers of 1.05 and 1.29. The average total pressure was calculated in these cases and used in Figure 26. As in the pressure distribution plots, inlet angles of 62.0° , 66.0° and 69.0° were also tested.

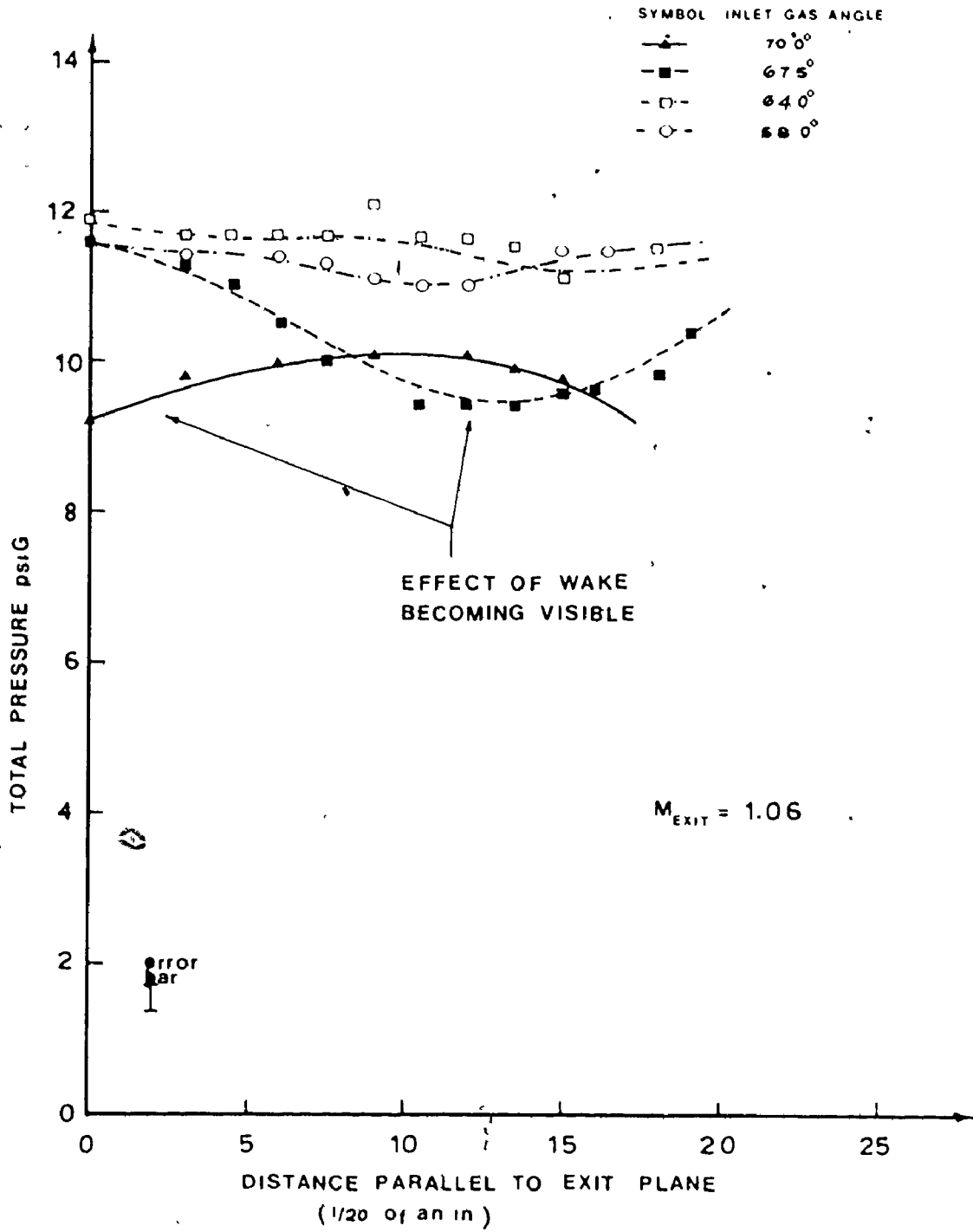


Figure 27 Total Pressure Traverses

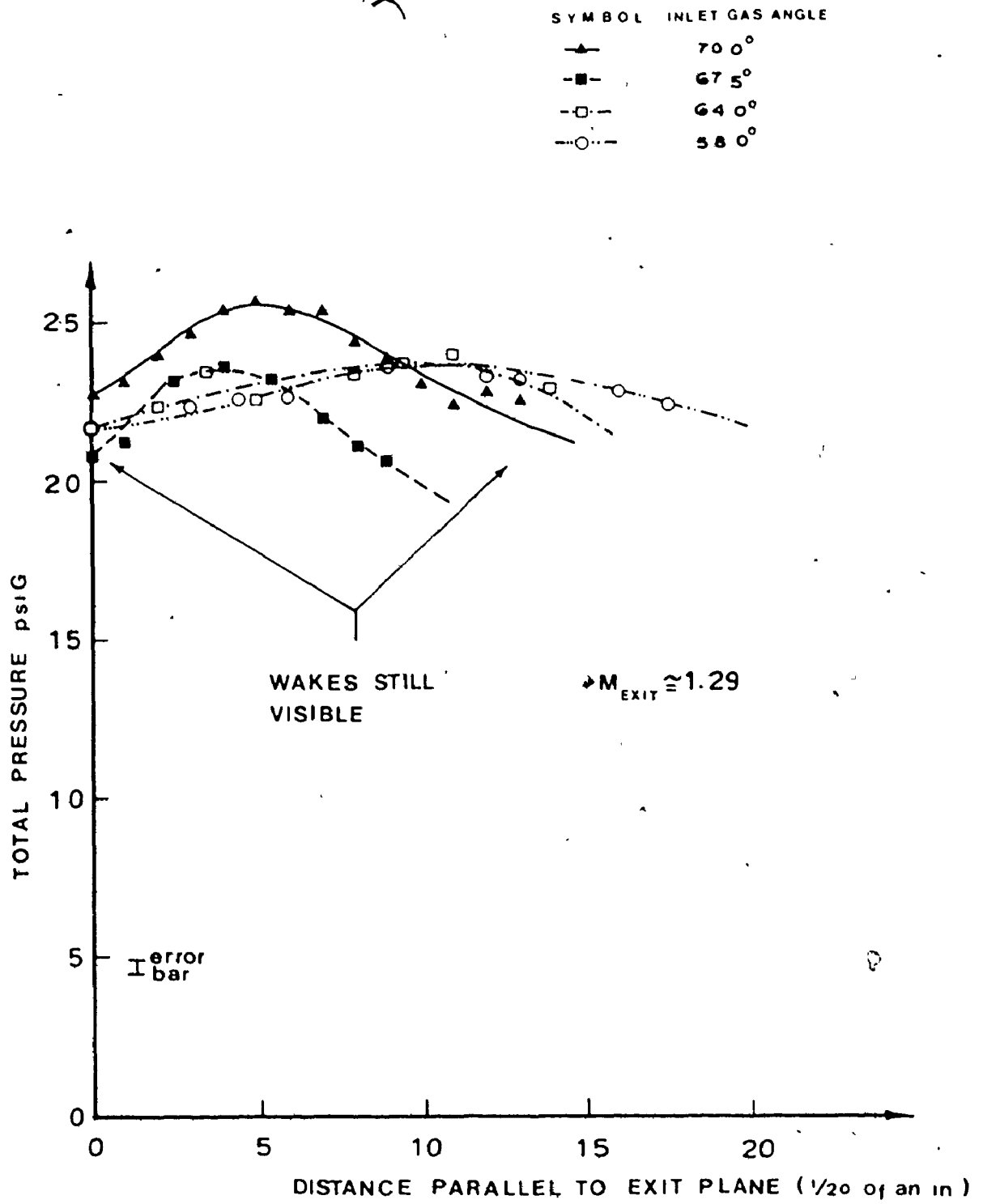


Figure 28 Total Pressure Traverses

CHAPTER 6

DISCUSSION OF RESULTS

6.1 Boundary Layer Profile

A fifth order polynomial was fitted by a least squares technique to the data of Figure 10 so that the total temperature could be determined at any time during a run. This information was used in the determination of flow velocity for the boundary layer profiles shown in Figure 19. Modelling the boundary layer with a 1/7 power law equation, displacement thickness of .0625 and .0578 inches were determined for the two exit areas. It was originally considered that boundary layer blowing would result in considerably better two dimensionality of flow upstream of the cascade. However, upon calculation of the displacement thickness, the removal of the boundary layer was deemed unnecessary as pressure measurements were made at the mean blade height, well removed from the region of boundary layer effects. Thus, two dimensional flow was assumed over all of the passage.

6.2 Pressure Distributions

Initially the pressure distribution plots will be examined to distinguish various trends developing as the two independent variables, inlet gas angle and pressure ratio,

are varied. Comparisons between the experimental results and those predicted by the streamline curvature technique will be discussed in Chapter 7.

Firstly it should be noted that the pressure surface distribution is practically independent of inlet angle except in the leading edge region. Here, the increase of inlet angle causes the flow to impinge more directly onto the surface and consequently results in greater static pressures. As the pressure ratio increases, the effect becomes less pronounced. As expected the suction surface shows the opposite trend with the degree of suction increasing with inlet angle. This effect generally becomes more pronounced as the pressure ratio is increased. It is interesting to note that for an isolated aerofoil the opposite situation occurs [19].⁶ It should be pointed out that the extreme suction peak initially predicted is indeed present but is an effect very localized to the suction surface leading edge region. Although the large amount of suction would have the beneficial effect of increasing the total tangential force on the blade, the extremely adverse pressure gradient which immediately follows could cause boundary layer separation. This possibly explains the extensive region of low pressure over the mid-chord position of the suction surface. At the lower angles of attack, the suction peak diminished, finally becoming non-existent at 58° . In fact, at the higher pressure ratios, the first suction surface pressure tap registered a considerably higher pressure than the corresponding pressure

surface measurement. This, of course, would result in a reduction of the lift offered by this blade section.

Figure 24 also shows the development of a lump near the trailing edge of both surfaces as the pressure ratio increases. This effect becomes most visible as the Mach number in the exit plane becomes supersonic and a considerable flow expansion process follows the throat. This effect was illustrated in Reference [2] when testing was carried out on turbine blades having high turning angle. However, the blades examined in Reference [2] do not exhibit the low pressures over the central portion of the suction surface which was observed during their tests. Although this feature appears to make the new blades more desirable, other aspects of blade performance should be included before one can arrive at a final conclusion.

Finally, attention should be drawn to the apparent decrease in suction measured by the first three taps on the suction surface as the exit Mach number rose from 0.96 to 1.06 with the blade at an angle of attack of 70.0° . This unusual feature is possibly due to a separated boundary layer (at $M_{EXIT} = 0.96$) re-attaching as the momentum of the incoming fluid is increased.

6.5 Exit Gas Angle

The correct determination of exit flow angle presents a problem because the air is not discharged at the angle of the blade mean line at the trailing edge but instead at some

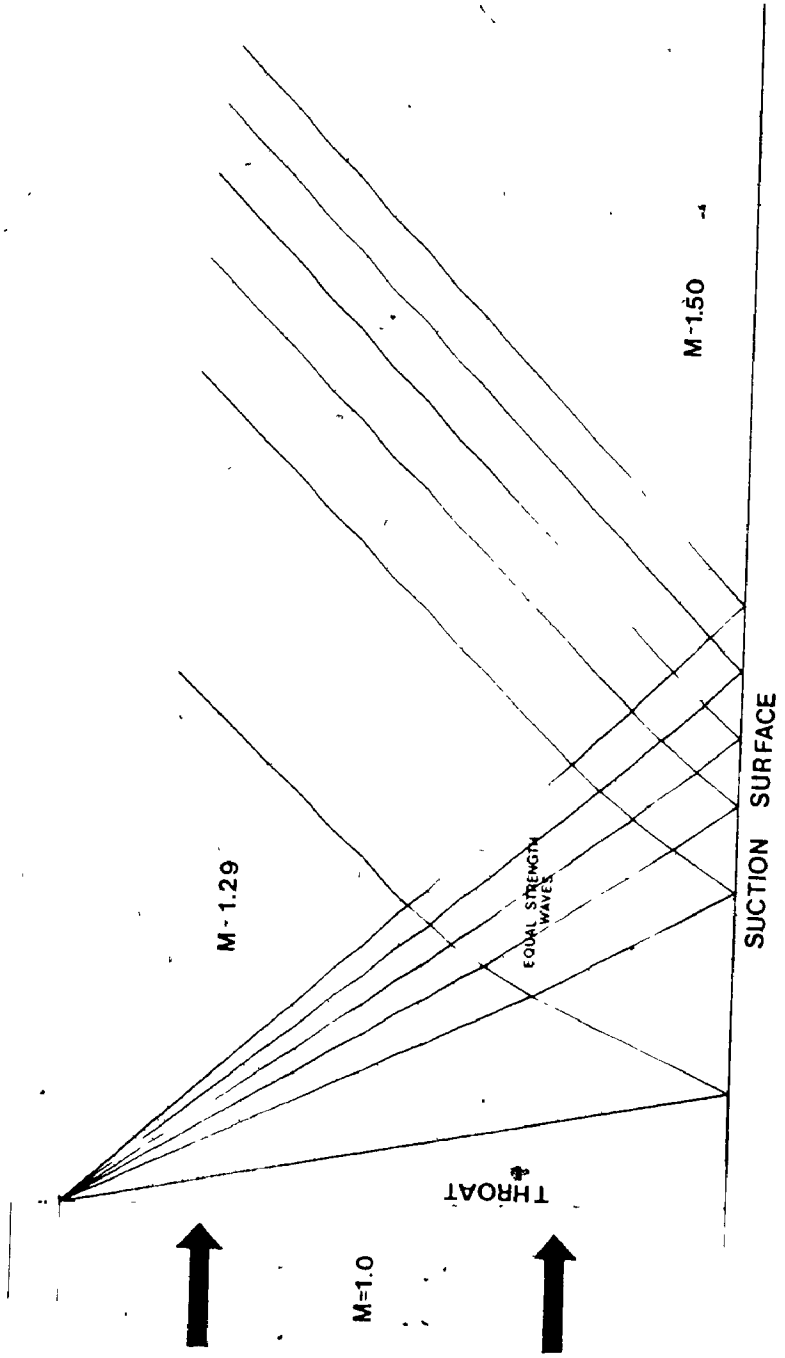


Figure 29 Exit Plane Expansion Fan
(20X Scale)

6

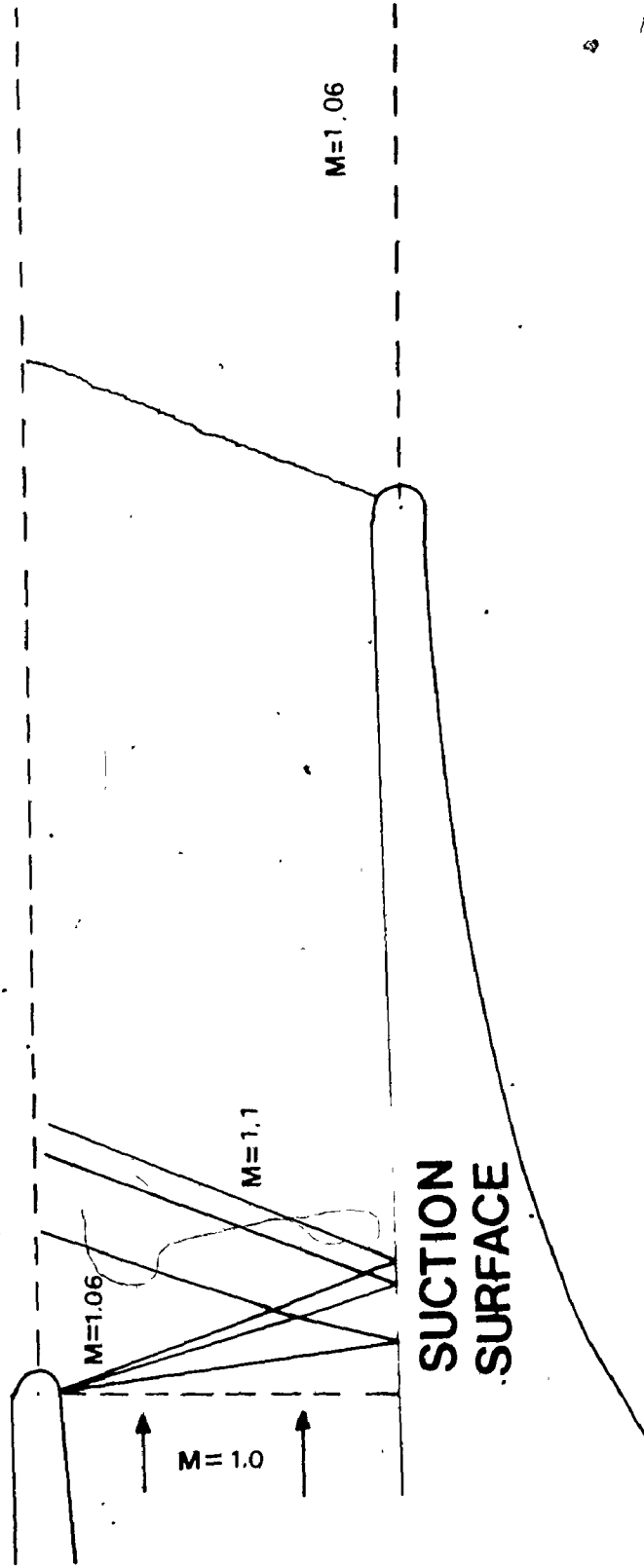


Figure 30 Exit Plane Expansion fan
(10X Scale)

deviation from it. Since flow deflection is a measure of the guidance capacity of the passage, one can expect that cascade geometry will be an influential factor. In addition, variations of inlet Mach number can also affect the exit angle because of the associated changes in blade circulation, boundary layer development and compressibility effects [1].

Figure 25 shows a distinct trend of decreasing exit gas angle as the discharge Mach number rises for all angles of attack tested. This is not surprising when one considers that as the momentum of the flow increases, it would follow the blade shape to a lesser extent. At an exit Mach number of 0.43 the data points are widely spaced and there is some inconsistency when compared to the results obtained at higher pressure ratios. As discussed previously, tunnel control at such low pressure ratios is difficult and, hence, this data showed a large scatter. Perhaps these low Mach number results can best be used in demonstrating the effect of inlet angle variation.

Another irregularity worth noting is the increase in exit gas angle, for a 70° angle of attack, when the Mach number varied from 1.06 to 1.29. This is contrary to the decreasing trend seen for other inlet angles. To investigate the cause of this unusual result, a detailed total pressure traverse was performed for the specified flow conditions. As illustrated in Figure 28, the wake structure is more pronounced at a 70° angle of attack. This suggests that less

boundary layer separation has occurred than for the other inlet angles tested. In those cases, the greater extent of separation has led to more mixing of the exit plane flow and hence less distinct wakes. As a result the flow near the trailing edges is "blown out" and does not follow the passage contours well. On the other hand, for an inlet angle of 70° , the boundary layer appears to stay attached to the blade surfaces over a greater distance. Therefore, the flow is directed more to follow the surface contour, and the gas exit angle does not decrease.

Reference [1] presents the effect of inlet Mach number and incidence angle variation on gas exit angle. Although it is emphasized that these results are for low speed flow ($M_{EXIT} < 0.6$), it is interesting to compare them with the results of this investigation. The only data we have which could be considered low speed is that obtained at an exit Mach number of 0.43. Reference [1] points out that for cascades of high solidity (the present cascade has a very high solidity - approximately 2.1) the discharge angle is predicted to change little with inlet angle variation. This is where our results differ considerably from theirs. They predict that for solidities above about 1.0, the change of exit angle should be less than 10% of the corresponding inlet angle variation. The results presented here exhibit a change of about 20%. This difference is probably due to the fact that Reference [1] is presenting the results of compressor blade testing and, thus, the blade turning angles

are far less than that of our turbine blade profile. The only correlation in this respect is seen at higher exit plane Mach numbers.

Reference [2] also illustrates that the effect of Mach number variation on the exit gas angle is small up to the limiting value of the inlet Mach number. Then a large decrease in deviation is shown as Mach wave formation within the flow passage becomes significant. This may be part of the explanation of the sudden drop in exit angle between exit Mach numbers of 1.06 and 1.29.

Finally, Reference [18] predicts that the exit angle should increase with inlet gas angle. This is approximately what is observed in Figure 25.

In all of the discussions up to this point, perfect inlet angle control was assumed. As indicated in Reference [1] the skewed nature of the moving side ramps leads to some inlet angle variation across a section upstream of the cascade. The modifications discussed earlier appear to have decreased the variation from the original 2° measured in Reference [2] to approximately 1° measured for the current arrangement. Thus, a further improvement to the accuracy of the results was accomplished.

Several times during the exit angle test, a flow visualization technique was used to check the validity of the probe measurements. A mixture of fine aluminum powder and SAE 20 grade oil was painted onto the lower surface of the blade holder downstream of the blades. After a very short

run time, a distinct pattern emerged on the surface and the approximate exit angle was measured. Although outlet angle could not be determined to an accuracy of better than $\pm 0.5^\circ$, this technique generally verified the more accurate yaw probe results.

6.4 Total Head Loss Coefficient

Cascade losses may be primarily the result of boundary layer growth on the suction and pressure surfaces of the blades [1]. These surface boundary layers combine at the blade's trailing edge to produce wakes as shown in Figure 31. As a result, a local deficit in total pressure is created and a mass averaged total pressure loss is determined in the section wake. As discussed earlier, when the wake was significant at the downstream measurement location, the total pressure variation across a blade spacing is considered when determining the total head loss coefficient.

Figure 26 illustrates the variation of total head loss coefficient for a range of exit Mach numbers and inlet gas angles. As expected, measured losses increased with exit Mach number until the exit plane flow is approximately sonic. This trend is predicted in References [18] and a sudden increase in losses is observed when approaching the limiting inlet Mach number. This is due primarily to the first appearance of supersonic flow patches on the blade surface and the possible development of shock waves (see References [9] and [17] for a detailed discussion on shock

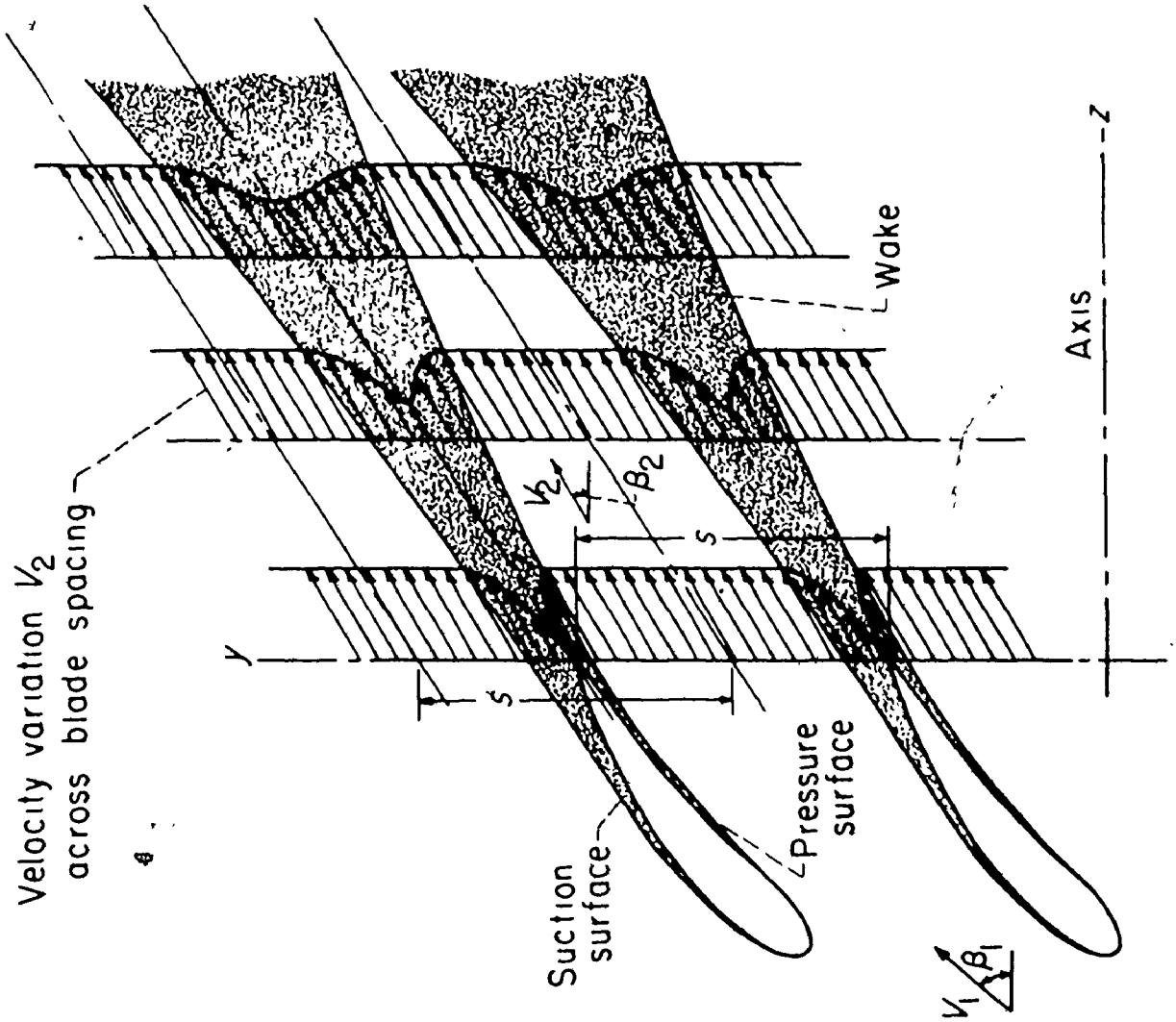


Figure 31 Wake Behind Blades
(Reference [1])

wave effects in cascade flow). However at the highest supersonic exit conditions, the loss coefficient decreases abruptly becoming less than all previous values except those at the lowest pressure ratio. The theoretical model presented in Reference [1] predicts a similar drop in losses for supersonic exit flow. They show a considerable decrease commencing at an exit Mach number of about 1.75, which is above the range currently attainable by our experimental rig. The cascade losses associated with boundary layer induced shocks is discussed in Reference [18].

Initially, the data collected at an exit Mach number of 0.78 was the result of tests conducted using a Kiel probe. These results are outlined with a box in Figure 26. This data did not correlate well with the remainder of the experimental results, and hence, was considered suspect. Since the use of a Kiel probe is not recommended for such high flow velocities the data was checked by traversing a total head probe across the exit flow as described earlier. The new results fell considerably below those obtained with the miniature Kiel probe and were more consistent with the rest of the data. This is an excellent illustration of the importance of correct instrumentation in high speed gas measurements particularly as one approaches the critical Mach number based on the geometry of the probe.

CHAPTER 7

THE COMPUTER MODEL

The two dimensional potential flow in a cascade passage has been modelled using the streamline curvature technique described in References [2], [3] and [20].

7.1 The Quasi-Orthogonal Grid

Initially, a system of quasi-orthogonal lines were determined which intersected every streamline at 90° between the flow boundaries exactly once. Since the exact location of the streamline would not be established at this stage, it should be emphasized that the network obtained is only a grid for the computational scheme. Later refinements can establish both the streamline and equipotential lines more accurately. The problem that this thesis investigated concerned the pressure and velocity distribution on the blade surfaces, which, by definition, are indeed true streamlines. The accuracy attained was considered acceptable.

The orthogonals are then divided into an arbitrary number of equal widths. Reference [2] showed that nine portions gave good accuracy without unduly complicating the computation. An elementary stream-tube system, as shown in Figure 32, was defined by drawing smooth curves between corresponding positions on each orthogonal. The designer is

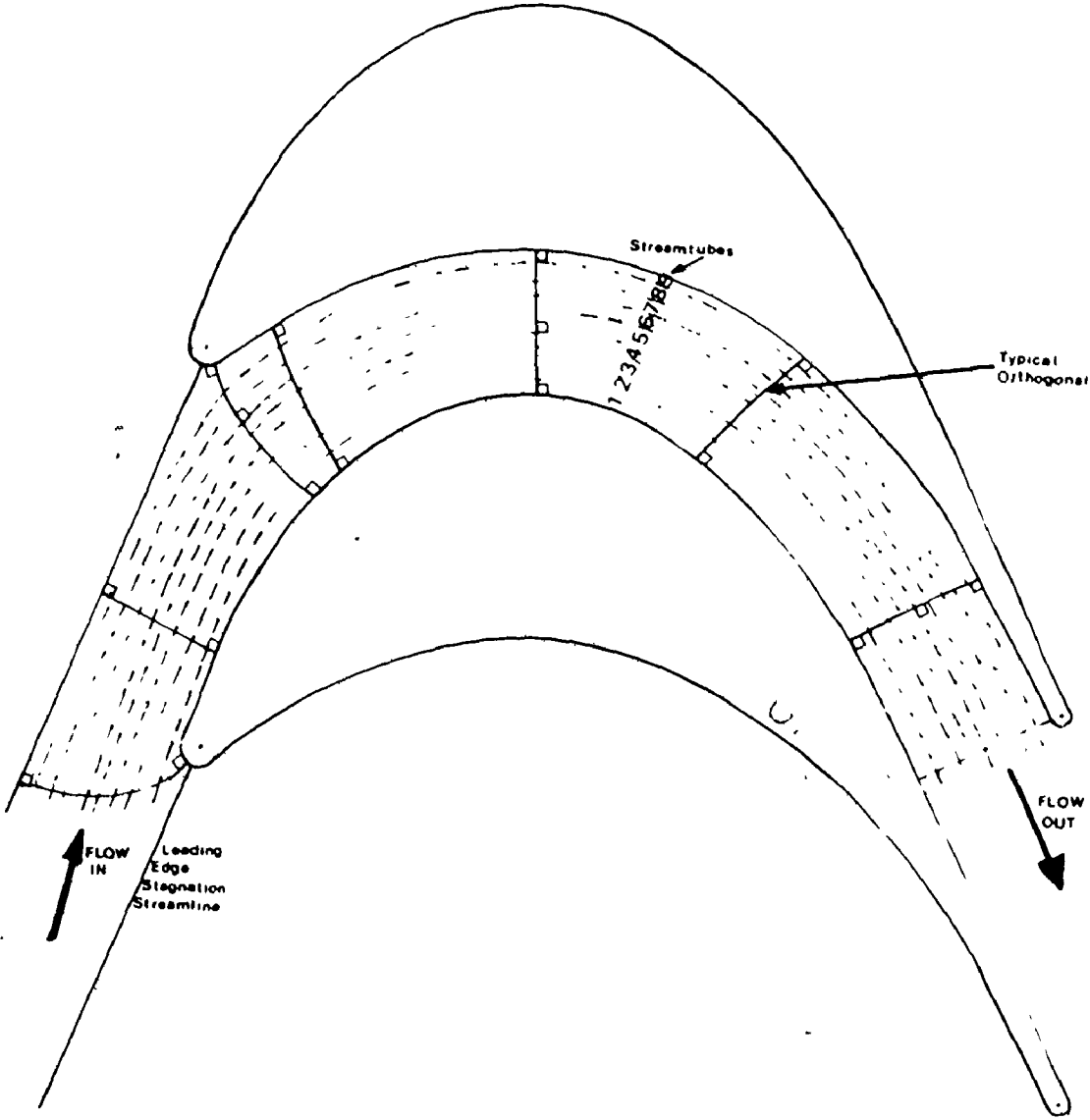


Figure 32 Streamtube System

free to select any number of orthogonals and may choose to locate most where the curvature is changing rapidly.

7.2 The Streamline Curvature Method

The basic assumptions implicit in this method are as follows:

The flow is considered:

- (i) inviscid but compressible
- (ii) steady
- (iii) to have negligible radial velocity
- (iv) two dimensional
- (v) isentropic
- (vi) to have its mid-passage line defined as a streamline.

From manipulation of the continuity and momentum equations describing the flow across any orthogonal and the momentum equation for flow along a streamline, the velocity variation across the passage may be determined. By assuming that the streamline curvature varied in a linear fashion along each orthogonal (Stannard [2] found that this gave the most consistent results), the velocity variation expressed in terms of the mid-channel velocity, and the pressure and suction surface curvature can be written as follows [2]:

$$\frac{v}{V_{\text{mid}}} = e^{\left[-\frac{N_o}{2(C_p' - C_s')} \left(C^2 - \frac{(C_p' + C_s')^2}{4} \right) \right]} \quad (6)$$

Then by iterating, using V_{mid} as the variable, one can converge to a total mass flow equal to that allowed by choking or some other design inlet mass flow. The computer program used in References [2] and [3] was used in this thesis with modifications to calculate lift force per inch blade depth and to display surface static pressure and Mach number distributions graphically.

Stannard [2] made several improvements to the original technique formulated by Malhotra [3]. He extended the calculations to the leading edge region by assuming the inlet stagnation streamline to be a straight line focussed on the center of the leading edge curvature. With this extension the orthogonal lines can be drawn from the highly curved portion of the leading edge to this streamline. An additional improvement was his analysis of choked flow in the exit plane. The velocity distribution along an orthogonal is expressed in terms of the pressure surface velocity (assuming linear variation of curvature) as:

$$\frac{V}{V_{PRESS}} = c \left[\frac{N_o}{2} (C_{P'} + C_{S'} - 2C_{S'}) \frac{N}{N_o} - (C_{P'} - C_{S'}) \frac{N^2}{N_o^2} \right] \quad (7)$$

The calculation is started by assuming that the flow on the pressure surface is just choked. The assumption of linear variation of curvature across the throat results in some error in mass flow calculation, but Stannard [2] demonstrated that good correlation with experimental data is still obtained.

Although important viscous effects are ignored in this technique, it is shown in Reference [2] that the extended computational method is good enough for design purposes. The program's small size and short running time make it ideal for an iterative design procedure. The potential flow solution may be used to determine the boundary conditions for a more detailed analysis of viscous and secondary flow effects.

7.3 The Computer Model

The modified streamline curvature program requires the following input to determine the two dimensional potential flow solution:

- (i) the location of each orthogonal
- (ii) the curvatures of the blade surfaces at the ends of each orthogonal
- (iii) the length of each orthogonal.

In References [2], [3] the orthogonal grid was constructed by hand using drafting methods. The technique used was basically as follows. The perpendicular was drawn from the desired quasi-orthogonal start point on the suction surface (point a in Figure 33). Then a point on the pressure surface was selected which appeared close to being on the same orthogonal (point b in Figure 33). The perpendicular was then drawn from the selected pressure surface point and extended to intersect with the perpendicular from the suction surface. Successive approximations were made of the pressure

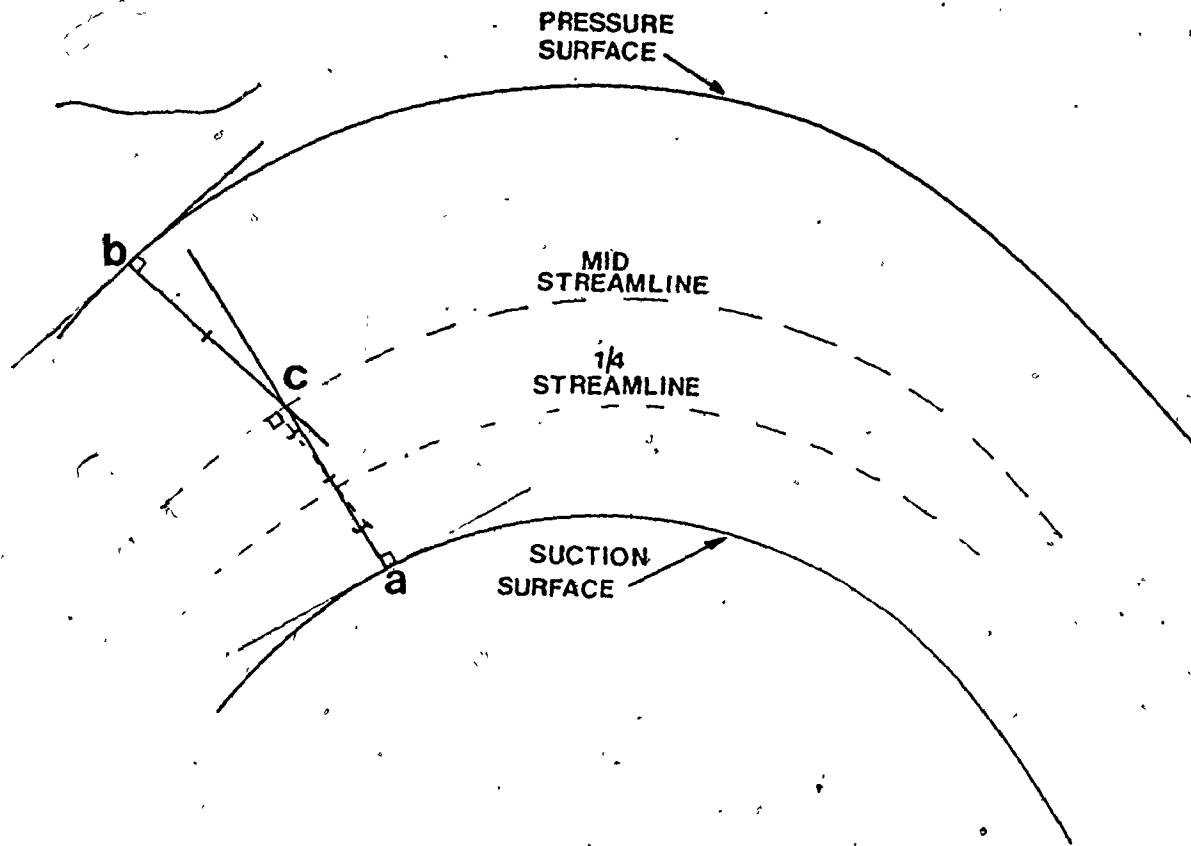


Figure 33 Orthogonal Construction

surface point location until the intersection point of the two perpendiculars was equidistant from the blade surfaces. This fixed the location of point b on the same orthogonal as point a. The procedure was continued until a sufficient locus of mid points, c, were determined to allow a curve to be fitted to the approximate mid-passage streamline. Then the same technique was repeated using the original start point and our newly defined curve as a "pressure surface". This determined the quarter passage streamline. As before this fixes c on the same orthogonal as a and b. Similarly the midstreamline is used as a "suction surface" when determining the 3/4 passage streamline.

Obviously this procedure can be continued until a sufficient number of orthogonal points are determined to allow the fitting of a curve. Since, in the case of a turbine passage, the orthogonals are close to being straight lines over most of the blade surface (the leading edges excepted), fitting a curve to pass through the three points is probably quite accurate. The problem is solved when the lengths of the orthogonals and the curvatures at their end points have been determined.

This technique is extremely tedious and time consuming when performed by hand particularly when it can be seen that for each change in geometry the procedure must be repeated.

The blades under investigation in this thesis were drawn at 20 times scale and the orthogonals constructed by hand. To determine the three points for one orthogonal took

several hours, and it was soon recognized that a full grid would require two days of work. Even if two parameters, such as blade pitch or stagger angle were varied, the method would become tedious.

The second problem of a manual grid construction was in the determination of blade surface curvature. Reference [2] describes how the curvatures were determined using a boom compass on a large scale drawing. This method is sensitive to both the accuracy of drafting curve fitting and especially to the positioning of the compass when small curvatures are to be determined. Once again, this technique is quite time consuming.

Hence it was decided to write a computer program which would accurately determine blade surface curvatures and orthogonal locations and lengths. The required input to the program are the blade pitch and coordinates and the other variables as discussed in a detailed user's manual in Appendix II. The designer receives the following output for the main flow passage and the highly curved regions at the leading edges :

- (i) the location of the orthogonal start and end points on each blade surface.
- (ii) the curvatures of the blade surfaces at each end of the orthogonal.
- (iii) the orthogonal length.
- (iv) a plotter output which shows the blade under investigation and the orthogonal grids for the main part of

the passage and one complete leading edge.

Some of the more important aspects of the program will now be discussed. Initially the matrix of blade surface co-ordinates was orthogonalized and a least squares fit of the data performed. A subroutine selected the polynomial order based on the criteria outlined in Appendix IV. A detailed print out of the method of polynomial selection may be obtained by using the program presented in Appendix V. After several discussions with Dr. P. C. Chakravarti [22], it was decided that a transformation technique using a linear curvature variation across the region between the two polynomials was much too complicated. It was then decided to use a computerized search which performed the same task as that originally done manually. It should be remarked that this technique will not always give satisfactory results for unusual shapes such as when the two curves have extremely different curvatures. However, for any practical blade shape the method works well. The optimum polynomial is fitted for each streamline as the technique locates them. Finally, polynomials are also fitted to the orthogonal points for length determination.

Not only was the computer program more accurate, especially in curvature determinations, than the manual method, but its speed and relatively low cost allowed the analysis of many cascade and blade geometries in a fraction of the original time required. This ultimately permits the designer

to rapidly compare the two dimensional potential flow solution for many proposed blade arrangements.

The orthogonal-generation program developed in this thesis was used to produce the flow passage data of the blade profile being investigated. Later this information was input into the streamline-curvature program to determine the theoretical pressure distribution shown in Figures 20-24.

7.4 Comparison of Theoretical and Experimental Blade Surface Pressure Distributions

Initially the potential flow solutions for the design inlet angle of 67.5° were obtained from the streamline curvature program. However, Figure 35 shows that for this inlet geometry, the length of several orthogonals drawn from the suction surface to the leading edge stagnation streamline was less than that of the throat at the blade's trailing edge. One would therefore expect the gas flow to choke on this orthogonal (for sufficiently high pressure ratio) and the passage to contain supersonic flow. It is likely that the flow would return to subsonic within the passage by means of internal shock.

Before deciding if this is an accurate prediction of the actual results, it is important to consider several facts. Firstly, this result can not be verified along the whole passage using the streamline curvature technique as it generally outputs the subsonic solution. Also, the program does not include predictions of the effect of discontinuities

due to shock formation. As discussed in Reference [2] the leading edge stagnation streamline is not exactly a straight line but curved somewhat, thus inducing a different angle of attack (and hence different orthogonal lengths). It should also be recognized that the positioning of the blades is not perfect and real orthogonal lengths are difficult to specify to better than $\pm 5\%$ (this was also the approximate difference between the width of the geometric throat at the trailing edge and the shortest orthogonal). Finally, boundary layer growth along the passage boundaries could still result in choking at the trailing edge due to a reduction in effective flow area. Because of these facts, the results obtained at the design angle of attack probably do not accurately model the actual physical situation. Hence it was decided to compare the theoretical and experimental pressure distributions obtained at a gas inlet angle of 64.0° . In this case, the shortest orthogonal originated at the trailing edge and there was no doubt that choking would occur there first.

As seen in Figures 20-24 the theoretical curve for an inlet gas angle of 64° is compared with the experimental data. The general shape of the curves is similar to that obtained experimentally especially at the lower pressure ratios. (note the excellent fit for a pressure ratio of 1.14 where a greatly expanded ordinate scale was used).

The first major discrepancy between the predicted and actual results occurs near the leading edge on the suction surface where a substantial pressure peak is predicted at all pressure ratios. This peak was actually found to be much

less pronounced during experimentation. The adverse pressure gradient may have been too extreme for the boundary layer to negotiate and it consequently separated before attaining the predicted higher pressures. The potential flow solution was, of course, incapable of predicting such viscous effects as boundary layer phenomenon. Following this, it appears that the boundary layer reattached and then separated again at an axial position of about 30% of the chord. This is a likely explanation of the unpredicted low pressures experienced at mid chord on the suction surface.

Observations of the conditions on the pressure surface supported these explanations. Immediately following the two regions of proposed separation on the suction surface, similar drops in pressure occurred on the pressure surface. When separation occurred, the effective passage flow area decreased, resulting in flow acceleration. Hence, until the suction surface boundary layer reattaches, the pressure experienced on the other side of the passage would be correspondingly lower than that of the passage flowing full (as assumed in potential flow models).

A further discrepancy is observed near the throat where separation again may have been responsible for reduced pressures. The pressure distribution on the flat backed portion of the suction surface was obtained using the results of the expansion wave system shown in Figure 29.

Figures 41a, 41b show the theoretical pressure

distributions at the leading edge for a range of pressure ratios. Although no experimental pressures were found at these locations, the theoretical analysis of flow in this region is important to fully understand the effects that appear downstream (separation especially). The strange results shown in these two figures are fully explained in Appendix VII, where several changes to the streamline curvature program are suggested.

CHAPTER 8

CONCLUSIONS

The experimental results and theoretical analysis presented in this thesis allow the following general conclusions to be drawn:

(a) improvements made to the cascade wind tunnel permit the collection of reproduceable flow data at plenum to atmosphere pressure ratios as high as 2.9.

(b) the orthogonal generation computer program developed in this work successfully gives rapid and accurate results for use in potential flow calculations.

(c) at low pressure ratios, the streamline curvature program, as modified in Reference [2], gives results which correlate well with experimental values. However, for transonic and supersonic exit flows, boundary layer separation is believed to have occurred on the suction surface of the specified blade, resulting in an unpredicted rapid pressure drop. This feature may be considered unacceptable on the gas turbine blade under investigation.

In support of conclusion (a), Figure 6 shows this improvement in plenum pressure variation due to the by-pass installation. Further improvement was also accomplished by flow area reduction when the 1/2 inch side ramps were installed. The addition also resulted in the reduction of

mean flow deviation upstream of the cascade to approximately 1° off the tunnel axis.

The orthogonal generation program, shown in Appendix II gave the desired output on punched cards. The punch format was so specified as to allow direct interfacing with the streamline curvature program used in Reference [2]. Various blade configurations with different inlet gas angles may now be analyzed in a small fraction of the original time required to manually construct the potential flow grid. The blade surface pressure and Mach number distributions are now displayed in both tabular and graphical form (see Figures 42,43 in Appendix VI).

Figures 20-24 compare the theoretical and experimental results for an angle of attack of 64° . As indicated by the included error bars, the data is sufficiently accurate to allow the formulation of conclusions as to the effect of boundary layer separation.

In summary, the overall conclusion may be made that modelling of high speed flow between turbine blades having large turning angles is only approximately by potential flow theories. However, the computerized technique of orthogonal production and curvature determination makes possible an extremely quick preliminary analysis of two-dimensional flow properties.

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APPENDIX I
ERROR ANALYSIS

Effect of Varying P_{o1} on M_{IN} During a Run

- Assumptions:
- (1) no dA
 - (2) no friction
 - (3)^{*} no dT_o
 - (4) no gas injection

Thus, generally

$$\frac{dM^2}{M^2} = \frac{2(1+\gamma M^2)(1+\frac{\gamma-1}{2}M^2)}{1-M^2} \left(\frac{dw}{w}\right)_A$$

and

$$\frac{dP_o}{P_o} = -\gamma M^2 \left(\frac{dw}{w}\right)_B$$

Since, $\left(\frac{dw}{w}\right)_A = \left(\frac{dw}{w}\right)_B$, we obtain:

$$\frac{dM^2}{M^2} = \frac{dP_o}{P_o} \left(\frac{2(1+\gamma M^2)(1+\frac{\gamma-1}{2}M^2)}{\gamma M^2(M^2-1)} \right) \quad (8)$$

However, for M is close to 1.0 (two are found in this region); the influence coefficient approaches infinity and the equation is not useable.

Thus we perform the following analysis for M close

to 1.0.

Analysis for M Close to 1.0

As before:

$$\frac{1-M^2}{M^2} dM^2 = 2(1+\gamma M^2) \left(1 + \frac{\gamma-1}{2} M^2\right) \left(\frac{dw}{w}\right)_A$$

Integrating we obtain for M close to 1.0

$$\left[\ln M^2 - M^2 \right]_{M_1}^{M_2} = \frac{2(1+\gamma) \left(1 + \frac{\gamma-1}{2} M^2\right)}{1} \ln \frac{w_A}{w_B} \quad (9)$$

Also

$$\frac{dP_o}{P_o} = -\gamma M^2 \left(\frac{dw}{w}\right)_B$$

$$\ln \frac{P_{o2}}{P_{o1}} = -\gamma M^2 \ln \frac{w_B}{w_A}$$

and since $\ln \frac{w_A}{w_1} = \ln \frac{w_B}{w_1}$

and for $M = .96$; $\ln M^2 \approx 0$ we obtain

$$-\frac{M^2}{M_1} \left[\frac{1}{2(1+\gamma) \left(1 + \frac{\gamma-1}{2} M^2\right)} \right] = -\frac{1}{\gamma M^2} \left[\ln \frac{P_{o2}}{P_{o1}} \right]$$

now we substitute $P_{o2} = P_{o1} - dP_o$

and with $M_1 = M = .96$; we solve for M_2 and obtain $dM = M - M_2$

We therefore obtain the following information for typical values of $d P_o$ experienced during an acceptable run:

$\frac{P_{o1}}{P_{atm}}$	M_{exit}	Design M_{inlet}	P_o psia	$(d P_o)$ psi	$(d M)_{in}$	$(d M)_{exit}$
2.73	1.29	.696	40.2	0.80	0	.015
2.03	1.06	.696	29.9	0.40	0	.010
1.81	0.96	.693	26.6	0.29	0.026	.010
1.41	0.78	.602	22.0	0.27	0.060	.012
1.14	0.44	.392	16.8	0.07	0.016	.005

* For supersonic exit flow the inlet Mach number stays fixed for small variations in P_{o1} .

APPENDIX II
QUASI-ORTHOGONAL PROGRAM
USER'S MANUAL

The following user's manual will outline the purpose of each subroutine and the variables that must be input to the main program. A flow chart is included to further explain the calculation sequence.

The program starts by reading in the coordinates of the blade under investigation and the pitch between adjacent blades. Next, the matrix of coordinates is orthogonalized and a smooth polynomial fitted to the data by a least squares technique. It is important to remark at this point that the McMaster library program LESQ is not recommended as it was found to frequently become ill-conditioned due to matrix representations in the computer. Instead the library program ORLSQ was used which orthogonalizes the data before fitting a curve. Using the polynomial representation of the blade surfaces (which a subroutine automatically selects) and the input orthogonal start point, the technique described in Chapter 7 is carried out. The orthogonals fitted to second order polynomials and their lengths calculated by a simple Simpson's rule numerical integration. Finally, the blade surface curvatures at the orthogonal start and end points are calculated. The same procedure is carried out using a

finer grid near the pressure and suction surface leading edges. The location of the quasi-orthogonals, their lengths and the blade surface curvatures are received as punched output from the program. This can be fed directly into the streamline curvature program to allow quick potential flow solutions.

To permit easy verification of the computer orthogonal results, various computer plotting routines have been included in the program. This gives the designer a visual presentation of the quasi-orthogonal grid constructed in the regions of interest: the main passage and the areas of high flow turning near the suction and pressure surface leading edges. A computer plot of the turbine blade is also presented.

Due to limitations on the size of the computer plots available, certain limits should be observed when inputting blade data. Of course, if a computer plot is not desired, the various calls to plotter routine can be removed, and any reasonable blade data can be input. The only major restrictions are that the data must describe the blade in a concave-down position and the specified quasi-orthogonal start points must be on the lower surface. Figures 35, 36, 37, 38. show the plotter output. Polynomial representations were used for all streamlines and quasi-orthogonals plotted except the orthogonals extending from the pressure surface leading edge. Instead, straight lines are drawn (although a second order polynomial was used in the length calculations) since

a second order fit to these points yielded poor results.

If a plotted output is desired then the coordinates must be scaled to fit inside the limits shown in Figure 39 for a pitch of 0.6 c or less. For larger pitches, the limits shown in Figure 40 must be observed. The program automatically scales all input data for plotting, provided the data is wholly in the first quadrant and the minimum x-value is approximately zero (data scaled back for output).

The following is a list of subroutines and their descriptions:

<u>Subroutine Name</u>	<u>Description</u>
MAIN	- main controlling subroutine - controls number of repetitions of the quasi-orthogonal generation technique (in QUASI) based on the number of spaces (NUS) into which the passage will be divided. - plots orthogonals and prints and punches out required information.
LOOP	- calls QUASI for each orthogonal - fits curves to and plots out streamlines. - organizes polynomial coefficients for input to QUASI
QUASI	- main orthogonal generation subroutine - procedure same as that done manually

- draws leading edge stagnation streamline
- BLADE
- plots out blade under investigation as specified by input coordinates
- MARG
- draws margins for all plots and scales data
- TEST
- checks to ensure that the intersection point of the perpendiculars drawn from each surface is within the passage range
- ADD
- fits a polynomial to the data transferred into the subroutine and then plots the polynomial.
- LENGTH
- rotates the input data to ensure that the polynomial fit to the quasi-orthogonals is a smooth function
 - calculates a polynomial's length between limits XMAX and XMIN.
- CURV
- calculates the curvature of a polynomial (at the desired X-location) defined by the coefficients transferred in the argument list
- LEADS
- since the suction surface leading edge points do not describe a function, they

are rotated through 90° and then fit to a polynomial.

- start point curvatures are calculated.

LEADP

- The pressure surface leading edge and main portion of the suction surface are rotated through 180° . This is so that the surface from which the orthogonals start is the lower of the two.

CFIT

- automatically fits a smooth polynomial of order 18 or less to the transferred coordinates (uses ORLSQ).

Y1

- function subroutine which calculates the functional value of a polynomial at the specified location.

DY1

- function subroutine for first derivative calculation.

DY2

- function subroutine for second derivative calculation.

SCALE

- scales all required output to original dimensions.

It should be noted that although ORLSQ is usually far better than LESQ, ORLSQ will not fit a curve of order N-1 (where N = #. of data points input). Hence, if a polynomial of order N-1 is desired, LESQ is used instead (i.e., in LENGTH).

The input variables to which numerical values must

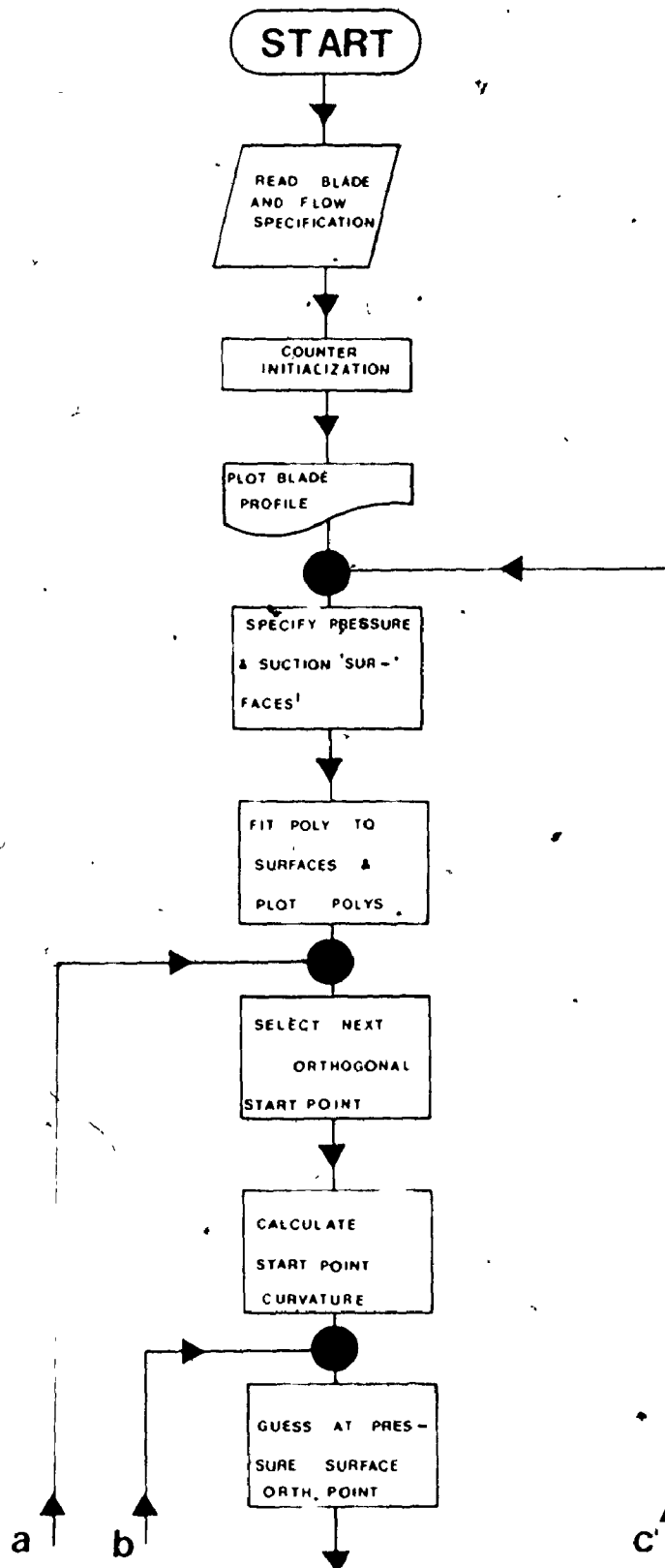
/ be assigned are listed as follows. The numbers in brackets are recommended values to be used if the designer does not wish to change the program accuracies.

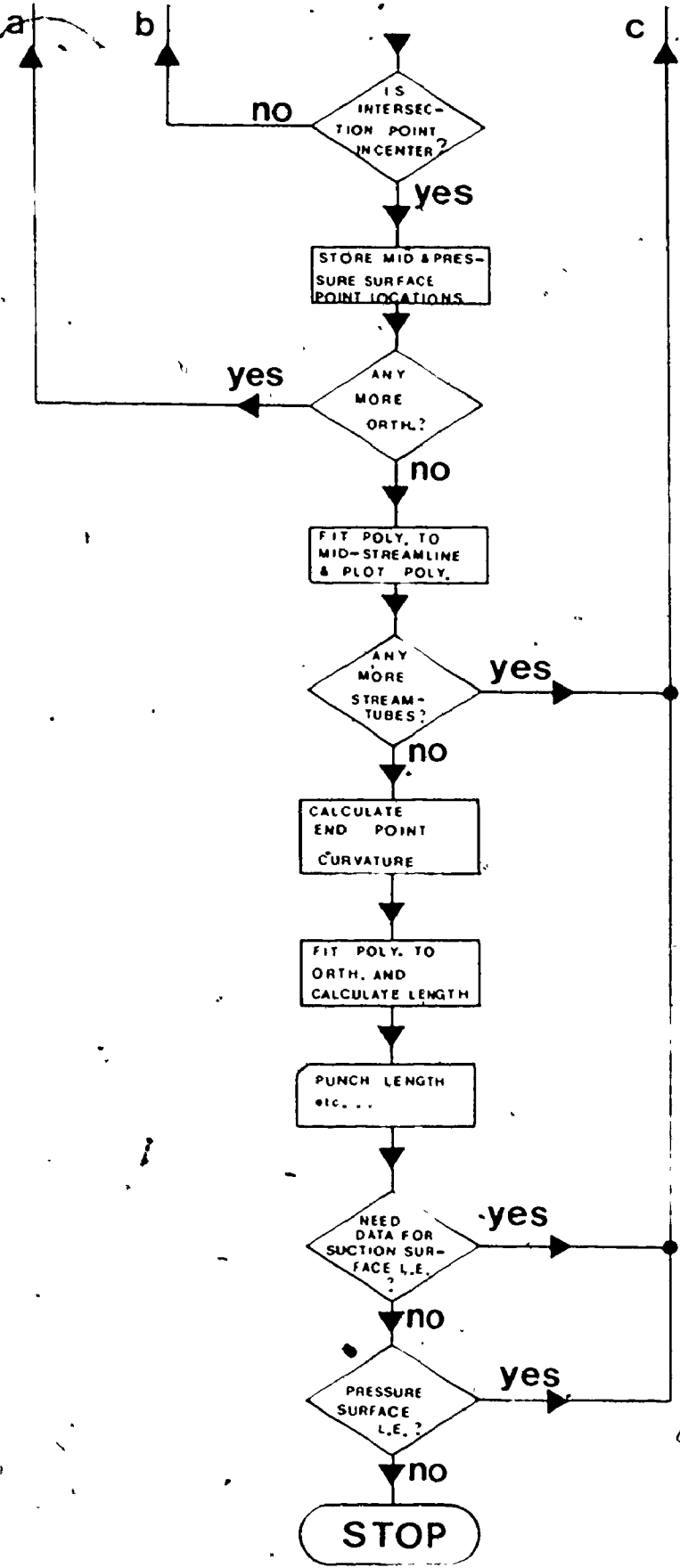
<u>Variable Name</u>	<u>Description</u>	<u>Units or Value Recommended</u>
1. NUM	- number of orthogonals desired	(<u>≤</u> 40)
2. ZK	- length of main passage plot desired.	inches (170)
3. ANGI	- inlet gas angle	radians
4. XC	- X-coordinate of leading edge circle.	----
5. YC	- y-coordinate of leading edge circle.	----
6. NS, NP	- number of coordinates used to describe each blade surface	----
7. MC1, MC2, MC3	- order of polynomials to be plotted to model streamlines in the main blade range, suction surface leading edge and pressure surface leading edge.	(6,3,3)
8. X(P,1,2)	- orthogonal start point x-coordinates	----
9. NIS	- number of suction surface points to be fit to a polynomial (< N)	----
10. NIP	- number of pressure surface points to be fit to a polynomial (< N)	----

11. NUS - number of streamtubes drawn (4)
(must be a perfect square,
i.e., 4, 16, 64, ...)
12. LN - maximum number of guesses in
the subroutine QUASI (≤ 400)
13. XSUC(I), suction surface coordinates
YSUC(I) -----
14. XPR(I), - pressure surface coordinates
YPR(I) -----
15. NO, NI - variable dimensions for sub-
routines (20,40)
16. NUMS - number of points used to re- (≥ 10)
present the suction surface
leading edge
17. ZKK - length of suction surface lead- inches (12)
ing edge plot desired
18. KO - number of orthogonals starting -----
from suction surface leading edge
19. NUMP - number of points used to represent (≥ 6)
the pressure surface leading edge
20. KOO - number of orthogonals starting -----
from pressure surface leading
edge
21. ZKZ - length of pressure surface inches (10)
leading edge plot desired
22. PITCH - pitch between blades scaled to data
23. YPRM - Maximum y-value of pressure sur- -----
face leading edge points read in

24. NFP - number of points omitted at beginning of pressure surface for polynomial fit -----
25. XLS(I), - suction surface leading edge -----
YLS(I) coordinates
26. YK(P) - suction surface leading edge -----
orthogonal start points - y-coordinates
27. XLP(I), - pressure surface leading edge -----
YLP(I) coordinates
28. XK(P) - pressure surface leading edge -----
orthogonal start points - x-coordinates
29. DX1, - intervals between points where
DX2, polynomial characteristics $\frac{X(\max) - X(\min)}{50}$
DX3. are evaluated
30. ERROR1, - acceptable errors for poly- .01xc
..., ERROR3 nomial fits
31. TER1, ..., acceptable total errors for poly- $\frac{(.1)N}{21} \times c$
TER3 nomial fits
32. CIS1, ..., acceptable slope change between -5.
CIS3 intervals DX
33. TMIN, - allowable maximum and minimum degrees
TMAX flow turning angle
34. W1(I),
W2(I), weights of data points in ORLSQ
W3(I),

FLOW CHART - Fig.34





```

PROGRAM TSTC INPUT, OUTPUT, PUNCH, TAPE3= INPUT, TAPE6=OUTPUT, TAPE7=PUNCH HAI 10
1HD HAI 20
C HAI 30
C HAI 40
C ***** HAI 50
C THIS IS THE ORTHOGONAL GENERATION PROGRAM FOR THE POTENTIAL FLOW HAI 60
C SOLUTION HAI 70
C ***** HAI 90
C HAI 100
C HAI 110
C HAI 120
C HAI 130
C HAI 140
C BLADE DATA MUST BE WHOLLY IN QUADRANT I WITH THE LEADING EDGE HAI 150
C LOCATED AT X=0. HAI 160
C HAI 170
C HAI 180
C NUM IS THE NUMBER OF MAIN BLADE RANGE ORTHOGONAL START POINTS. HAI 190
C ZK IS THE LENGTH OF THE PLOT DESIRED FOR THE MAIN BLADE RANGE. HAI 200
C ANGI IS THE INLET GAS ANGLE IN RADIAN. HAI 210
C XC AND YC ARE THE COORDINATES OF THE LEADING EDGE CIRCLE CENTER. HAI 220
C NS AND NP ARE THE NUMBER OF DATA POINTS TO BE READ IN TO MODEL THE HAI 230
C SUCTION AND PRESSURE SURFACES RESPECTIVELY. HAI 240
C NC1, NC2, NC3 ARE THE ORDER OF THE POLYNOMIALS TO BE PLOTTED FOR TH HAI 250
C MAIN BLADE RANGE, THE SUCTION SURFACE LEADING EDGE AND THE PRESSUR HAI 260
C SURFACE LEADING EDGE RESPECTIVELY. HAI 270
C NFP IS THE NUMBER OF POINTS SKIPPED FOR THE POLY FIT TO THE PRESSU HAI 280
C SURFACE MAIN BLADE RANGE. HAI 290
C DIMENSION XK(20), YK(100), WK(40), PA(20) HAI 300
C DIMENSION XLP(20), YLP(20), XK(20) HAI 310
C DIMENSION GX(40), GY(40), XSUCP(40), YSUCP(40), XPRP(40), YPRP(40) HAI 320
C DIMENSION XLS(20), YLS(20) HAI 330
C DIMENSION XPR(40), YPR(40), XSUC(40), YSUC(40), A(242), BS(20), BP HAI 340
C 1(20) HAI 350
C DIMENSION XK(40) HAI 360
C DIMENSION YK(20) HAI 370
C COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A HAI 380
C 1A(20,20), BB(20,20), B(20), IBL, H1, N0, N2, BZ(2), NUS, NUM, BNIR, DMAX, THIK, HAI 390
C 2THAX, NC1, NC2, NC3, W1(40), W2(40), W3(40), ERROR1, ERROR2, ERROR3, TER1, TE HAI 400
C 3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 HAI 410
C INTEGER P, D, E, F HAI 420
C READ (5, 1) NUM, ZK, ANGI, NC, YC, NC3, NP, NC1, NC2, NC3, NFP HAI 430
C FORMAT (15, 4F10.4, 3I5, 2I3) HAI 440
C HAI 450
C NEXT READ IN THE X VALUES FOR THE ORTHOGONAL START POINTS. HAI 460
C HAI 470
C READ (5, 2) (I, X(P, 1, 2), P=1, NUM) HAI 480
C FORMAT (15, F10.4) HAI 490
C HAI 500
C NIS AND NIP ARE THE NUMBER OF POINTS USED TO FIT A POLY TO THE HAI 510
C SUCTION AND PRESSURE SURFACES RESPECTIVELY. HAI 520
C NUS IS THE NUMBER OF SPACES IN THE ORTHOGONAL GRID. HAI 530
C LN IS THE NUMBER OF ITERATIONS THROUGH THE CENTER POINT LOCATION HAI 540
C PROCEDURE. HAI 550
C HAI 560
C READ (5, 3) NIS, NIP, NUS, LN HAI 570
C FORMAT (4I5) HAI 580
C HAI 590
C XSUC AND YSUC ARE THE DATA POINTS FOR THE SUCTION SURFACE. HAI 600
C THE W,S ARE THE WEIGHTS APPLIED TO THE VARIOUS DATA POINTS. HAI 610
C SUCTION AND PRESSURE SURFACE VALUES SHOULD BE READ IN ORDER OF INC HAI 620
C RASING X VALUE. HAI 630
C HAI 640
C READ (5, 4) (J, XSUC(J), YSUC(J), W(J), I=1, NS) HAI 650
C FORMAT (15, 3F10.4) HAI 660
C HAI 670
C XPR AND YPR ARE THE DATA POINTS FOR THE PRESSURE SURFACE. HAI 680
C IN ANY REGION OF THE BLADE YOU WEIGHT THE SUCTION SURFACE VALUES HAI 690
C THE SAME AS THE PRESSURE SURFACE VALUES. HAI 700
C HAI 710
C READ (5, 5) (J, XPR(J), YPR(J), I=1, NP) HAI 720
C FORMAT (15, 2F10.4) HAI 730
C HAI 740

```

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C NO AND NI ARE JUST VARIABLE DIMENSIONS WHICH NEED NOT BE CHANGED NAI 750
C UNLESS AN EXTREMELY LARGE NUMBER OF DATA POINTS ARE TO BE USED. NAI 760
C NAI 770
C READ (5,6) NO,NI NAI 780
C FORMAT (2I5) NAI 790
C NAI 800
C NUNS AND NUNP ARE THE NUMBER OF POINTS USED TO MODEL THE SUCTION NAI 810
C AND PRESSURE SURFACE LEADING EDGES RESPECTIVELY. NAI 820
C ZIK AND ZIKZ ARE THE LENGTHS OF THE PLOTS FOR THE SUCTION AND PRES NAI 830
C SURE SURFACE LEADING EDGES RESPECTIVELY. NAI 840
C KO AND KOO ARE THE NUMBER OF ORTHOGONALS TO BE DRAWN FOR THE SUCTI NAI 850
C AND PRESSURE SURFACE LEADING EDGES RESPECTIVELY. NAI 860
C PITCH IS THE CASCADE PITCH. NAI 870
C YPRM IS THE MAXIMUM Y-VALUE USED TO MODEL THE PRESSURE SURFACE NAI 880
C LEADING EDGE. NAI 890
C NAI 900
C READ (5,7) NUNS,ZIK,KO,NUNP,KOO,ZKZ,PITCH,YPRM NAI 910
C FORMAT (15,F10.4,3I5,3F10.4) NAI 920
C NAI 930
C XLS AND YLS ARE THE COORDINATES OF THE SUCTION SURFACE LEADING EDG NAI 940
C NAI 950
C READ (5,8) (XLS(I),YLS(I),W2(I),I=1,NUNS) NAI 960
C FORMAT (3F10.4) NAI 970
C NAI 980
C YK ARE THE Y-VALUES OF THE ORTHOGONAL START POINTS FOR THE NAI 990
C SUCTION SURFACE LEADING EDGE NAI1000
C NAI1010
C READ (5,9) (YK(P),P=1,KO) NAI1020
C FORMAT (F10.4) NAI1030
C NAI1040
C XLP AND YLP ARE THE COORDINATES OF THE PRESSURE SURFACE LEADING ED NAI1050
C NAI1060
C READ (5,10) (XLP(I),YLP(I),W3(I),I=1,NUNP) NAI1070
C FORMAT (3F10.4) NAI1080
C NAI1090
C XK ARE THE START POINTS FOR THE PRESSURE SURFACE LEADING EDGE NAI1100
C NAI1110
C READ (5,11) (XK(P),P=1,KOO) NAI1120
C FORMAT (F10.4) NAI1130
C NAI1140
C THE DX,S ARE INTERVALS AT WHICH CALCULATION IS PERFORMED IN CFIT NAI1150
C NAI1160
C READ (5,12) DX1,DX2,DX3 NAI1170
C FORMAT (3F10.4) NAI1180
C NAI1190
C THE ERROR,S ARE THE PERMISSIBLE ERROR ALLOWED IN CFIT FOR THE POLY NAI1200
C THE TER,S ARE THE PERMISSIBLE TOTAL ERRORS ALLOWED IN CFIT. NAI1210
C NAI1220
C READ (5,13) ERROR1,TER1,ERROR2,TER2,ERROR3,TER3 NAI1230
C FORMAT (6F10.4) NAI1240
C NAI1250
C THE CIS,S ARE THE PERMISSIBLE CHANGES IN SLOPE ALLOWED BETWEEN NAI1260
C DATA POINTS CALCULATED IN CFIT NAI1270
C NAI1280
C NAI1290
C READ (5,14) CIS1,CIS2,CIS3 NAI1290
C FORMAT (3F10.4) NAI1300
C NAI1310
C TMAX AND TMIN ARE EXTREMES OF THE TOTAL TURNING ANGLE IN THE BLADE NAI1320
C NAI1330
C READ (5,15) TMAX,TMIN NAI1340
C FORMAT (2F10.4) NAI1350
C NAI1360
C TO SPECIFY THE POLYNOMIAL ORDERS FOR THE TWO SURFACES (INSTEAD OF NAI1370
C LETTING CFIT SELECT IT) READ IN IS AND IT RESPECTIVELY EQUAL TO 1 NAI1380
C OTHERWISE SET THEM TO ZERO. NAI1390
C NAI1400
C READ (5,16) IS,IT NAI1410
C FORMAT (2I5) NAI1420
C WRITE (6,17) NAI1430
C NAI1440
C NAI1450
C NAI1460
C NAI1470
C NAI1480
C NAI1490
C NAI1500
C NAI1510
C NAI1520
C NAI1530
C NAI1540
C NAI1550
C NAI1560
C NAI1570
C NAI1580
C NAI1590
C NAI1600
C NAI1610
C NAI1620
C NAI1630
C NAI1640
C NAI1650
C NAI1660
C NAI1670
C NAI1680
C NAI1690
C NAI1700
C NAI1710
C NAI1720
C NAI1730
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C NAI1760
C NAI1770
C NAI1780
C NAI1790
C NAI1800
C NAI1810
C NAI1820
C NAI1830
C NAI1840
C NAI1850
C NAI1860
C NAI1870
C NAI1880
C NAI1890
C NAI1900
C NAI1910
C NAI1920
C NAI1930
C NAI1940
C NAI1950
C NAI1960
C NAI1970
C NAI1980
C NAI1990
C NAI2000

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WRITE (6,20) NFP,PITCH,HUHS,NUP,KO,KOO,YPR1
20  FORMAT (1X,15,F10.4,4I5,F10.4,/)
WRITE (6,21) CIS1,CIS2,CIS3
21  FORMAT (1X,3,CIS1=*,F10.4,* CIS2=*,F10.4,* CIS3=*,F10.4,///)
SCAL1=1./ABS(XSUC(NS)-XSUC(1))
YMIN=YPR(1)
DO 22 N=2,HP
IF (YPR(N).GT.YMIN) GO TO 22
YMIN=YPR(N)
22  CONTINUE
YMAX=YSUC(1)
DO 23 N=2,NS
IF (YSUC(N).LT.YMAX) GO TO 24
YMAX=YSUC(N)
23  CONTINUE
24  YMAX=YMAX*SCAL1
YMIN=YMIN*SCAL1
YDIFP=0.0
SCAL2=1.0
YMAXP=YMAX
YMINP=YMIN
25  IF (YMAXP.LT.0.985.AND.YMINP.GT.0.07) GO TO 26
SCAL2=.9/(YMAXP-YMINP)
YMINP=YMINP*SCAL2
YDIFP=YMINP-0.075
YMAXP=YMAXP*SCAL2-YDIFP
YMINP=YMINP-YDIFP
GO TO 25
26  DO 27 I=1,NS
XSUC(I)=YSUC(I)*SCAL1*SCAL2
YSUC(I)=YSUC(I)*SCAL1*SCAL2-YDIFP
27  CONTINUE
DO 28 I=1,HP
XPRP(I)=XPR(I)*SCAL1*SCAL2
YPRP(I)=YPR(I)*SCAL1*SCAL2-YDIFP
28  CONTINUE
NOT=40
CALL BLADE (XPRP,YPRP,XSUCP,YSUCP,NOT,HP,NS)
YMAX=YPR(NFP+1)
NOP=NIP+NFP
NFP=NFP+2
DO 29 I=NFP,NOP
IF (YPR(I).LT.YMAX) GO TO 29
YMAX=YPR(I)
29  CONTINUE
YMIN=YSUC(1)
DO 30 I=2,NIS
IF (YSUC(I).GT.YMIN) GO TO 30
YMIN=YSUC(I)
30  CONTINUE
YMIN=YMIN*SCAL1
YMAX=YMAX*SCAL1
YDIF=YMIN-0.4
YMAX=YMAX-YDIF
RG=1.25-PITCH*SCAL1
ICR=0
31  IF (YMAX.LT.RG) GO TO 32
ICR=ICR+1
YMAX=YMAX/(1.1)+0.03636
RG=1.25-PITCH*SCAL1/(1.1**ICR)
GO TO 31
32  SCAL3=1./(1.1**ICR)
DO 33 P=1,NUM
XCP(1,2)=(XCP(1,2)*SCAL1)*SCAL3
33  CONTINUE
WRITE (6,34)
34  FORMAT (1X,UNSCALED SUCTION SURFACE VALUES*,/)
WRITE (6,35) (XSUC(I),YSUC(I),I=1,NS)
35  FORMAT (1X,2F10.4,///)
WRITE (6,36)
36  FORMAT (1X,UNSCALED PRESSURE SURFACE VALUES*,/)
WRITE (6,37) (XPR(I),YPR(I),I=1,HP)
37  FORMAT (1X,2F10.4,/)
WRITE (6,38)

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MAI1490
MAI1500
MAI1510
MAI1520
MAI1530
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MAI1550
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MAI1570
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MAI1590
MAI1600
MAI1610
MAI1620
MAI1620
MAI1640
MAI1650
MAI1660
MAI1670
MAI1680
MAI1690
MAI1700
MAI1710
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MAI2010
MAI2020
MAI2030
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MAI2060
MAI2070
MAI2080
MAI2090
MAI2100
MAI2110
MAI2120
MAI2130
MAI2140
MAI2150
MAI2160
MAI2170
MAI2180
MAI2190
MAI2200
MAI2210
MAI2220

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38  FORMAT (1X, *UNSCALED SUCTION SURFACE LEADING EDGE VALUES*, //)
    WRITE (6, 39) (XLS(D), YLS(D), I=1, NUMS)
39  FORMAT (1X, 2F10.4)
    WRITE (6, 40)
40  FORMAT (1X, *UNSCALED PRESSURE SURFACE LEADING EDGE VALUES*, //)
    WRITE (6, 41) (XLP(D), YLP(D), I=1, NUMP)
41  FORMAT (1X, 2F10.4)
    WRITE (6, 42) ICR
42  FORMAT (1X, *ICR=*, I5, /)
    DO 44 I=1, NS
      XSUC(D)=(XSUC(D)*SCAL1)*SCAL3
      YSUC(D)=(YSUC(D)*SCAL1-YDIF)*SCAL3
      IF (ICR.EQ.0) GO TO 44
      LO 43 J=1, ICR
      YSUC(D)=YSUC(D)+0.03636/(1.1**(J-1))
43  CONTINUE
44  CONTINUE
    DO 46 I=1, NP
      XPR(D)=(XPR(D)*SCAL1)*SCAL3
      YPR(D)=(YPR(D)*SCAL1-YDIF)*SCAL3
      IF (ICR.EQ.0) GO TO 46
      DO 45 J=1, ICR
      YPR(D)=YPR(D)+0.03636/(1.1**(J-1))
45  CONTINUE
46  CONTINUE
    DO 48 I=1, NUMS
      XLS(D)=(XLS(D)*SCAL1)*SCAL3
      YLS(D)=(YLS(D)*SCAL1-YDIF)*SCAL3
      IF (ICR.LQ.0) GO TO 48
      DO 47 J=1, ICR
      YLS(D)=YLS(D)+0.03636/(1.1**(J-1))
47  CONTINUE
48  CONTINUE
    DO 50 I=1, NUMP
      XLP(D)=(XLP(D)*SCAL1)*SCAL3
      YLP(D)=(YLP(D)*SCAL1-YDIF)*SCAL3
      IF (ICR.LQ.0) GO TO 50
      DO 49 J=1, ICR
      YLP(D)=YLP(D)+0.03636/(1.1**(J-1))
49  CONTINUE
50  CONTINUE
    DO 52 I=1, KO
      YK(D)=(YK(D)*SCAL1-YDIF)*SCAL3
      IF (ICR.EQ.0) GO TO 52
      DO 51 J=1, ICR
      YK(D)=YK(D)+0.03636/(1.1**(J-1))
51  CONTINUE
52  CONTINUE
    DO 53 I=1, KO0
      XK(D)=(XK(D)*SCAL1)*SCAL3
53  CONTINUE
      DX1=(DX1*SCAL1)*SCAL3
      DX2=(DX2*SCAL1)*SCAL3
      DX3=(DX3*SCAL1)*SCAL3
      XC=(XC*SCAL1)*SCAL3
      YC=(YC*SCAL1-YDIF)*SCAL3
      PITCH=(PITCH*SCAL1)*SCAL3
      YPR1=(YPR1*SCAL1-YDIF)*SCAL3
      ERROR1=(ERROR1*SCAL1)*SCAL3
      ERROR2=(ERROR2*SCAL1)*SCAL3
      ERROR3=(ERROR3*SCAL1)*SCAL3
      TER1=(TER1*SCAL1)*SCAL3
      TER2=(TER2*SCAL1)*SCAL3
      TER3=(TER3*SCAL1)*SCAL3
      IF (ICR.LQ.0) GO TO 53
      DO 54 J=1, ICR
      YC=YC+0.03636/(1.1**(J-1))
      YPR1=YPR1+0.03636/(1.1**(J-1))
54  CONTINUE
55  YCC=YC+PITCH
      EZ(D)=YCC-TAN(ANG1)*XC
      BZ(D)=1/M(ANG1)
      WRITE (6, 56) SCAL1, YDIF, SCAL3, YDIF, ICR
56  FORMAT (1X, *SCAL1=*, F10.4, * YDIF=*, F10.4, * SCAL3=*, F10.4, * YDIF=*, F10.4, *

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MA12230
 MA12240
 MA12250
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 MA12370
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 MA12390
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 MA12950
 MA12960

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10.4,*ICR=*,15,/)
WRITE (6,57)
57 FORMAT (1X,*,SCALED VALUES,*,//)
WRITE (6,58)
58 FORMAT (1X,*,ORTHOAGONAL START POINT X-VALUES*,/)
WRITE (6,59) (X(P,1,2),P=1,NORD)
59 FORMAT (1X,F10.4,//)
WRITE (6,60)
60 FORMAT (1X,*,SUCTION SURFACE VALUES*,//)
WRITE (6,61) (XSUC(I),YSUC(I),W(I),I=1,NIS)
61 FORMAT (1X,3F10.4,/)
WRITE (6,62)
62 FORMAT (1X,*,PRESSURE SURFACE VALUES*,//)
WRITE (6,63) (XPR(I),YPR(I),I=1,NP)
63 FORMAT (1X,2F10.4,/)
WRITE (6,64)
64 FORMAT (1X,*,SCALED SUCTION SURFACE LEADING EDGE VALUES*,//)
WRITE (6,65) (XLS(I),YLS(I),I=1,NUMS)
65 FORMAT (1X,2F10.4)
WRITE (6,66)
66 FORMAT (1X,*,SCALED PRESSURE SURFACE LEADING EDGE VALUES*,//)
WRITE (6,67) (XLP(I),YLP(I),I=1,NUMP)
67 FORMAT (1X,2F10.4)
WRITE (6,68) PITCH,XC,YG,YPRM
68 FORMAT (1X,*,PITCH=*,F10.4,*,XC=*,F10.4,*,YG=*,F10.4,*,YPRM=*,F10.4)
WRITE (6,69) DX1,DX2,DX3
69 FORMAT (1X,*,DX1=*,F10.4,*,DX2=*,F10.4,*,DX3=*,F10.4)
WRITE (6,70) ERROR1,TER1,ERROR2,TER2,ERROR3,TER3
70 FORMAT (1X,*,ERROR1=*,F10.4,*,TER1=*,F10.4,*,ERROR2=*,F10.4,*,TER2=
1*,F10.4,*,*,ERROR3=*,F10.4,*,TER3=*,F10.4)
LJL=1
ND=1
NE=ND+HUS
NF=(ND+NE)/2
LJ=1
LH=1
LHI=1
NON=3
CALL MARG (ZK)
CALL NEWPEN (3)
CALL ARROW (7.9,5.0,6.5,6.12,3)
CALL ARROW (14.70,2.36,15.4,96,3)
CALL ARROW (4.0,1.1,4.55,2.12,3)
CALL LETTER (10.,15.65,4.2,0.9,10HFLOW INLET)
CALL LETTER (9.,15.295,14.62,2.16,9HDISCHARGE)
CALL LETTER (12.,25.0,9.0,1.1,12HFLOW PASSAGE)
CALL LETTER (21.,15.0,8.0,4.64,21HQUASI-ORTHOAGONAL GRID)
CALL LETTER (16.,15.0,8.2,3.46,16HPRESSURE SURFACE)
CALL LETTER (15.,15.0,8.33,3.00,15HSUCTION SURFACE)
CALL LETTER (12.,15.0,1.0,6.3,12HLEADING EDGE)
CALL LETTER (21.,15.0,6.6,55,21HSTAGNATION STREAMLINE)
XMIN=XSUC(I)
XMAX=XSUC(NIS)
C
C NOW WE PLOT A POLY FOR THE SUCTION SURFACE.
C
C WE FIT THE LOWEST ORDER POLY THAT IS ACCEPTABLE FOR THE SUCTION SU
IF (IS.LQ.D) GO TO 71
CALL GFIT (NIS,YSUC,YSUC,NIS,LH,LHI,ND)
GO TO 75
71 DO 72 I=1,NIS
WD=W(I)
72 CONTINUE
C
C READ IN THE DESIRED POLY_ORDER FOR THE SUCTION SURFACE.
C
C READ (5,73) NIS
73 FORMAT (I5)
CALL ORLSQ (XSUC,YSUC,W,NIS,NIS,WK,SIGSQ,BA,ITER)
NIS=NIS+1
DO 74 I=1,NIS
BC(I)=BA(NIS-I+1)
74 CONTINUE
C

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MAI2970
MAI2980
MAI2990
MAI3000
MAI3010
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MAI3660
MAI3670
MAI3680
MAI3690
MAI3700

C	STORE THE SELECTED POLY ORDER.	HA13710
75	IF (HIS.GT.9) GO TO 76	HA13720
	CALL ADD (XSUC,YSUC,HIS,XMIN,HIS,XMAX,LHI,LD	HA13730
	GO TO 77	HA13740
76	CALL ADD (XSUC,YSUC,HIS,XMIN,NC1,XMAX,LHI,LD	HA13750
77	IKC(1)=HIS	HA13760
	HIS=HIS+1	HA13770
	DO 78 I=1,HIS	HA13780
	BSC(1)=B(1)	HA13790
78	CONTINUE	HA13800
	DO 79 I=1,NUM	HA13810
	XXC(1)=X(1,1,2)	HA13820
79	CONTINUE	HA13830
C		HA13840
C	FIND THE CURVATURE AT THE CO START POINT.	HA13250
	CALL CURV (XX,ES,HIS,ND,XPS,NI,LHI,LD	HA13260
	WRITE (6,80)	HA13270
80	FORMAT (1X,=AA(ND,L) COEFFICIENTS=//)	HA13280
C		HA13290
C	STORE THE POLY COEFFICIENTS.	HA13900
	DO 82 L=1,HIS	HA13910
	AA(ND,L)=BSC(L)	HA13920
	WRITE (6,81) AA(ND,L)	HA13930
81	FORMAT (1X,E13.6,)	HA13940
82	CONTINUE	HA13950
	DO 83 I=1,NIP	HA13960
	GX(1)=XPR(I+NFP)	HA13970
	GY(1)=YPR(I+NFP)+PITCH	HA13980
83	CONTINUE	HA13990
	XPS=GX(1)	HA14000
	XMIN=GX(1)	HA14010
	XMAX=GX(NIP)	HA14020
C		HA14030
C	DRAW A POLY FOR THE PRESSURE SURFACE.	HA14040
C		HA14050
C ⁴	FIND THE BEST POLY FIT TO THE PRESSURE SURFACE.	HA14060
	IF (IT.10.1) GO TO 84	HA14070
	CALL FIT (NIP,CX,CY,NIP,LH,LHI,NE)	HA14080
	GO TO 80	HA14090
84	READ (5,85) NIP	HA14100
85	FORMAT (15)	HA14110
	DO 86 I=1,NIP	HA14120
	W(1)=W(1)	HA14130
86	CONTINUE	HA14140
	CALL ORLSQ (XPR,YPR,W,NIP,NIP,WK,SIGSQ,BA,ICRD)	HA14150
	NIP=NIP+1	HA14160
	DO 87 I=1,NIP	HA14170
	B(1)=BAC(NIP-1+1)	HA14180
87	CONTINUE	HA14190
C		HA14200
C	STORE THE SELECTED POLY ORDER.	HA14210
88	IF (NIP.GT.9) GO TO 89	HA14220
	CALL ADD (CX,CY,NIP,XMIN,NIP,XMAX,LHI,LD	HA14230
	GO TO 90	HA14240
89	CALL ADD (CX,CY,NIP,XMIN,NC1,XMAX,LHI,LD	HA14250
90	IKC(NUS+1)=NIP	HA14260
	NIP=NIP+1	HA14270
	WRITE (6,91)	HA14280
91	FORMAT (1X,=BB(NE,L) COEFFICIENTS=,)	HA14290
C		HA14300
C	STORE THE POLY COEFFICIENTS.	HA14310
	DO 93 L=1,NIP	HA14320
	BP(L)=B(L)	HA14330
	BB(NE,L)=BP(L)	HA14340
	WRITE (6,92) BB(NE,L)	HA14350
92	FORMAT (1X,E13.6,)	HA14360
93	CONTINUE	HA14370
	RMAX=1.	HA14380
	RMIN=1.	HA14390
	WRITE (6,93) IKC(1),IKC(NUS+1)	HA14400
94	FORMAT (1X, IKC(1)=, 15, 1X,=IKC(NUS+1)=, 15,)	HA14410
C		HA14420
C	FIRST WE DO THE PAIR BLADE RANGE ANALYSIS.	HA14430
	CALL PAIR (XK,LB,RES,XPS,LJ,NC,YCC,LJL,BP,NO,NI,ROH,ROT,LHI,LH,PIA	HA14440

	IX, RRMAX, XSUC, NS, PITCH)	HAI4450
	LJI=0	HAI4460
	CALL PLOT (20., 0.01, -3)	HAI4470
	LHI=0	HAI4480
	NUH=K0	HAI4490
	ND=1	HAI4500
	NE=ND+HUS	HAI4510
	NF=(ND+NE)/2	HAI4520
C		HAI4530
C	NEXT WE DO THE SUCTION SURFACE LEADING EDGE ANALYSIS.	HAI4540
	CALL LEAD2 (XC, YC, ANGI, ZKK, HUS, KO, XLS, YLS, HOT, HHP, KO, NI, NON, XPS, L	HAI4550
	IJ, LJI, BP, ND, NE, NF, LHI, LH, PITCH, YK, XSUC, HIS, NS)	HAI4560
	CALL PLOT (20., 0.01, -3)	HAI4570
	NUH=K00	HAI4580
	LHI=0	HAI4590
	LJI=0	HAI4600
	LR=0	HAI4610
	XPS=1.	HAI4620
	ND=1	HAI4630
	NE=ND+HUS	HAI4640
	NF=(ND+NE)/2	HAI4650
C		HAI4660
C	FINALLY WE DO THE PRESSURE SURFACE LEADING EDGE ANALYSIS.	HAI4670
	CALL LEAD2 (NUH, K00, ZKZ, XLP, YLP, NE, XSUC, YSUC, XPS, LJ, XC, YC, LJI, BP,	HAI4680
	HO, NI, NON, HOT, LHI, LH, YK, PITCH, YPRI, HIS, NS)	HAI4690
	CALL PLOT (20., 0.01, -3)	HAI4700
	CALL PLOT (20., 0.01, 999)	HAI4710
	STOP	HAI4720
	END	HAI4730

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SUBROUTINE MAIN (IK, LH, IES, XPS, LJ, XC, YCC, LJJ, BP, NO, NI, NON, NOT, LHI, MAI 10
=====
C
IJJ, RMAX, RRMAX, XSUC, HS, PITCHD MAI 20
DIMENSION REX(20), REY(20), IK(20), ES(20), XSUC(40) MAI 30
DIMENSION XEX(20), YEX(20), XK(40), TEK(20), DD(40), BP(20) MAI 40
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A MAI 50
1A(20,20), EB(20,20), B(20), IJ1, IJ2, IJ3, IJ4, BZ(2), NUS, IJH, EMAX, TMAX, MAI 60
2TMAX, H01, H02, H03, W1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TLR1, TE MAI 70
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 MAI 80
INTEGER P MAI 90
IH=0 MAI 100
II=1 MAI 110
C MAI 120
C FIRST DIVIDE THE PASSAGE IN TWO PARTS. MAI 130
CALL LOOP (IK, LH, IN, II, IES, XPS, LJ, XC, YCC, LJJ, NO, NI, NON, NOT, LHI, LH, MAI 140
IJJ, RMAX, RRMAX, XSUC, HS, PITCHD MAI 150
NUS1=(NUS)*.5-1 MAI 160
C MAI 170
C NOW DIVIDE THE PASSAGE INTO THE SPECIFIED NUMBER OF PARTS. MAI 180
DO 1 IH=1, NUS1 MAI 190
CALL LOOP (IK, LH, IN, II, IES, XPS, LJ, XC, YCC, LJJ, NO, NI, NON, NOT, LHI, LH, MAI 200
IJJ, RMAX, RRMAX, XSUC, HS, PITCHD MAI 210
1 CONTINUE MAI 220
ND=1 MAI 230
NE=ND+NUS MAI 240
DO 2 I=1, NUN MAI 250
XX(1)=X(I, NE, 2) MAI 260
2 CONTINUE MAI 270
IP=IK(5) MAI 280
IF (LH.EQ.0) GO TO 3 MAI 290
C MAI 300
C CALCULATE THE CURVATURE AT THE FINAL PRESSURE SURFACE QO POINT. MAI 310
CALL CURV (XX, BP, IP, NE, XPS, NI, LHI, LID MAI 320
GO TO 5 MAI 330
3 ES=IK(5) MAI 340
ESH=ES+1 MAI 350
DO 4 KIK=1, ESH MAI 360
BS(KIK)=DB(5, KIK) MAI 370
4 CONTINUE MAI 380
CALL CURV (XX, ES, ES, ND, XPS, NI, LHI, LID MAI 390
5 NNU=ES-1 MAI 400
NUN=NNU-1 MAI 410
IF (LHI.EQ.0) GO TO 6 MAI 420
IF (LHI.EQ.0) GO TO 26 MAI 430
GO TO 8 MAI 440
6 WRITE (6,7) MAI 450
7 FORMAT (1H1, 1X, 'PRESSURE SURFACE LEADING EDGE, RESULTS*') MAI 460
WRITE (6, 10) MAI 470
GO TO 11 MAI 480
8 WRITE (6,9) MAI 490
9 FORMAT (1H1, 1X, 'MAIN BLADE RANGE RESULTS*, /') MAI 500
WRITE (6, 10) MAI 510
10 FORMAT (1X, '+++++', /) MAI 520
11 WRITE (6, 12) MAI 530
12 FORMAT (2X, 'QO HO. ', 3X, 'START PT X', 3X, 'START PT Y', 3X, 'START PT C MAI 540
1X, 3X, 'END PT X', 3X, 'END PT Y', 3X, 'LENGTH', /) MAI 550
DO 23 P=1, NUN MAI 560
C MAI 570
C XEX AND YEX ARE THE POINTS ON THE QO. MAI 580
XEX(1)=XCP, 1, 2) MAI 590
YEX(1)=YCP, 1, 2) MAI 600
DO 13 I11=2, NUN MAI 610
XEX(I11)=XCP, I11) MAI 620
YEX(I11)=YCP, I11) MAI 630
13 CONTINUE MAI 640
IF (LHI.EQ.0) GO TO 15 MAI 650
AY=ABS(YC(1)) MAI 660
Ayy=ABS(YPC(1)) MAI 670
C MAI 680
C FOR SLOPES NEAR 0 JUST DRAW A STRAIGHTEN LINE ACROSS THE PASSAGE. MAI 690
C NOTE THAT THIS IS JUST FOR THE PLOT AND A POLY IS FIT TO DETERMINE MAI 700
C LENGTH LATER ON. MAI 710
C IF (AY.LT.0.1.OR.Ayy.LT.0.1) GO TO 20 MAI 720

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IF (Y(P),CT,0.) GO TO 14
XMIN=XEX(1)
XMAX=XEX(NNU)
GO TO 16
14 XMIN=XEX(NNU)
    XMAX=XEX(1)
    GO TO 16
C
C XMIN AND XMAX ARE CALCULATED IN CASE IT IS DESIRED TO PLOT A POLY
C FOR THE PRESSURE SURFACE L.E. ORTHOGONALS
15 XMAX=RMAX-YEX(NNU)+0.5
    XMIN=RMAX-XEX(1)+0.5
    GO TO 17
C
C PLOT QO,S.
16 CALL ADD (XEX, YEX, NNU, XMIN, NUN, XMAX, LHI, LLD)
    GO TO 23
C
C ROTATE THE CALCULATED VALUES BACK TO THE ORIGINAL ORIENTATION.
17 DO 18 K=1, NNU
    REX(K)=RMAX-XEX(K)+0.5
    REY(K)=RMIN-YEX(K)
18 CONTINUE
    DO 19 K=1, NUN
    CALL PRTLN (REX(K), REY(K), REX(K+1), REY(K+1))
19 CONTINUE
    GO TO 23
20 DO 21 I=1, NNU
    TEX(I)=XEX(I)+0.9
21 CONTINUE
    DO 22 I=1, NUN
    CALL PRTLN (TEX(I), YEX(I), TEX(I+1), YEX(I+1))
22 CONTINUE
23 YMAX=YEX(NNU)
    YMIN=YEX(1)
C
C CALCULATE THE C9 LENGTHS.
    CALL LENGTH (YMIN, YMAX, NUN, XEX, YEX, DIS, HD)
    DD(P)=DIS
    IF (L(LI,0)) GO TO 25
    CALL SCALE (P, HE, DD)
    WRITE (6,24) P, XCP, 1, 2, YCP, 1, 2, C(1, P), XCP, HE, 2, YCP, HE, 2, C(HE, P
24 1), DD(P)
    FORMAT (2X, 15, 3X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.
25 14, 2X, F10.4, /)
    CONTINUE
    IF (L(LI,0)) GO TO 34
    GO TO 37
26 WRITE (6,27)
27 FORMAT (1H1, 1X, *SUCTION SURFACE LEADING EDGE RESULTS*, /)
    WRITE (6, 10)
    WRITE (6, 23)
28 IORNT (5X, : GO HO, : 3X, *START PT Y*, 3X, *START PT X*, 3X, *START P C*
1, 3X, *END PT Y*, 3X, *END PT X*, 3X, *LENGTHS*, /)
C
C ROTATE THE CALCULATED VALUES BACK TO THE ORIGINAL ORIENTATION.
DO 31 P 1, NUN
XEX(I)=RMAX-YCP, 1, 2)
YEX(I)=XCP, 1, 2)
DO 29 I11=2, NNU
XEX(I11)=RMAX-YEX(P, I11)
YEX(I11)=XEX(P, I11)
29 CONTINUE
XMIN=XEX(NNU)
XMAX=XEX(1)
C
C SINCE THE ORTHOGONALS EASILY DESCRIBES A FUNCTION , WE DON'T HAVE
C TWIST THEM TO GET THEIR LENGTHS HERE.
    CALL LENGTH (XMIN, XMAX, NUN, YEX, XEX, DIS, HD)
    DD(P)=DIS
    CALL ADD (XEX, YEX, NNU, XMIN, NUN, XMAX, LHI, LLD)
    Y( XCP, 1, 2)
    Y(L XCP, HE, 2)
    XCP, 1, 2)=RMAX-YCP, 1, 2)

```

HAI 749
 HAI 750
 HAI 760
 HAI 770
 HAI 789
 HAI 790
 HAI 800
 HAI 810
 HAI 820
 HAI 830
 HAI 840
 HAI 850
 HAI 860
 HAI 870
 HAI 880
 HAI 890
 HAI 900
 HAI 910
 HAI 920
 HAI 930
 HAI 940
 HAI 950
 HAI 960
 HAI 970
 HAI 980
 HAI 990
 HAI 1000
 HAI 1010
 HAI 1020
 HAI 1030
 HAI 1040
 HAI 1050
 HAI 1060
 HAI 1070
 HAI 1080
 HAI 1090
 HAI 1100
 HAI 1110
 HAI 1120
 HAI 1130
 HAI 1140
 HAI 1150
 HAI 1160
 HAI 1170
 HAI 1180
 HAI 1190
 HAI 1200
 HAI 1210
 HAI 1220
 HAI 1230
 HAI 1230
 HAI 1250
 HAI 1250
 HAI 1260
 HAI 1270
 HAI 1280
 HAI 1290
 HAI 1300
 HAI 1310
 HAI 1320
 HAI 1330
 HAI 1340
 HAI 1350
 HAI 1360
 HAI 1370
 HAI 1380
 HAI 1390
 HAI 1400
 HAI 1410
 HAI 1420
 HAI 1430
 HAI 1440
 HAI 1450
 HAI 1460
 HAI 1470

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X(P, NE, 2) = RMAX - Y(P, NE, 2)
Y(P, 1, 2) = YJ
Y(P, NE, 2) = YJJ
C
C WRITE THE RELEVANT INFORMATION.
CALL SCALE (P, NE, DD)
WRITE (6, 50) P, Y(P, 1, 2), X(P, 1, 2), C(1, P), Y(P, NE, 2), X(P, NE, 2), C(NE, P
1), DD(P)
30 FORMAT (4X, 15, 3X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.
14, 2X, F10.4, /)
31 CONTINUE
DO 33 P=1, NUN1
WRITE (7, 32) C(NE, P), C(1, P), DD(P), Y(P, 1, 2), Y(P, NE, 2)
32 FORMAT (5F10.4)
33 CONTINUE
GO TO 40
34 DO 35 P=1, NUN1
X(P, 1, 2) = RMAX - X(P, 1, 2)
X(P, NE, 2) = RMAX - X(P, NE, 2)
Y(P, 1, 2) = RMAX - Y(P, 1, 2)
Y(P, NE, 2) = RMAX - Y(P, NE, 2)
CALL SCALE (P, NE, DD)
WRITE (6, 35) P, X(P, NE, 2), Y(P, NE, 2), C(1, P), X(P, 1, 2), Y(P, 1, 2), C(NE, P
1), DD(P)
35 FORMAT (4X, 15, 3X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.4, 2X, F10.
14, 2X, F10.4, /)
36 CONTINUE
C
C PUNCH OUT THE INFORMATION REQUIRED FOR INPUT TO THE STREAMLINE CUR
C ATURE PROGRAM.
37 DO 39 P=1, NUN1
WRITE (7, 39) C(NE, P), C(1, P), DD(P), X(P, 1, 2), X(P, NE, 2)
38 FORMAT (5F10.4)
39 CONTINUE
40 RETURN
END

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MAI 1460
MAI 1490
MAI 1500
MAI 1510
MAI 1520
MAI 1530
MAI 1540
MAI 1550
MAI 1560
MAI 1570
MAI 1580
MAI 1590
MAI 1600
MAI 1610
MAI 1620
MAI 1630
MAI 1640
MAI 1650
MAI 1660
MAI 1670
MAI 1680
MAI 1690
MAI 1700
MAI 1710
MAI 1720
MAI 1730
MAI 1740
MAI 1750
MAI 1760
MAI 1770
MAI 1780
MAI 1790
MAI 1800
MAI 1810
MAI 1820
MAI 1830

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SUBROUTINE LOOP (HK, LN, IN, II, MES, XPS, LJ, XC, YCC, LJJ, NO, NI, FON, ROT, L L00 10
=====
C IHI, LJI, RMAX, RRMAX, XSUC, NS, PITCH) L00 20
DIMENSION XF(40), YF(40), BK(20), GYY(40), XSUC(40) L00 30
DIMENSION XF(40,20), YF(40,20), XFF(40), YFF(40) L00 40
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A L00 50
1A(20,20), EB(20,20), B(20), H1, H1, I9, I2, B%(2), NUS, NUI, BHI, BHA, THH, L00 60
2THX, MC1, MC2, MC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE L00 70
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 L00 80
INTEGER PP L00 90
INTEGER P, D, E, F L00 100
C L00 110
C SET UP THE PASSAGE COUNTER. L00 120
1 INTER=NUS/(2*HID) L00 130
J=1+(INTER)*(2*HID-1) L00 140
DO 31 ND=1, J, INTER L00 150
NE=ND+INTER L00 160
NF=(NE+ND)/2 L00 170
I3=BK(ND) L00 180
IP=BK(NE) L00 190
WRITE (6,2) NE, NF, ND L00 200
2 FORMAT (1X, NE=*, I3,*, NF=*, I3,*, ND=*, I3, //) L00 210
WRITE (6,3) IS, IP L00 220
3 FORMAT (1X, IS=*, I5, 1X, IP=*, I5, /) L00 230
C L00 240
C CALL THE MAIN CENTER POINT LOCATOR SUBROUTINE. L00 250
DO 5 P=1, NUI L00 260
CALL QUASI (IS, IP, P, ND, NE, NF, LN, MES, XPS, LJ, XC, YCC, LJJ, NO, NI, FON, NO L00 270
IT, LHI, LJI, XSUC, NS, PITCH) L00 280
C L00 290
C STORE LOCATION OF ORTHOGONAL END POINTS AND MID STREAMLINE POINTS L00 300
C L00 310
D=ND L00 320
E=NE L00 330
F=NF L00 340
IF (CH, NE, 0) GO TO 4 L00 350
XEP=(ABS(XSUC(NS)-XSUC(1)))*1.067 L00 360
IF (XCP, NE, 2) .LT. XEP) GO TO 4 L00 370
IP=P-1 L00 380
GO TO 6 L00 390
C L00 400
C STORE THE END POINTS (ON THE PRESSURE SURFACE). L00 410
4 XEP, ID=XCP, IE, 2) L00 420
YEP, ID=YCP, IE, 2) L00 430
C L00 440
C STORE THE MID-STREAMLINE POINTS. L00 450
XFP, ID=XCP, NF, 2) L00 460
YFP, ID=YCP, NF, 2) L00 470
5 CONTINUE L00 480
GO TO 7 L00 490
6 NUI=IP L00 500
7 DO 9 P=1, NUI L00 510
XFF(P)=XCP, ID L00 520
YFF(P)=YCP, ID L00 530
WRITE (6,3) XFF(P), YFF(P) L00 540
8 FORMAT (1X, XFF(P)=*, F10.3, 6X, YFF(P)=*, F10.3, /) L00 550
9 CONTINUE L00 560
C L00 570
C SELECT THE ORDER FOR THE STREAMLINE POLY REPRESENTATIONS. L00 580
IF (CH, NE, 0) GO TO 11 L00 590
IF (CH, NF, 0) GO TO 10 L00 600
IC=MC3 L00 610
GO TO 12 L00 620
10 IC=MC2 L00 630
GO TO 12 L00 640
11 IC=MC1 L00 650
12 IF (CH, I0, 0) GO TO 13 L00 660
IF (CH, I0, 0), GO TO 17 L00 670
DO 13 P=1, NUI L00 680
XF(P)=XFF(P) L00 690
YF(P)=YFF(P) L00 700
13 CONTINUE L00 710
YHI=XF(1) L00 720
NMAX=XF(UND) L00 730

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GO TO 21
14  NUH=RXAX-YF(1) L00 740
    XUY=RYAX-YFF(NUH) L00 750
    DO 16 P=1,NUH L00 760
    YF(P)=RYAX-YF(P) L00 770
    YF(P)=RYAX-YFF(P) L00 780
    WRITE (6,13) XFI(P),YF(P) L00 790
15  FORMAT (1X,F10.4,2X,F10.4,/) L00 800
16  CONTINUE L00 810
    GO TO 21 L00 820
17  DO 19 P=1,NUM L00 830
    XFI(P)=(RXAX-YF(P))+0.9 L00 840
    YFI(P)=YFF(P)+0.27 L00 850
    WRITE (6,13) XFI(P),YFI(P) L00 860
18  FORMAT (1X,F10.4,2X,F10.4,/) L00 870
19  CONTINUE L00 880
    PP=NUM-1 L00 890
C THE STREAMLINES ARE NOT DRAWN BY A CURVE HERE AS THEY ARE NOT NECE L00 900
C ARILY REPRESENTABLE BY A FUNCTION. L00 910
C L00 920
    DO 20 P=1,PP L00 930
    CALL PTLN (XFI(P),YFI(P),XFI(P+1),YFI(P+1)) L00 940
20  CONTINUE L00 950
21  NN=NUM L00 960
C L00 970
C FIT A CURVE TO THE MID-STREAMLINE POINTS. L00 980
    CALL CFIT (NN,XFF,YFF,NO,LH,LHI,HP) L00 990
    IF (LH.EQ.0) GO TO 22 L001000
    IF (LHI.NE.0) GO TO 23 L001010
    IF (NO.GT.9) GO TO 23 L001020
22  L001030
C L001040
C DRAW A POLY FOR THE MIDSTREAMLINES ON THE PLOT. L001050
    CALL ADD (XFI,YFI,NUM,XMIN,NO,XMAX,LHI,LID) L001060
    GO TO 24 L001070
23  CALL ADD (XFI,YFI,NUM,XMIN,NO,XMAX,LHI,LID) L001080
C L001090
C STORE THE MID-STREAMLINE ORDER. L001100
24  IK(NF)=NO L001110
    II=NO-1 L001120
    I2=NO-2 L001130
    III=NO+1 L001140
    DO 26 KI=1,NUM L001150
    GYY(KI)=YF(XFF(KI)) L001160
    WRITE (6,25) XFF(KI),GYY(KI) L001170
25  FORMAT (1X,3X,F10.4,3X,F10.4,3X IN LOOPS,/) L001180
26  CONTINUE L001190
C L001200
C STORE THE MID-STREAMLINE POLY COEFFICIENTS. L001210
    WRITE (6,27) L001220
27  FORMAT (1X,2BB(NF,L) COEFFICIENTS=,/) L001230
    DO 29 L=1,NI L001240
    BB(NF,L)=B(L) L001250
    WRITE (6,28) BB(NF,L) L001260
28  FORMAT (1X, BB(NF,L)=,E13.6,/) L001270
29  CONTINUE L001280
    II=II+1 L001290
    IF (NO.EQ.J) GO TO 32 L001300
    IFS=IK(II)+1 L001310
C L001320
C EXCHANGE POLY COEFFICIENTS. L001330
    DO 30 L=1,IFS L001340
    AA(NF,L)=BB(NF,L) L001350
30  CONTINUE L001360
31  CONTINUE L001370
32  RETURN L001380
    LID L001390

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SUBROUTINE QUASI (NS, NP, P, ND, NE, NF, LH, HNS, XPS, LJ, XC, YCC, LJJ, NO, NI, QUA 10
-----
IRON, ROT, LHI, LH, XSUC, NS, PITCHD QUA 20
DIMENSION THETA(20), ALFA(20), H(20), DI(20), Z(40,20,3), R(20), R QUA 30
IR(20), A(242), XSUC(40) QUA 40
COEION XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A QUA 50
I(20,20), BB(20,20), B(20), H1, H1, H1, H2, BZ(2), NUS, HUII, EMH, EMAR, T:IH, QUA 60
2)MAX, NC1, NC2, NC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE QUA 70
S12, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 QUA 80
REAL H QUA 90
INTEGER P QUA 100
INTEGER D, E, F QUA 110
JJ=0 QUA 120
KJ=0 QUA 130
JJJ=0 QUA 140
KJJ=0 QUA 150
Q=1. QUA 160
C2=1. QUA 170
TX=X(P,ND,2) QUA 180
C QUA 190
C Y VALUE AT START POINT QUA 200
NES=NS+1 QUA 210
NO=NS QUA 220
NI=NO-1 QUA 230
N2=NO-2 QUA 240
NM=NO+1 QUA 250
DO 1 L=1, NES QUA 260
B(L)=AA(ND, L) QUA 270
CONTINUE QUA 280
1 C QUA 290
C Y(P,ND,2)=Y1(TX) QUA 300
C QUA 310
C SLOPE AT START POINT QUA 320
C QUA 330
C YP(ND)=DY1(TX) QUA 340
C QUA 350
C ANGLE OF CURVE AT START POINT QUA 360
C QUA 370
C THETA(ND)=ATAN(YP(ND)) QUA 380
C QUA 390
C ANGLE OF PERPENDICULAR AT START POINT QUA 400
C QUA 410
C ALFA(ND)=3.14159/2.-ABS(THETA(ND)) QUA 420
C IF (YP(ND).GT.0.) GO TO 2 QUA 430
C GO TO 3 QUA 440
2 ALFA(ND)=-ALFA(ND) QUA 450
C QUA 460
C SLOPE OF PERPENDICULAR AT START POINT QUA 470
C QUA 480
3 H(ND)=TAN(ALFA(ND)) QUA 490
DO 39 I=1, LH QUA 500
NO=NP QUA 510
NI=NO-1 QUA 520
N2=NO-2 QUA 530
NI=NO+1 QUA 540
IMP=NO+1 QUA 550
DO 4 L=1,IMP QUA 560
B(L) BB(NE, L) QUA 570
CONTINUE QUA 580
4 H (1,NE,1) GO TO 5 QUA 590
X(P,NE,2)-X(P,ND,2) QUA 600
TX=X(P,NE,2) QUA 610
5 IF (NE.NE.5) GO TO 10 QUA 620
IF (CHI.NE.1) GO TO 10 QUA 630
IF (X(P,NE,2).GT.XPS) GO TO 10 QUA 640
YPS=Y1(CPS) QUA 650
B(1) YPS-DY1(XPS)*XPS QUA 660
B(2) DY1(CPS) QUA 670
XI=(BZ(1)-B(1))/(B(2)-BZ(2)) QUA 680
DO 6 I=3,IMP QUA 690
B(I)=0. QUA 700
CONTINUE QUA 710
C QUA 720
C IF LJ EQ 1, THE SEGMENT BETWEEN XI AND NPS HAS NOT BEEN DRAWN YET. QUA 730

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	IF (LJ.NE.1) GO TO 7	QUA 740
	YI=YI(XI)	QUA 750
	TTX=XI+0.9	QUA 760
	XPSS=XPS+0.9	QUA 770
	CALL PLTLN (TTX,YI,XPSS,YPS)	QUA 780
C		QUA 790
C	Y VALUE AT GUESSED PRESSURE POINT	QUA 800
C		QUA 810
	LJ=0	QUA 820
7	IF (X(P,NE,2).LT.XI) GO TO 8	QUA 830
	GO TO 10	QUA 840
8	B(1)=BZ(1)	QUA 850
	B(2)=BZ(2)	QUA 860
	DO 9 K=3,IMP	QUA 870
	B(K)=0.	QUA 880
9	CONTINUE	QUA 890
C		QUA 900
C	IF LJJ = 1. THE SEGMENT FROM XC AT ANCI HAS NOT BEEN DRAWN YET.	QUA 910
	IF (LJJ.NE.1) GO TO 10	QUA 920
	ZTX=-.21*(XSUC(NS)-XSUC(1))/1.05	QUA 930
	ZY=YI(ZTX)	QUA 940
	TTX=ZTX+0.9	QUA 950
	XPCC=XC+0.9	QUA 960
	CALL PLTLN (TTX,ZY,XPCC,YCC)	QUA 970
	LJJ=0	QUA 980
10	Y(P,NE,2)=YI(TX)	QUA 990
C		QUA1000
C	SLOPE VALUE AT GUESSED PRESSURE SURFACE POINT	QUA1010
C		QUA1020
	YP(NE)=DY1(TD)	QUA1030
	THETA(NE)=ATAN(YP(NE))	QUA1040
	ALFA(NE)=3.14159/2.-ABS(THETA(NE))	QUA1050
	IF (YP(NE).GT.0.) GO TO 11	QUA1060
	GO TO 12	QUA1070
11	ALFA(NE)=-ALFA(NE)	QUA1080
12	N(NE)=TAN(ALFA(NE))	QUA1090
C		QUA1100
C	NOW INTERSECTION POINT IS CALCULATED	QUA1110
C		QUA1120
	X(P,NF,2)=(Y(P,ND,2)-Y(P,NE,2)-N(ND)*X(P,ND,2)+N(NE)*X(P,NE,2))/(N(NE)-N(ND))	QUA1130
	Y(P,NF,2)=Y(P,ND,2)+N(ND)*(X(P,NF,2)-X(P,ND,2))	QUA1140
		QUA1150
C		QUA1160
C	NOW THE LENGTHS OF THE LINES TO THE INTERSECTION POINTS ARE CALCULATED	QUA1170
C		QUA1180
	DI(ND)=SQRT((X(P,ND,2)-X(P,NF,2))**2+(Y(P,ND,2)-Y(P,NF,2))**2.)	QUA1190
	DI(NE)=SQRT((X(P,NE,2)-X(P,NF,2))**2+(Y(P,NE,2)-Y(P,NF,2))**2.)	QUA1200
C		QUA1210
C	Z IS THE ERROR FUNCTION	QUA1220
C		QUA1230
	Z(P,ND,2)=(DI(ND)-DI(NE))/(DI(NE))	QUA1240
	ZZ=ABS(Z(P,ND,2))	QUA1250
	IF (DI(NE).GT.PITCH.OR.DI(ND).GT.PITCH) GO TO 14	QUA1260
	IF (ZZ.GT.0.001) GO TO 14	QUA1270
	IF (I.NE.1) GO TO 13	QUA1280
	IF (X(P,NF,2).GT.1.5.OR.X(P,NF,2).LT.-1.) GO TO 14	QUA1290
	GO TO 40	QUA1300
13	IF (X(P,NF,1).GT.1.5.OR.X(P,NF,1).LT.-1..AND.X(P,NF,2).GT.1.5.OR.X(P,NF,2).LT.-1.) GO TO 14	QUA1310
	CALL TTST (V,W,T,TT,VV,VV,NF,P,IS,ND)	QUA1320
	IF (V.GT.T.OR.W.LT.V.AND.VV.GT.TT.OR.VV.LT.VV) GO TO 14	QUA1330
	GO TO 40	QUA1340
14	IF (I.FQ.L3) GO TO 40	QUA1350
C		QUA1360
C	TTST FOR SIGN OF SLOPE AT ORIGINAL POINT	QUA1370
C		QUA1380
	PYP=YP(ND)	QUA1390
	IF (PYP.LE.0.) GO TO 26	QUA1400
	IF (I.FQ.1) GO TO 17	QUA1410
C		QUA1420
C	PRODUCT OF THIS AND LAST ERROR FUNCTION	QUA1430
C		QUA1440
	R(ND)=Z(P,ND,2)*Z(P,ND,1)	QUA1450
	IF (X(P,NF,1).GT.1.5.OR.X(P,NF,1).LT.-1..AND.X(P,NF,2).GT.1.5.OR.X(P,NF,2).LT.-1.) GO TO 14	QUA1460
		QUA1470

```

C      (CP,NE,2).LT.-1.) GO TO 15
C      IF R IS LESS THAN 0 WE HAVE STRADDLED THE DESIRED POINT
C      IF (R<=0).GT.0.) GO TO 16
C      CALL TEST (W,W,T,TT,V,VV,RF,P,RS,ND)
C      IF (W.GT.T.OR.W.LT.V.AND.W.GT.TT.OR.W.LT.VV) GO TO 15
C      LL=-1
C      GO TO 23
C
C      TEST TO SEE WHICH SIDE OF THE DESIRED POINT WE ARE ON
C
C      L=1
C      HI=(YCP,NE,1)-YCP,NE,2)/(XCP,NE,1)-XCP,NE,2)
C      XI=(YCP,NE,2)-YCP,ND,2)+HI(ND)-XCP,ND,2)-HI(XCP,NE,2))/(N(ND)-HI)
C      IF (XI.GT.XCP,NE,2).AND.XI.LT.XCP,NE,1).OR.XI.GT.XCP,NE,1).AND.XI
C      I.LT.XCP,NE,2) GO TO 23
C      IF (ZCP,ND,2).LT.0.) GO TO 19
C      IF (YCP,NE).GT.YP(ND)) GO TO 20
C
C      AS THE SLOPE IS +VE AND Z IS STILL +VE, WE INCREASE XPRE SO THAT Z
C      WILL DECREASE FURTHER
C
C      XCP,NE,3)=XCP,NE,2)+0.01/Q
C      L=0
C      LL=0
C      K=0
C      GO TO 38
C
C      SINCE BOTH Z,S ARE -VE WITH +VE ORIGINAL SLOPE PUSH TO LEFT
C
C      IF (YP(NE).GT.YP(ND)) GO TO 22
C      IF (JJ.NE.1.AND.KK.NE.0) GO TO 21
C      IF (JJ.EQ.0.AND.KK.EQ.0) GO TO 21
C      Q=Q*10.
C      XCP,NE,3)=XCP,NE,2)-0.01/Q
C      L=0
C      LL=0
C      K=0
C      JJ=0
C      KK=1
C      GO TO 38
C      IF (JJ.EQ.1) GO TO 18
C      Q=Q*10.
C      JJ=1
C      KK=0
C      GO TO 18
C      IF (LL.EQ.1) GO TO 24
C      IF (LL.EQ.1) GO TO 24
C      GO TO 17
C      IF (K.EQ.1) GO TO 25
C      Q=Q*10.
C
C      WE,VE STRADDLED THE DESIRED POINT THUS TAKE THE AVERAGE OF THE LAS
C      T TWO POINTS
C      XCP,NE,3)=(XCP,NE,2)+XCP,NE,1)/2.
C      L=-1
C      JJ=0
C      JJ=0
C      LL=0
C      LL=0
C      GO TO 38
C
C      THIS PART IS FOR -VE ORIGINAL SLOPE
C
C      IF (L.EQ.1) GO TO 29
C      IF (XCP,NE,1).GT.1.5.OR.XCP,NE,1).LT.-1.AND.XCP,NE,2).GT.1.5.OR.X
C      (CP,NE,2).LT.-1.) GO TO 27
C      (R<=0) / (CP,ND,2) ZCP,ND,1)
C      IF (R<=0).GT.0.) GO TO 23
C      CALL TEST (W,W,T,TT,V,VV,RF,P,RS,ND)
C      IF (W.GT.T.OR.W.LT.V.AND.W.GT.TT.OR.W.LT.VV) GO TO 27
C      LL=-1
C      GO TO 35

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QUA1480
QUA1490
QUA1500
QUA1510
QUA1520
QUA1530
QUA1540
QUA1550
QUA1560
QUA1570
QUA1580
QUA1590
QUA1600
QUA1610
QUA1620
QUA1630
QUA1640
QUA1650
QUA1660
QUA1670
QUA1680
QUA1690
QUA1700
QUA1710
QUA1720
QUA1730
QUA1740
QUA1750
QUA1760
QUA1770
QUA1780
QUA1790
QUA1800
QUA1810
QUA1820
QUA1830
QUA1840
QUA1850
QUA1860
QUA1870
QUA1880
QUA1890
QUA1900
QUA1910
QUA1920
QUA1930
QUA1940
QUA1950
QUA1960
QUA1970
QUA1980
QUA1990
QUA2000
QUA2010
QUA2020
QUA2030
QUA2040
QUA2050
QUA2060
QUA2070
QUA2080
QUA2090
QUA2100
QUA2110
QUA2120
QUA2130
QUA2140
QUA2150
QUA2160
QUA2170
QUA2180
QUA2190
QUA2200
QUA2210

```

27	LX=1	QUA2220
28	HI=(Y(P,NE,1)-Y(P,NE,2))/(X(P,NE,1)-X(P,NE,2))	QUA2230
	XI=(Y(P,NE,2)-Y(P,ND,2)+H(ND)*X(P,ND,2)-HI*X(P,NE,2))/(H(ND)-HI)	QUA2240
	IF (XI.GT.X(P,NE,2) .AND. XI.LT.X(P,NE,1) .OR. XI.GT.X(P,NE,1) .AND. XI.	QUA2250
	LT.X(P,NE,2)) GO TO 35	QUA2260
29	IF (Z(P,ND,2).LT.0.) GO TO 31	QUA2270
	IF (Y(P,NE).LT.Y(P,ND)) GO TO 32	QUA2280
30	X(P,NE,3)=X(P,NE,2)-0.01/QQ	QUA2290
	LX=0	QUA2300
	LLX=0	QUA2310
	K=0	QUA2320
	GO TO 38	QUA2330
31	IF (Y(P,NE).LT.Y(P,ND)) GO TO 34	QUA2340
32	IF (JJJ.NE.1 .AND. KKK.NE.0) GO TO 33	QUA2350
	IF (JJJ.EQ.0 .AND. KKK.EQ.0) GO TO 33	QUA2360
	QQ=CQ*10.	QUA2370
33	X(P,NE,3)=X(P,NE,2)+0.01/QQ	QUA2380
	JJJ=0	QUA2390
	KKK=1	QUA2400
	LX=0	QUA2410
	LLX=0	QUA2420
	K=0	QUA2430
	GO TO 38	QUA2440
34	IF (JJJ.EQ.1) GO TO 30	QUA2450
	CQ=CQ*10.	QUA2460
	JJJ=1	QUA2470
	KKK=0	QUA2480
	GO TO 30	QUA2490
35	IF (LX.EQ.1) GO TO 36	QUA2500
	IF (LLX.EQ.1) GO TO 36	QUA2510
	GO TO 29	QUA2520
36	IF (K.EQ.1) GO TO 37	QUA2530
	CQ=CQ*10.	QUA2540
37	X(P,NE,3)=(X(P,NE,2)+X(P,NE,1))/2.	QUA2550
	K=1	QUA2560
	KKK=0	QUA2570
	JJJ=0	QUA2580
	LX=0	QUA2590
	LLX=0	QUA2600
C	STACK TO KEEP LAST AND PRESENT AND FUTURE GUESSES	QUA2610
38	X(P,NE,1)=X(P,NE,2)	QUA2620
	X(P,NE,2)=X(P,NE,3)	QUA2630
	X(P,NE,1)=X(P,NE,2)	QUA2640
	Z(P,ND,1)=Z(P,ND,2)	QUA2650
	Y(P,NE,1)=Y(P,NE,2)	QUA2660
	Y(P,NE,1)=Y(P,NE,2)	QUA2670
39	CONTINUE	QUA2680
40	RETURN	QUA2690
	END	QUA2700

```

SUBROUTINE BLADE (XPR, YPR, XSUC, YSUC, HOF, NP, NS)
=====
C DIMENSION GX(40), GY(40), XPR(HOF), YPR(HOF), YSUC(HOF), XSUC(HOF) BLA 20
C DIMENSION GYY(40) BLA 30
C COEFON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A BLA 40
C 1A(20,20), BB(20,20), B(20), IEI, II, IO, I2, BZ(2), NUS, NUH, BHIN, BMAX, THIN, BLA 50
C 2THAX, MC1, MC2, MC3, W1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE BLA 60
C 3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 BLA 70
C THIS SUBROUTINE PLOTS THE SPECIFIED BLADE PROFILE. BLA 80
C ZK=13. BLA 90
C CALL MARG (ZK) BLA 100
C CALL LETTER (21, .25, 0., 2.8, 1.0, 2)TURBINE BLADE PROFILE) BLA 110
C CALL NEWPEN (1) BLA 120
C VALUES ARE ADDED TO CENTER THE PLOT. BLA 130
C DO 1 I=1, NP BLA 140
C GX(I)=XPR(I)+.45 BLA 150
C GY(I)=YPR(I)+0.3 BLA 160
1 CONTINUE BLA 170
C NNIP=NP-1 BLA 180
C CALL NEWPEN (3) BLA 190
C DO 2 I=1, NNIP BLA 200
C CALL PLTLN (GX(I), GY(I), GX(I+1), GY(I+1)) BLA 210
2 CONTINUE BLA 220
C DO 3 I=1, NS BLA 230
C GX(I)=XSUC(I)+.45 BLA 240
C GY(I)=YSUC(I)+0.3 BLA 250
3 CONTINUE BLA 260
C NNIS=NS-1 BLA 270
C A SERIES OF STRAIGHT LINES ARE PLOTTED. BLA 280
C DO 4 I=1, NNIS BLA 290
C CALL PLTLN (GX(I), GY(I), GX(I+1), GY(I+1)) BLA 300
4 CONTINUE BLA 310
C CALL PLOT (14.0, 0.01, -3) BLA 320
C RETURN BLA 330
C END BLA 340
=====
SUBROUTINE MARG (A)
=====
C THIS SUBROUTINE PLOTS MARGINES AND SCALES THE DATA.
C CALL NEWPEN (9)
C AL=A/10.+1.
C CALL PLTIN (0.10, 0.10, 0.353, 0.30, 0.00, AL, 0.00, 3.0)
C AH=A-0.5
C CALL PLOT (0.1, 0.02, 3)
C CALL PLOT (0., 10.4, 2)
C CALL PLOT (A, 10.4, 2)
C CALL PLOT (A, 0.02, 2)
C CALL PLOT (0.1, 0.02, 3)
C CALL INCHTO (0.5, 0.5, XMN, YMN)
C CALL INCHTO (AM, 10.0, XMX, YMX)
C CALL NEWPEN (3)
C CALL PLTLN (XMN, YMN, XMN, YMX)
C CALL PLTLN (XMN, YMX, XMX, YMX)
C CALL PLTLN (XMX, YMX, XMX, YMN)
C CALL PLTLN (XMX, YMN, XMN, YMN)
C RETURN
C END

```

```

SUBROUTINE TEST (W,VV,T,TT,V,VV,NF,P,IS,ND)
=====
C DIMENSION YYP(2), YYS(2) TES 10
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A TES 20
1A(20,20), BB(20,20), B(20), IM, IH, IO, I2, BZ(2), HUS, HUH, BHM, BMAX, THH, TES 30
2THAX, NC1, NC2, NC3, W1(40), W2(40), W3(40), ERROR1, ERROR2, ERROR3, TER1, TE TES 40
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAE3 TES 50
C TES 60
C TES 70
C THIS SUBROUTINE TESTS TO SEE IF THE CALCULATED MID POINT IS WITHIN TES 80
C BLADE RANGE. TES 90
C INTEGER P TES 100
TK=X(P,NF,2) TES 110
YYP(2)=Y1(TK) TES 120
TK=X(P,NF,1) TES 130
YYP(1)=Y1(TK) TES 140
IO=IS TES 150
IH=IO-1 TES 160
I2=IO-2 TES 170
IH=IO+1 TES 180
DO 1 I=1,IM TES 190
B(I)=AA(ND,I) TES 200
1 CONTINUE TES 210
YYS(2)=Y1(TK) TES 220
YYS(1)=Y1(TK) TES 230
V=Y(P,NF,2) TES 240
VV=Y(P,NF,1) TES 250
T=YYP(2) TES 260
TT=YYP(1) TES 270
V=YYS(2) TES 280
VV=YYS(1) TES 290
RETURN TES 300
END TES 310

SUBROUTINE ADD (XL,YL,NN,XMIN,H,XMAX,LH1,LD)
=====
C DIMENSION W(40), WK(100), BA(20), BK(20) ADD 20
DIMENSION XL(40), YL(40), CX(40), CY(40), A(242) ADD 30
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A ADD 40
1A(20,20), BB(20,20), B(20), IM, IH, IO, I2, BZ(2), HUS, HUH, BHM, BMAX, THH, ADD 50
2THAX, NC1, NC2, NC3, W1(40), W2(40), W3(40), ERROR1, ERROR2, ERROR3, TER1, TE ADD 60
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 ADD 70
C ADD 80
C THIS SUBROUTINE PLOTS A POLYNOMIAL FOR THE INPUT DATA(ORDER SPECI ADD 90
DO 3 I=1,NN ADD 100
W(I)=1.000 ADD 110
IF (LH.EQ.0) GO TO 2 ADD 120
CX(I)=XL(I)+0.9 ADD 130
IF (LH.EQ.0) GO TO 1 ADD 140
CY(I)=YL(I) ADD 150
GO TO 3 ADD 160
1 CY(I)=YL(I)+0.27 ADD 170
GO TO 3 ADD 180
2 CX(I)=XL(I)+0.5 ADD 190
CY(I)=YL(I) ADD 200
3 CONTINUE ADD 210
IF (LH.EQ.0) GO TO 4 ADD 220
XMIN=XMIN+0.9 ADD 230
XMAX=XMAX+0.9 ADD 240
GO TO 5 ADD 250
4 XMIN=XMIN+0.5 ADD 260
XMAX=XMAX+0.5 ADD 270
5 NO=H ADD 280
HF=H+1 ADD 290
H1=H-1 ADD 300
H2=H-2 ADD 310
HNF=H-1 ADD 320
C ADD 330
C ORLSQ IS USED FOR ALL POLY ORDER LESS THAN NN-1. ADD 340
C OTHERWISE LLSQ IS USED. ADD 350
IF (LH.EQ.0) GO TO 7 ADD 360
CALL ORLSQ (CX,CY,W,NN,H,WK,SIGSQ,BA,IERU) ADD 370
DO 6 I=1,NI ADD 380
BK(I)=BA(NI-I+1) ADD 390
6 CONTINUE ADD 400
GO TO 8 ADD 410
7 CALL LLSQ (A,BK,CX,CY,H,ND) ADD 420
C ADD 430
C CUVPLT IS A MACLIB PROGRAM USED TO PLOT POLYNOMIALS. ADD 440
8 CALL CUVPLT (XMIN,XMAX,0.02,BK,H,0) ADD 450
RETURN ADD 460
LD) ADD 470

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      E LENGTH (XMIN, XMAX, H, YY, ZI, D, NI)
      =====
C     DIMENSION XX(NI), YY(NI), A(242)
      COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A
      IA(20,20), BB(20,20), B(20), IM1, IM, IO, I2, BZ(2), NUS, NUT1, BMH, BMAX, TTHH,
      2TMAX, IC1, IC2, IC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE
      3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3
      LEN 2-
      LEN 30
      LEN 40
      LEN 50
      LEN 60
C     THIS SUBROUTINE IS USED TO CALCULATE GO LENGTHS.
      VO(F)=SQRT(1+(DY1(F))**2.)
      SI(X)=(H/3.)*(VO(X+H)+4.*VO(X)+VO(X-H))
      NNU=NUS-1
C     ORLSQ CAN BE USED WHERE H.LT.(NNU-1).
      LEN 70
      LEN 80
      LEN 90
      LEN 100
      LEN 110
C     MACLIB SUBROUTINE ORLSQ CAN BE USED WHERE H.LT.(NNU-1).
      CALL LESQ (A,B,XX,YY,H,NNU)
      LEN 120
      LEN 130
      LEN 140
      LEN 150
      LEN 160
      LEN 170
      LEN 180
      LEN 190
      LEN 200
      LEN 210
      LEN 220
C     NOW A SIMPLE SIMPSON,S RULE NUMERICAL INTEGRATION IS USED TO EVALU
      ATE THE INTEGRAL WHICH DESCRIBES THE LENGTH OF A LINE.
      DO 1 K=1,49,2
      RK=FLOAT(K)
      XR=RK*H+XMIN
      D=D+SI(XR)
      LEN 230
      LEN 240
      LEN 250
      LEN 260
      LEN 270
      LEN 280
      LEN 290
      LEN 300
      END
      LEN 310

```

```

      SUBROUTINE CURV (XX,SB,H,H,XPS,NI,LHI,LID)
      =====
C     DIMENSION XX(NI), SB(20)
      COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A
      IA(20,20), BB(20,20), B(20), IM1, IM, IO, I2, BZ(2), NUS, NUT1, BMH, BMAX, TTHH,
      2TMAX, IC1, IC2, IC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE
      3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3
      CUR 2-
      CUR 30
      CUR 40
      CUR 50
      CUR 60
      CUR 70
      CUR 80
      CUR 90
      CUR 100
      CUR 110
      CUR 120
      CUR 130
      CUR 140
      CUR 150
      CUR 160
      CUR 170
      CUR 180
      CUR 190
      CUR 200
      CUR 210
      CUR 220
      CUR 230
      CUR 240
      CUR 250
      CUR 260
      CUR 270
      CUR 280
      CUR 290
      CUR 300
      CUR 310
      CUR 320
      CUR 330
      CUR 340
      CUR 350
      CUR 360
      CUR 370
      CUR 380
      CUR 390
      CUR 400
      CUR 410
      CUR 420
      CUR 430
      CUR 440
      CUR 450
      CUR 460
      CUR 470
      CUR 480
      CUR 490
      CUR 500
      CUR 510
      CUR 520
      CUR 530
      CUR 540
      CUR 550
      CUR 560
      CUR 570
      CUR 580
      CUR 590
      CUR 600
      CUR 610
      CUR 620
      CUR 630
      CUR 640
      CUR 650
      CUR 660
      CUR 670
      CUR 680
      CUR 690
      CUR 700
      CUR 710
      CUR 720
      CUR 730
      CUR 740
      CUR 750
      CUR 760
      CUR 770
      CUR 780
      CUR 790
      CUR 800
      CUR 810
      CUR 820
      CUR 830
      CUR 840
      CUR 850
      CUR 860
      CUR 870
      CUR 880
      CUR 890
      CUR 900
      CUR 910
      CUR 920
      CUR 930
      CUR 940
      CUR 950
      CUR 960
      CUR 970
      CUR 980
      CUR 990
      CUR 1000

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SUBROUTINE LEADS CXG, YC, ANGI, ZKK, NUMS, KO, XLS, YLS, ROT, NP, NO, NI, NON, LEA 10
=====
C
1RPS, L1, L1L, BP, ED, RE, RF, LHI, LI, PITCH, YK, XSUC, N1S, NS) LEA 20
DIMENSION XLS(30), YLS(30), XLS3(20), YLS3(20), XLL(20), YLL(20), LEA 30
1YK(20), NK(20), YYL(40), ISB(20), XSUC(40) LEA 40
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A LEA 50
1A(20,20), BB(20,20), B(20), I1, H1, H0, I2, EZ(2), HUS, HUI, BHH, BMAX, THH, LEA 60
2THAL, HC1, HC2, HC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE LEA 70
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 LEA 80
C LEA 90
C THIS SUBROUTINE STARTS THE ANALYSIS FOR THE SUCTION SURFACE LEADIN LEA 100
C INTEGER P LEA 110
C BMAX=XLS(NUMS)+XLS(NUMS)/10. LEA 120
C KK=NUMS-1 LEA 130
C LEA 140
C FIRST THE WHOLE COORDINATE SET IS TWISTED 90 DEGREES SO THAT THE S LEA 150
C SURFACE LEADING EDGE IS REPRESENTABLE BY A FUNCTION. LEA 160
C DO 2 I=1, NUMS LEA 170
C X(I,1,2)=YK(I) LEA 180
C LEA 190
C VALUES ARE ALSO ADDED ON TO THE INPUT DATA TO CENTER THE PLOT. LEA 200
C XLS3(I)=XLS(I)+0.9 LEA 210
C XLL(I)=YLS(I) LEA 220
C YLL(I)=BMAX-XLS(I) LEA 230
C YLS3(I)=YLS(I)+0.27 LEA 240
C WRITE (6,1) XLL(I), YLL(I) LEA 250
1 FORMAT (1X, 'XLL(I)=', F10.4, ' YLL(I)=', F10.4, '/') LEA 260
2 CONTINUE LEA 270
C LEA 280
C BMAX AND BMIN ARE CALCULATED BASED ON THE INPUT DATA. LEA 290
C BMAX=XLL(I)+(ABS(XLL(NUMS)-XLL(I)))/3. LEA 300
C BMIN=XLL(NUMS)-(ABS(XLL(NUMS)-XLL(I)))/3. LEA 310
C WRITE (6,3) BMAX, BMIN LEA 320
3 FORMAT (1X, 'BMAX=', F10.4, ' BMIN=', F10.4, '/') LEA 330
C CALL HARE (ZKS) LEA 340
C DO 4 I=1, KK LEA 350
C CALL PLTR (XLS3(I), YLS3(I), XLS3(I+1), YLS3(I+1)) LEA 360
4 CONTINUE LEA 370
C CALL ARROW (3.9, 2.4, 4.4, 3.03, 3) LEA 380
C CALL LETTER (10, .15, 67., 4.1, 2.35, 10HFLOW INLET) LEA 390
C CALL LETTER (37, .25, 0., 1.4, 1.5, 37SUCTION SURFACE LEADING EDGE C-0 LEA 400
1 GRID) LEA 410
C CALL LETTER (15, .15, 0., 5.7, 5.1, 15SUCTION SURFACE) LEA 420
C CALL LETTER (34, .15, 0., 1.0, 3.6, 34LEADING EDGE STAGNATION STREAMLI LEA 430
1NE) LEA 440
C IK(NB)=NP LEA 450
C H0=NP LEA 460
C H1=NP+1 LEA 470
C H1=NP-1 LEA 480
C H2=NP-2 LEA 490
C HNP=NP+1 LEA 500
C LEA 510
C THE LEADING EDGE STAGNATION STREAMLINE IS NOW CALCULATED AND PLOTT LEA 520
C B(1)=BZ(1) LEA 530
C B(2)=BZ(2) LEA 540
C DO 5 I=3, HNP LEA 550
C B(I)=0. LEA 560
5 CONTINUE LEA 570
C ZTX=(-.275)*(XSUC(NS)-XSUC(I))/1.05 LEA 580
C ZY=YI(ZTX)+0.27 LEA 590
C IF (ZY.LT.0.5) GO TO 7 LEA 600
C IF (ZY.LT.0.7) GO TO 3 LEA 610
C ZTX-ZTX-0.01*(XSUC(NS)-XSUC(I))/1.05 LEA 620
C IF (ZTX.GT.-.475) GO TO 6 LEA 630
C GO TO 8 LEA 640
7 ZTX-ZTX+0.01*(XSUC(NS)-XSUC(I))/1.05 LEA 650
C GO TO 6 LEA 660
8 XCR=YC LEA 670
C XZY=ZTX+0.9 LEA 680
C YCC=YC+0.27+PITCH LEA 690
9 IF (YCC.LT.1.06) GO TO 10 LEA 700
C XCR=XCR-0.01*(XSUC(NS)-XSUC(I))/1.05 LEA 710
C YCC=YI(XCR)+0.27 LEA 720
C GO TO 9 LEA 730

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10	XCC=XCR+0.9	LEA 740
	CALL PLTLN (XZY,ZY,XCC,YCC)	LEA 750
C		LEA 760
C	A POLY IS FIT TO THE LEADING EDGE SUCTION SURFACE.	LEA 770
	CALL CFIT (NPTS,XLL,YLL,HL,LH,LH1,HD)	LEA 780
	WRITE (6,11) NPTS,HL	LEA 790
11	FORMAT (1X,*,NPTS=*,15,*,HL=*,15,/,)	LEA 800
	IK(I)=HL	LEA 810
	ILL=IE+1	LEA 820
	III=ILL	LEA 830
	II=III-1	LEA 840
	I2=III-2	LEA 850
	NO=III	LEA 860
C		LEA 870
C	THE COEFFICIENTS ARE INITIALIZED.	LEA 880
	DO 13 I=1,ILL	LEA 890
	AA(I,1)=B(I)	LEA 900
	BSB(I)=B(I)	LEA 910
	WRITE (6,12) I,B(I)	LEA 920
12	FORMAT (1X,15,E13.6,/,)	LEA 930
13	CONTINUE	LEA 940
	DO 15 I=1,NPTS	LEA 950
	YYL(I)=YI(XLL(I))	LEA 960
	WRITE (6,13) XLL(I),YYL(I)	LEA 970
14	FORMAT (1X,*,XLL(I)=*,F10.4,*,YYL(I)=*,F10.4,/,)	LEA 980
15	CONTINUE	LEA 990
C		LEA1000
C	THE CURVATURE IS CALCULATED AT EACH GO START POINT.	LEA1010
	CALL CURV (XLL,BSB,HL,HD,XPS,HI,LH1,L'D)	LEA1020
C		LEA1030
C	THE COEFFICIENTS ARE INITIALIZED.	LEA1040
	BB(CHE,1)=(RMAX-XC)*TAN(3.14159/2.-ANG1)+(YC+PTCH)	LEA1050
	BB(CHE,2)=-TAN(3.14159/2.-ANG1)	LEA1060
	DO 17 K=3,NMP	LEA1070
	BB(CHE,K)=0.	LEA1080
	WRITE (6,16) HE,K,BB(CHE,K)	LEA1090
16	FORMAT (1X,215,E13.6,/,)	LEA1100
17	CONTINUE	LEA1110
	IJ=0	LEA1120
	IJJ=0	LEA1130
	IRULAX=1.	LEA1140
C		LEA1150
C	THE MAIN CALCULATION PROCEDURE IS RETURNED TO.	LEA1160
	CALL MAIN (IK,COG,PLL,XPS,IJ,IC,YC,IJJ,BP,NO,HI,NON,NOT,LH1,LH,RIA)	LEA1170
	IX,PRMAX,XSUC,IS,PTCH)	LEA1180
	RETURN	LEA1190
	LDD	LEA1200


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SUBROUTINE LEADP (NUMP, K00, ZKZ, XLP, YLP, HE, XSUC, YSUC, XPS, LJ, XC, YC, J LEA 10
=====
C IJL, PP, NO, HI, NON, DOT, LHI, LH, JK, PITCH, YPRH, HIS, HIS, NS) LEA 23
C DIMENSION XLPP(20), YLPP(20), XSUK(40), ZSUC(HI), YSUK(40), YSUC(HI LEA 39
C 11) LEA 40
C DIMENSION BP(HI), HK(40), WY(20), BS(20), MK(20), XLP(NO), YLP(NO) LEA 50
C 1, ZYLP(40), ZYLP(40), ZYSU(40), ZYSUC(40), W(40), WK(100), BA(20) LEA 60
C COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A LEA 70
C 1AC(20,20), BB(20,20), B(20), IH, IH, IQ, IZ, BZ(2), NUS, NUH, BHIN, BMAX, THIN, LEA 80
C 2THAX, KC1, KC2, KC3, V1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TLR1, TE LEA 90
C 3R2, TR3, CIS1, CIS2, CIS3, DK1, DK2, DK3, SCAL1, YDIF, ICR, SCAL3 LEA 100
C LEA 110
C THIS PART STARTS THE ANALYSIS FOR THE PRESSURE SURFACE LEADING EDG LEA 120
C INTEGER P LEA 130
C KK=NUMP-1 LEA 140
C CALL HARG (ZKZ) LEA 150
C CALL LETTER (16,,25,0,,1.3,1.23,16HPRESSURE SURFACE) LEA 160
C CALL LETTER (21,,25,0,,.95,,.8,21HLEADING EDGE Q-Q GRID) LEA 170
C CALL LETTER (15,,15,0,,3.5,2.5,15HSUCTION SURFACE) LEA 180
C CALL LETTER (29,,15,0,,1.2,0.3,29HPRESSURE SURFACE LEADING EDGE) LEA 190
C CALL ARROW (.3,2.5,1.4,3.5,3) LEA 200
C CALL LETTER (10,,15,62,,1.0,2.2,10HFLOW INLET) LEA 210
C LEA 220
C YPRH IS MOVED UP TO THE OTHER SIDE OF THE PASSAGE. LEA 230
C YPRH=YPRH+PITCH LEA 240
C RRMAX=YPRH+YPRH/1000. LEA 250
C RMAX=0.2*(ABS(YSUC(NS))-XSUC(1)) LEA 260
C DO 1 P=1,K00 LEA 270
C X(P,1,2)=RMAX-MK(P) LEA 280
C CONTINUE LEA 290
C LEA 300
C HERE THE WHOLE PLOTTED INPUT VALUES ARE TWISTED 180 DEGREES. LEA 310
C DO 2 I=1,HIS LEA 320
C W(I)=1.0 LEA 330
C YSUK(I)=RMAX-ZSUC(I) LEA 340
C YSUK(I)=RRMAX-YSUC(I) LEA 350
C ZYSUC(I)=YSUC(I)+0.5 LEA 360
C ZYSUC(I)=YSUC(I) LEA 370
C CONTINUE LEA 380
C DO 3 I=1,HIS LEA 390
C IF (ZYSUC(I).GT..8.OR.ZYSUC(I).LT..475) GO TO 3 LEA 400
C IF (ZYSUC(I+1).GT.1.05.OR.ZYSUC(I).LT..43) GO TO 3 LEA 410
C IF (ZYSUC(I+1).GT..8 OR ZYSUC(I).LT..475) GO TO 3 LEA 420
C CALL PTLN (ZYSUC(I),ZYSUC(I),ZYSUC(I+1),ZYSUC(I+1)) LEA 430
C CONTINUE LEA 440
C NO=HIS LEA 450
C HK(HE)=HIS LEA 460
C NI=NO-1 LEA 470
C HZ=I9-2 LEA 480
C HI=NO+1 LEA 490
C LEA 500
C A POLY IS FIT TO THE SUCTION SURFACE VALUES ONCE THEY ARE ROTATED LEA 510
C DEGREES(NOTE THAT THE THE SAME POLY ORDER IS USED AS WAS IN THE F LEA 520
C PART OF THE PROGRAM FOR THE SUCTION SURFACE). LEA 530
C CALL ORLSQ (XSUK, YSUK, W, HIS, HIS, WK, SICSQ, BA, IERR) LEA 540
C HX(5)=HIS LEA 550
C DO 4 JK=1,HI LEA 560
C B(JK)=BA(HI-JK+1) LEA 570
C CONTINUE LEA 580
C DO 6 I=1,HSUC LEA 590
C WY(I)=YI(XSUK(I)) LEA 600
C WRITE (6,5) XSUK(I), WY(I) LEA 610
C FORMAT (X, XSUK(I)=*, F10.4, YSUK(I)=*, F10.4, /) LEA 620
C CONTINUE LEA 630
C LEA 640
C THE POLY COEFFICIENTS ARE NOW STORED. LEA 650
C DO 7 I=1,HI LEA 660
C BCGE(I)=B(I) LEA 670
C CONTINUE LEA 680
C DO 8 I=1,NUMP LEA 690
C YLPC(I)=YLP(I)+PITCH LEA 700
C XLPP(I)=RRMAX-XLP(I) LEA 710
C YLPP(I)=RRMAX-YLP(I) LEA 720
C ZYLP(I)=XLP(I)+0.5 LEA 730

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	ZYLP(I)=YLE(I)	LEA 740
8	CONTINUE	LEA 750
	BMIN=XLPP(NUMP)-(ABS(XLPP(NUMP)-XLPP(1)))/3.	LEA 760
	BMAX=XLPP(1)+(ABS(XLPP(NUMP)-XLPP(1)))/3.	LEA 770
	WRITE (6,9) BMAX,BMIN	LEA 780
9	FORMAT (1X, 'BMAX= ', F10.4, ' BMIN= ', F10.4, /)	LEA 790
	DO 10 I=1, KK	LEA 800
	CALL PLTLH (ZXLP(I), ZYLP(I), ZYLP(I+1), ZYLP(I+1))	LEA 810
10	CONTINUE	LEA 820
C		LEA 830
C	NOW A BEST-FIT POLY IS FOUND FOR THE PRESSURE SURFACE LEADING EDGE	LEA 840
	ND=1	LEA 850
	CALL CFIT (NUMP, XLPP, YLPP, HLM, LH, LHI, ND)	LEA 860
	HLP=HLM+1	LEA 870
	IK(I)=HLM	LEA 880
	IO=HLM	LEA 890
	II=IO-1	LEA 900
	I2=IO-2	LEA 910
	IN=IO+1	LEA 920
C		LEA 930
C	THE COEFFICIENTS ARE STORED.	LEA 940
	DO 12 I=1, HLP	LEA 950
	AA(I, I)=BC(I)	LEA 960
	BS(I)=BC(I)	LEA 970
	WRITE (6, 11) III, IO, HLP, AA(I, I)	LEA 980
11	FORMAT (1X, 'III= ', I5, ' IO= ', I5, ' HLP= ', I5, ' AA(I, I)= ', E18.6, /)	LEA 990
12	CONTINUE	LEA1000
	ND=1	LEA1010
	DO 14 I=1, NUMP	LEA1020
	WY(I)=YI(XLPP(I))	LEA1030
	WRITE (6, 13) XLPP(I), WY(I)	LEA1040
13	FORMAT (1X, 'XLPP(I)= ', F10.4, ' YLPP(I)= ', F10.4, /)	LEA1050
14	CONTINUE	LEA1060
C		LEA1070
C	THE CURVATURE IS FOUND AT THE CO START POINTS.	LEA1080
	CALL CURV (XLPP, BS, HLM, NE, XPS, HI, LHI, LH)	LEA1090
C		LEA1100
C	WE RETURN TO THE MAIN CALCULATION SUBROUTINE.	LEA1110
	CALL MAIN (KK, 400, HLP, XPS, LJ, XC, YC, LJI, BP, NO, NI, NON, NOT, LHI, LH, RMA	LEA1120
	IX, RRMAY, XSUC, IS, PITCH)	LEA1130
	RETURN	LEA1140
	END	LEA1150

C	READ DATA AND CALCULATE POLYNOMIAL EFFICIENTS	CFI 740
C		CFI 750
	DO 50 ICOUNT=1,14	CFI 760
C	THE HA VARIABLES ARE JUST COUNTERS TO INDICATE THE ACCEPTABILITY OF	CFI 770
C	A SPECIFIC POLYNOMIAL ORDER	CFI 780
	IF (ICOUNT.EQ.NUTS) GO TO 53	CFI 790
	HA1=0	CFI 800
	HA2=0	CFI 810
	HA3=0	CFI 820
	HA4=0	CFI 830
	HA5=0	CFI 840
	DO 9 I=1,H	CFI 850
	IF (I.GT.15) GO TO 8	CFI 860
	H(I)=0.000	CFI 870
B	XID(I)=GX(I)	CFI 880
	YD(I)=GY(I)	CFI 890
9	CONTINUE	CFI 900
	N=ICOUNT+1	CFI 910
	WRITE (6,10) N	CFI 920
10	FORMAT (1X,'THE ACCEPTABILITY OF POLY ORDER',10,' IS DETERMINED',/	CFI 930
	1)	CFI 940
C		CFI 950
C	INITIALIZATION.	CFI 960
	TECID=0.0	CFI 970
	ATECID=0.0	CFI 980
	DATECID=0.0	CFI 990
	NO=N	CFI1000
	IN=N+1	CFI1010
	M1=N-1	CFI1020
	M2=N-2	CFI1030
	IF (M.EQ.NUTS) GO TO 12	CFI1040
C		CFI1050
C	ORLSQ IS USED EXCEPT WHERE M.EQ. N-1.	CFI1060
	CALL ORLSQ (XID,YD,W,N,H,WK,SIGSQ,BA,IERR)	CFI1070
	DO 11 LL=1,MM	CFI1080
	B(LL)=BA(M-LL+1)	CFI1090
11	CONTINUE	CFI1100
	GO TO 13	CFI1110
12	CALL LESQ (A,B,XID,YD,H,H)	CFI1120
C		CFI1130
C	CALCULATE NEW Y(YP) AND ERROR(E)	CFI1140
C		CFI1150
13	ZZ=FLOAT(H)	CFI1160
	WW=FLOAT(H)	CFI1170
	ARR=ZZ-WW-1.	CFI1180
	DO 14 I=1,N	CFI1190
	TX=XID(I)	CFI1200
C		CFI1210
C	YIP IS THE CALCULATED ORDINATE VALUE.	CFI1220
	YIP(I)=YI(TX)	CFI1230
	EC(I)=(YIP(I)-YD(I))	CFI1240
C		CFI1250
C	THE PERCENTAGE ERROR IS CALCULATED.	CFI1260
	PEC(I)=(YIP(I)-YD(I))*100.0/YIP(I)	CFI1270
C		CFI1280
C	THE TOTAL ERROR FOR THIS POLYNOMIAL ORDER IS CALCULATED.	CFI1290
	TECID=ABS(ABS(EC(I))+TECID)	CFI1300
14	CONTINUE	CFI1310
	DO 15 I=1,N	CFI1320
	IF (ABS(PEC(I)).GT.LRROR) GO TO 17	CFI1330
15	CONTINUE	CFI1340
	HA1=1	CFI1350
	WRITE (6,16)	CFI1360
16	FORMAT (1X,'THE ABSOLUTE ERROR IS WITHIN SPECIFIED LIMITS')	CFI1370
	GO TO 19	CFI1380
C		CFI1390
C	ATE IS THE NULL HYPOTHESIS ERROR.	CFI1400
17	WRITE (6,17)	CFI1410
18	FORMAT (1X,'THE ABSOLUTE ERROR IS TOO LARGE')	CFI1420
19	IF (ARR.LQ.0.) GO TO 20	CFI1430
	ATECID=TECID**2./ZZ-WW-1.)	CFI1440
20	IF (ATECID.GT.ATED) GO TO 22	CFI1450
	HA2=1	CFI1460
	WRITE (6,21)	CFI1470

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21  FORMAT (IX, '(THE TOTAL ABSOLUTE ERROR IS WITHIN SPECIFIED LIMITS)') CF11420
    GO TO 24 CF11490
22  WRITE (6,30) CF11500
23  FORMAT (2X, '(THE TOTAL ABSOLUTE ERROR IS TOO LARGE)') CF11510
24  IF (H.EQ.2) GO TO 27 CF11520
    C CF11530
    C CF11540
    C DATE IS THE DECREASE IN ATE SINCE THE LAST POLY ORDER. CF11550
    C DATE IS THE PERCENTAGE DECREASE IN ATE SINCE THE LAST POLY ORDER. CF11560
    C DATE AND BATE CAN BE READ OUT IF DESIRED CF11570
    C IF (ARR.EQ.0.) GO TO 25 CF11580
    DATE(ID)=ATE(H-1)-ATE(ID) CF11590
    BATE(ID)=((ATE(H-1)-ATE(ID))/(ATE(H-1)))*100. CF11600
    C CF11610
    C DEFINE NEW X AND COMPUTE Y, DY1 AND S CF11620
    C CF11630
25  F(1)=0. CF11640
    DO 26 J=2,H CF11650
    F(J)=F(J-1)+2.*FLOAT(J-1) CF11660
    C CF11670
    C THE 2ND VALUES ARE THE SECOND DERIVATIVE COEFFICIENTS. CF11680
    B1B(J-1)=B(J+1)*F(J) CF11690
    CONTINUE CF11700
26  DO 27 I=1,NUMY CF11710
27  K=I-1 CF11720
    XD(I)=DX.*FLOAT(K) CF11730
    TX=XD(I) CF11740
    C CF11750
    C NOW Y VALUES ARE CALCULATED WITH A SMALLER DX CF11760
    C CF11770
    S(I)=(ATAN(DY1(TX)))*180.0/3.14159 CF11780
    IF (I.NE.1) GO TO 23 CF11790
    CH(I)=0.000 CF11800
    GO TO 29 CF11810
    C CF11820
    C NOW THE CHANGE IN SLOPE IS CALCULATED BETWEEN THE LAST TWO DATA CF11830
    C POINTS CF11840
    C CF11850
28  CH(I)=S(I)-S(I-1) CF11860
    C CF11870
    C NOW THE SECOND DERIVATIVE IS CALCULATED CF11880
    C CF11890
29  IF (H.EQ.2) GO TO 30 CF11900
    IF (I.GE.H) GO TO 30 CF11910
    C CF11920
    C PR(I) ARE THE SECOND DERIVATIVE COEFFICIENTS LISTED IN REVERSE CF11930
    C ORDER, FOR INPUT TO THE NACL75 SUBPROGRAM RPOLY CF11940
    C CF11950
    PR(I)=B1B(H-1) CF11960
    CONTINUE CF11970
30  DO 31 I=1,NUMY CF11980
    IF (CH(I).LT.CIS) GO TO 33 CF11990
31  CONTINUE CF12000
    WRITE (6,32) CF12010
32  FORMAT (IX, '(THE CHANGE IN SLOPE IS NOT TOO LARGE)') CF12020
    NA3=1 CF12030
    GO TO 35 CF12040
    C CF12050
    C NOW THE ZEROS OF THE SECOND DERIVATIVE ARE DETERMINED CF12060
    C CF12070
33  WRITE (6,33) CF12080
34  FORMAT (IX, '(THE CHANGE IN SLOPE IS TOO HIGH)') CF12090
35  IF (H.EQ.2) GO TO 32 CF12100
    CALL RPOLY (PR, N2, ZLROR, ZERO1, FAIL) CF12110
    C CF12120
    C F INDICATES THAT RPOLY FUNCTIONED PROPERLY, A T INDICATES THAT IT CF12130
    C DID NOT CF12140
    C CF12150
    ENAX=XID(0) CF12160
    ENIN=XID(1) CF12170
    IF (CHL.LQ.1) GO TO 36 CF12180
    ENIN=XID(0) CF12190
    ENAX=XID(1) CF12200
36  DO 38 J=1,N2 CF12210

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	IF (ZERO(J).EQ.0.) GO TO 37	CF12220
	GO TO 33	CF12230
37	IF (ZERO(J).GT.BNAX) GO TO 33	CF12240
	IF (ZERO(J).LT.BNHD) GO TO 33	CF12250
	NA4=3	CF12260
38	CONTINUE	CF12270
	IF (NA4.EQ.3) GO TO 40	CF12280
	WRITE (6,39)	CF12290
39	FORMAT (1X, 'THERE ARE NO ZEROS TO THE SECOND DERIVATIVE WITHIN THE 1 BLADE RANGE') NA4=1	CF12300 CF12310 CF12320
	GO TO 43	CF12330
40	WRITE (6,41)	CF12340
41	FORMAT (1X, 'THERE ARE ZEROS TO THE SECOND DERIVATIVE WITHIN THE BL ADE RANGE') NA4=0	CF12350 CF12360 CF12370
	GO TO 43	CF12380
C		CF12390
C	COMPUTE THE TOTAL TURNING ANGLE	CF12400
C		CF12410
42	NA4=1	CF12420
43	IF (LH1.EQ.0.OR.LH2.EQ.0) GO TO 46	CF12430
	TTA=0.0	CF12440
	NI=NUFFY-1	CF12450
	DO 44 I=1,NI	CF12460
	APD(I)=S(I+1)-S(I)	CF12470
	TTA=TTA+APD(I)	CF12480
44	CONTINUE	CF12490
	IF (CTA.LT.TTHD) GO TO 46	CF12500
	IF (CTA.GT.TMAX) GO TO 46	CF12510
	WRITE (6,45)	CF12520
45	FORMAT (1X, 'THE TOTAL TURNING ANGLE IS WITHIN THE SPECIFIED RANGE' 1,////)	CF12530 CF12540
	NA5=1	CF12550
	GO TO 48	CF12560
46	IF (LH1.EQ.0.OR.LH2.EQ.0) GO TO 48	CF12570
	WRITE (6,47)	CF12580
47	FORMAT (1X, 'THE TOTAL TURNING ANGLE IS OUTSIDE THE SPECIFIED RANGE' 1,////)	CF12590 CF12600
48	NA=NA1+NA2+NA3+NA4+NA5	CF12610
	IF (LH1.EQ.0.OR.LH2.EQ.0) GO TO 49	CF12620
	IF (NA.EQ.5) GO TO 51	CF12630
	GO TO 50	CF12640
49	IF (NA.LQ.4) GO TO 51	CF12650
50	CONTINUE	CF12660
	GO TO 53	CF12670
51	WRITE (6,52) IF,N	CF12680
52	FORMAT (1X, 'STREAMLINE NO. 1, 13, 15 WILL BE MODELLED BY POLY ORDER =, 1 13,//////)	CF12690 CF12700
	GO TO 55	CF12710
53	WRITE (6,53)	CF12720
54	FORMAT (1X, 'NO POLYNOMIAL ORDER ,15 OR LESS, COULD PROPERLY F IT THE DATA TO THE ACCURACY SPECIFIED BY THE INPUT VALUES', 2)//////)	CF12730 CF12740 CF12750
55	RETURN	CF12760
	END	CF12770

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SUBROUTINE SCALE (P, NE, DD)
=====
C DIMENSION DD(40) SCA 20
COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A SCA 30
1A(20,20), BB(20,20), B(20), IH1, IH, I2, I3, BZ(2), NUS, NUH, BH1H, EMAX, TH1H, SCA 40
2TMAX, EC1, EC2, EC3, W1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE SCA 50
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 SCA 60
C THIS SUBROUTINE SCALES ALL THE DATA BACK TO THE ORIGINAL INPUT SCA 70
C SCALE. SCA 80
C SCA 90
C SCA 100
1 INTEGER P SCA 110
C(1,P)=(C(1,P)*SCAL1)/SCAL3 SCA 120
C(NE,P)=(C(NE,P)*SCAL1)/SCAL3 SCA 130
DD(P)=DD(P)/(SCAL1*SCAL3) SCA 140
X(P,1,2)=X(P,1,2)/(SCAL1*SCAL3) SCA 150
X(P,NE,2)=X(P,NE,2)/(SCAL1*SCAL3) SCA 160
DO 1 I=1,ICR SCA 170
Y(P,1,2)=Y(P,1,2)-0.03636/(1.1**I-1) SCA 180
Y(P,NE,2)=Y(P,NE,2)-0.03636/(1.1**I-1) SCA 190
1 CONTINUE SCA 200
Y(P,1,2)=(Y(P,1,2)/SCAL3+YDIF)/SCAL1 SCA 210
Y(P,NE,2)=(Y(P,NE,2)/SCAL3+YDIF)/SCAL1 SCA 220
RETURN SCA 230
END SCA 240

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FUNCTION Y1 (Z)
=====
C COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A Y1C 20
1A(20,20), BB(20,20), B(20), IH1, IH, I2, I3, BZ(2), NUS, NUH, BH1H, EMAX, TH1H, Y1C 30
2TMAX, EC1, EC2, EC3, W1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE Y1C 40
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 Y1C 50
C THIS FUNCTION SUBROUTINE CALCULATES THE FUNCTIONAL VALUE AT Z. Y1C 60
C Y1=BC(ND) * Z Y1C 70
C DO 1 J=1,NI Y1C 90
Y1=(Y1+BC(NI-J))*Z Y1C 100
1 CONTINUE Y1C 110
Y1=BC(1)*Y1 Y1C 120
RETURN Y1C 130
END Y1C 140

```

```

FUNCTION DY1 (Z)
=====
C COMMON XE(40,20), YE(40,20), YP(20), X(40,20,3), Y(40,20,3), C(50,50), A DY1 20
1A(20,20), BB(20,20), B(20), IH1, IH, I2, I3, BZ(2), NUS, NUH, BH1H, EMAX, TH1H, DY1 30
2TMAX, EC1, EC2, EC3, W1(40), V2(40), V3(40), ERROR1, ERROR2, ERROR3, TER1, TE DY1 40
3R2, TER3, CIS1, CIS2, CIS3, DX1, DX2, DX3, SCAL1, YDIF, ICR, SCAL3 DY1 50
C THIS FUNCTION SUBROUTINE CALCULATES THE VALUE OF THE FIRST DERIVAT DY1 70
C DY1=FLOAT(ND) * B(ND) * Z DY1 80
C IF (ND.LQ.2) GO TO 2 DY1 90
C DO 1 J=1,NI DY1 100
DY1=(DY1+FLOAT(ND-J) * B(NI-J)) * Z DY1 110
1 CONTINUE DY1 120
2 DY1=DY1+P(2) DY1 130
RETURN DY1 140
END DY1 150

```

```

FUNCTION DY2 (Z)
=====
COMMON XE(40,20),YE(40,20),YP(20),X(40,20,3),Y(40,20,3),C(50,50),A
1A(20,20),B(20,20),B(20),H1,H1,I0,I2,EZ(20),NUS,NU1,BNH,DLAX,THH,
2TYAK,IC1,IC2,IC3,W1(40),V2(40),V3(40),ERROR1,ERROR2,ERROR3,TER1,TE
3R2,TER3,C1S1,C1S2,C1S3,DX1,DX2,DX3,SCAL1,YDIF,ICR,SCAL3
C
C THIS FUNCTION SUBROUTINE CALCULATES THE VALUE OF THE SECOND DERIVA
C AT Z.
B(1)=B(2)
BO 1 Y=2,HH
AI=FLOAT(D)
B(1)=AI*B(1+1)
1 CONTINUE
DY2=DY1(Z)
RETURN
END
DY2 10
DY2 20
DY2 30
DY2 40
DY2 50
DY2 60
DY2 70
DY2 80
DY2 90
DY2 100
DY2 110
DY2 120
DY2 130
DY2 140
DY2 150
DY2 160

```


HAIN BLADE RANGE RESULTS

00 NO.	START PT X	START PT Y	START PT C	END PT X	END PT Y	END PT C	LENGTH
1	.0100	.4636	.7375	-.2037	.5045	.0021	.2322
2	.0200	.4340	.8352	-.1825	.5349	.0021	.2247
3	.0300	.4621	.9399	-.1654	.5636	.0021	.2184
4	.0400	.4881	1.0503	-.1495	.5902	.0021	.2133
5	.0500	.5122	1.1648	-.1341	.6161	.0021	.2092
6	.0600	.5346	1.2815	-.1196	.6403	.0021	.2061
7	.0700	.5553	1.3930	-.1059	.6633	.0021	.2039
8	.0800	.5746	1.5119	-.0928	.6853	.0021	.2025
9	.0900	.5926	1.6294	-.0802	.7053	.0021	.2019
10	.1000	.6093	1.7215	-.0681	.7265	.0021	.2020
11	.1200	.6395	1.8937	-.0453	.7648	.0021	.2041
12	.1400	.6659	2.0199	-.0109	.8140	.0021	.2070
13	.1600	.6892	2.1025	.0139	.8394	.0021	.2013
14	.1800	.7099	2.1535	.0476	.8540	.0021	.1960
15	.2200	.7444	2.2344	.1083	.9096	.0021	.1933
16	.2600	.7718	2.4001	.1703	.9462	.0021	.1891
17	.3000	.7930	2.7229	.2337	.9740	.0021	.1851
18	.3400	.8082	3.1814	.2980	.9930	.0021	.1814
19	.3800	.8173	3.6554	.3628	1.0032	.0021	.1763
20	.4200	.8202	3.9525	.4275	1.0046	.0021	.1762
21	.4600	.8164	3.9107	.4918	.9963	.0021	.1752
22	.5000	.8058	3.5257	.5551	.9798	.0021	.1750
23	.5200	.7979	3.2496	.5862	.9677	.0021	.1751
24	.5400	.7882	2.9509	.6167	.9533	.0021	.1752
25	.5600	.7769	2.6518	.6456	.9366	.0021	.1754
26	.5800	.7638	2.3692	.6757	.9173	.0021	.1754
27	.6000	.7490	2.1142	.7041	.8959	.0021	.1753

SUCTION SURFACE LEADING EDGE RESULTS

GO NO.	START PT Y	START PT X	START P C	END PT Y	END PT X	END PT C	LENGTH
1	.3729	.0014	45.3568	.4927	-.2077	.0021	.2395
2	.3636	-.0004	68.8105	.4396	-.2393	.0021	.2537
3	.3541	.0026	70.1637	.3789	-.2756	.0021	.2937
4	.3488	.0065	60.5932	.3476	-.2943	.0021	.2225
5	.3457	.0095	51.8447	.3310	-.3042	.0021	.3397

PRESSURE SURFACE LEADING EDGE RESULTS

GO NO.	START PT X	START PT Y	START PT C	END PT X	END PT Y	END PT C	LENGTH
1	.1118	.6276	1.8297	.0150	.8472	55.4099	.2463
2	.1233	.6441	1.9178	.0185	.8467	59.6394	.2295
3	.1312	.6547	1.9701	.0210	.8467	61.0002	.2231
4	.1458	.6729	2.0479	.0260	.8479	60.3945	.2377
5	.1599	.6891	2.1023	.0315	.8509	56.4956	.2012

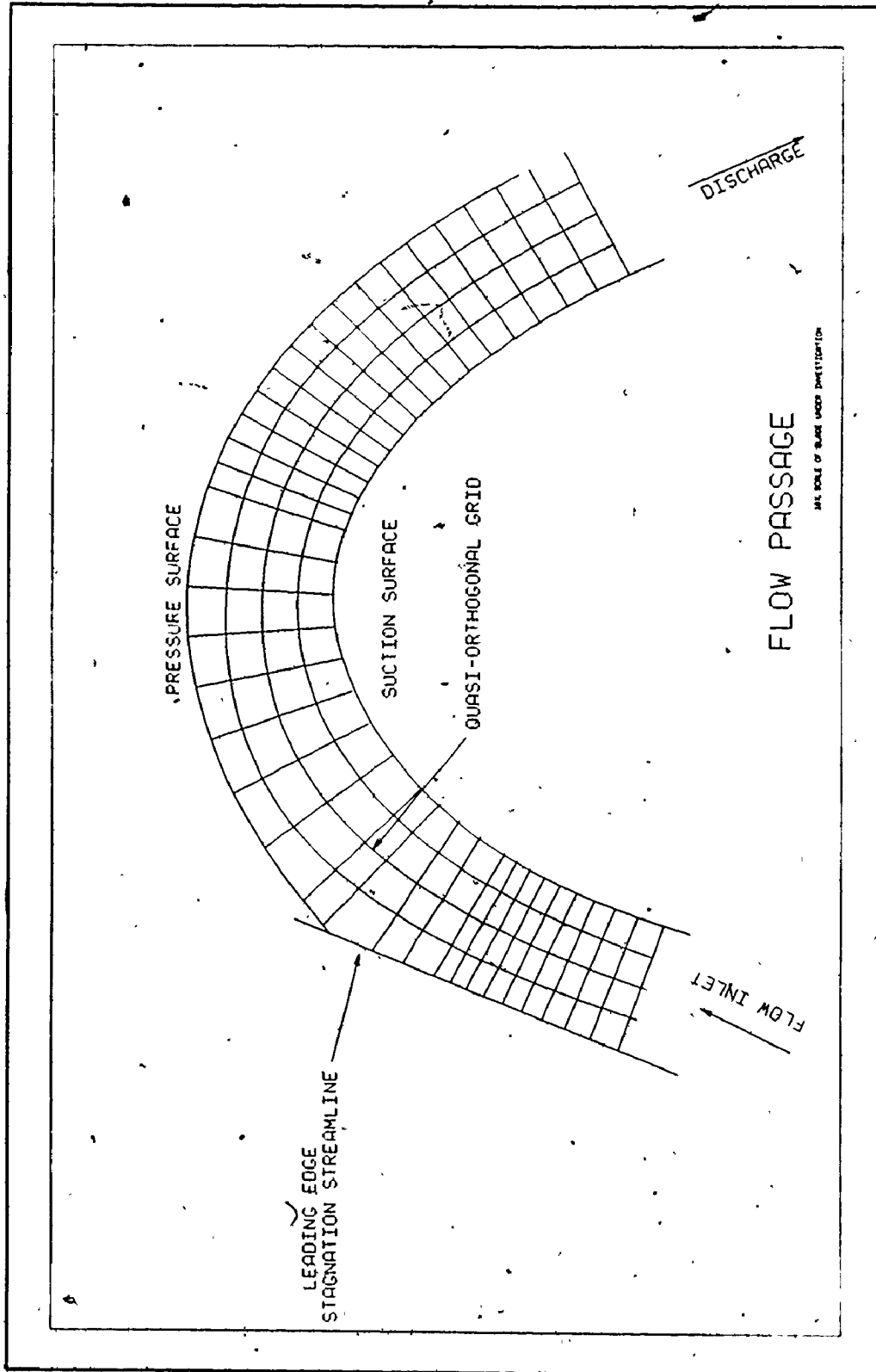


Figure 55 Plotter Output for Main Blade Range
($\beta = 67.50$; dense grid near leading edge)

NSA 1 3 ZHANNIN 00-24 77 12 21 14 1007 1

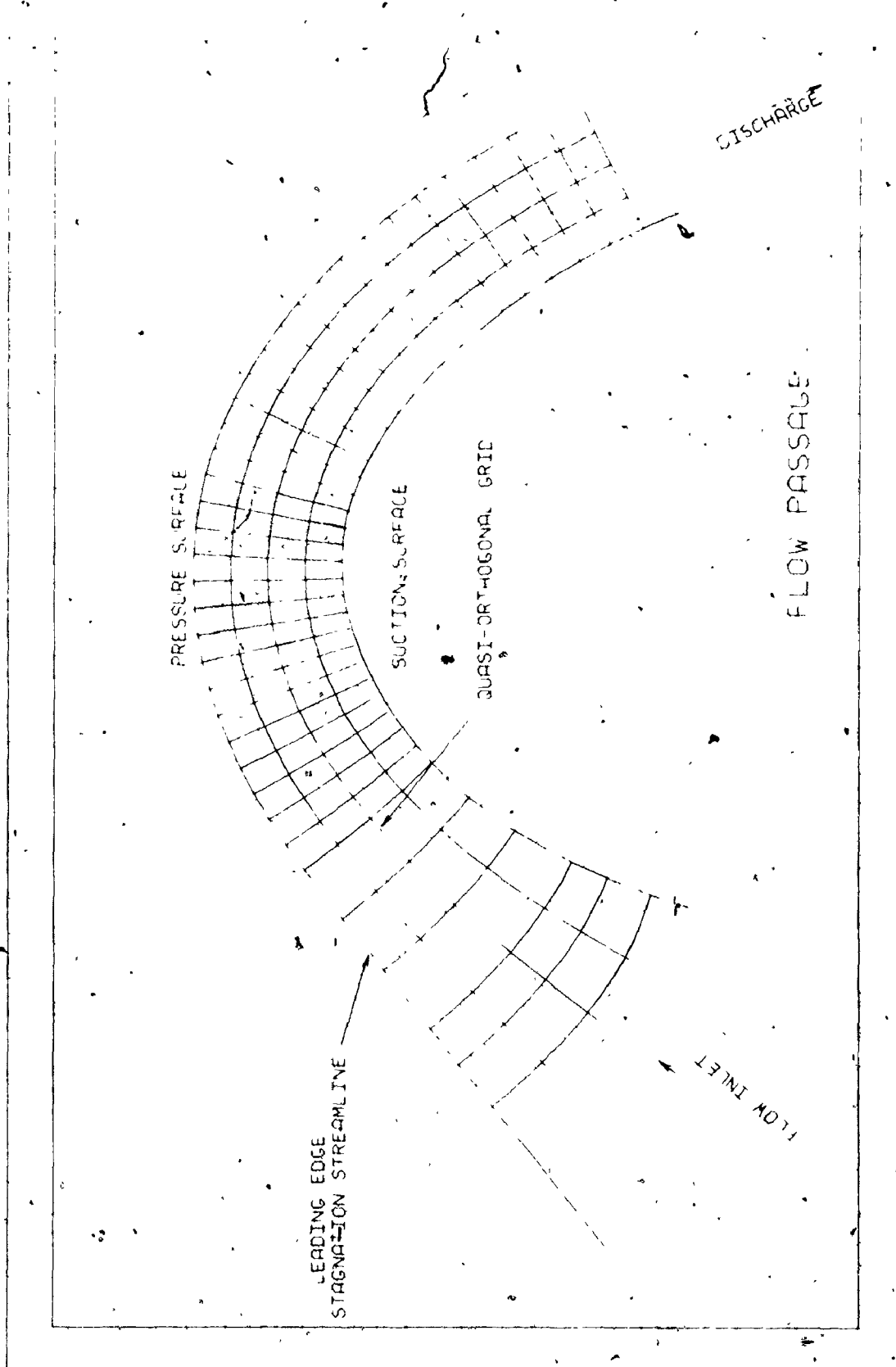


Figure 56 Plotter Output for Main Blade Range
($\beta = 38^\circ$; dense grid at mid chord)

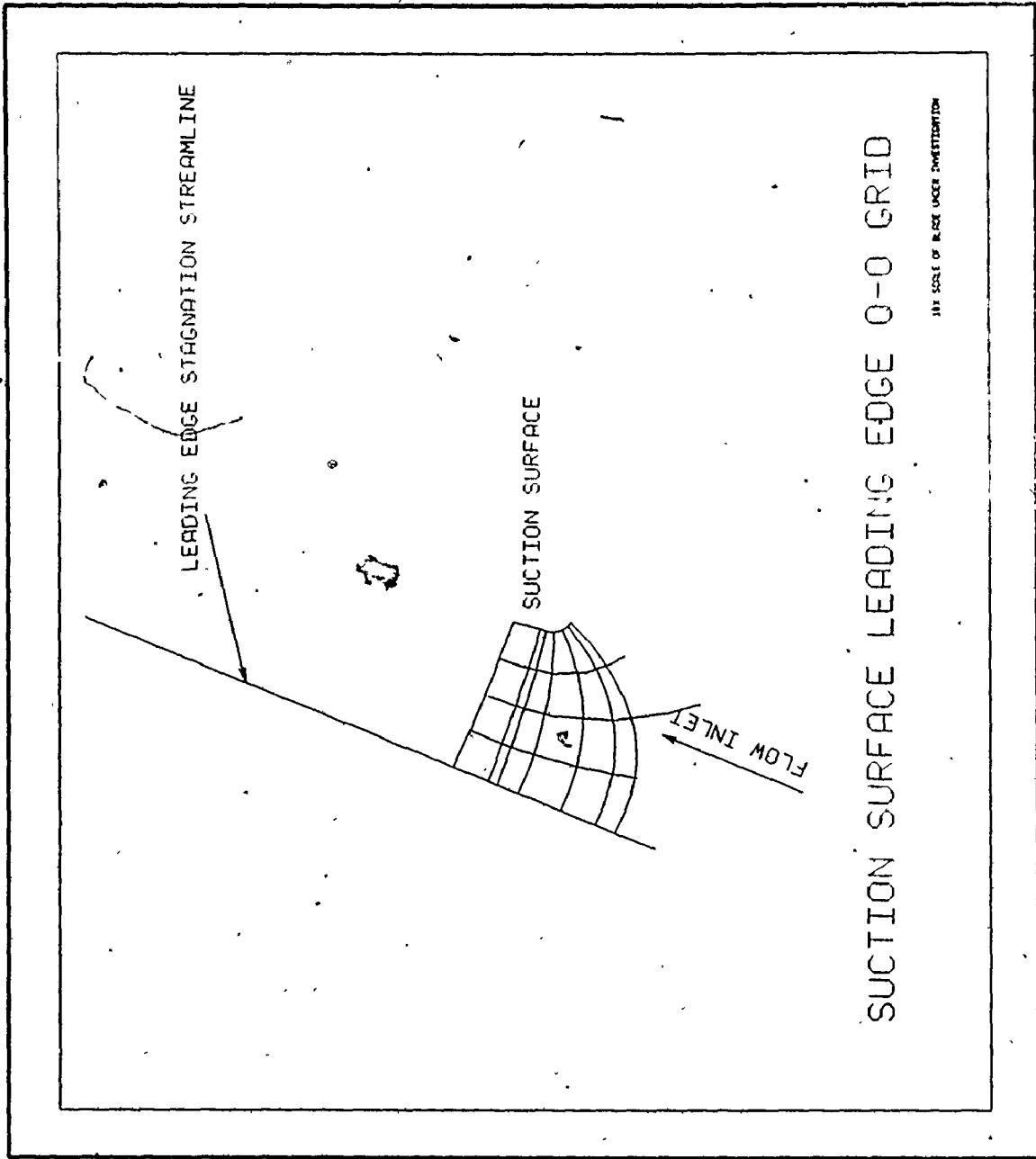


Figure 57 Plotter Output for Suction Surface Side of Leading Edge
($B = 67.50$)

HY80023 ZHARUIS 05/21/77 13.47.33. PLOT 1

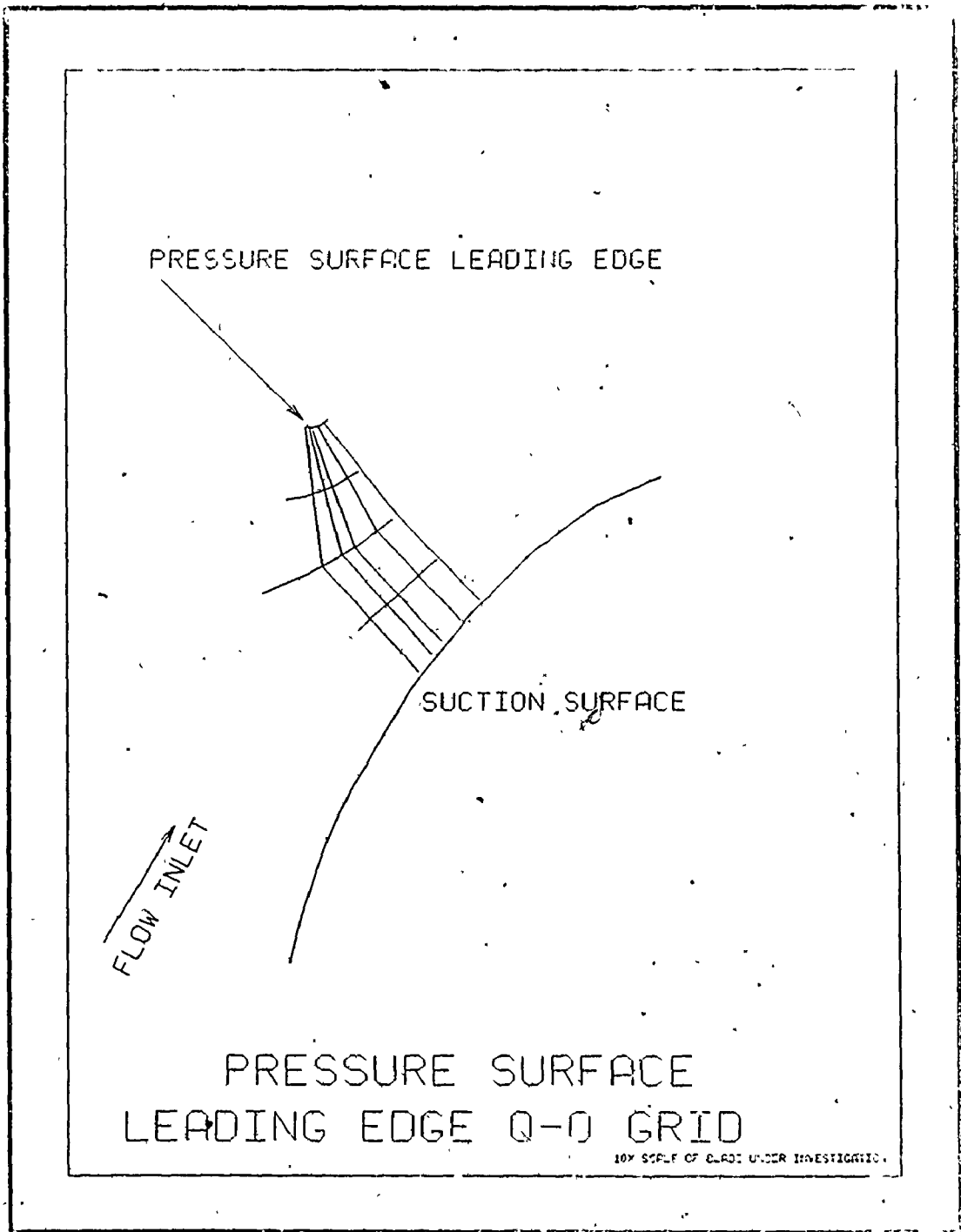


Figure 38 Plotter Output for Pressure Surface of Leading Edge

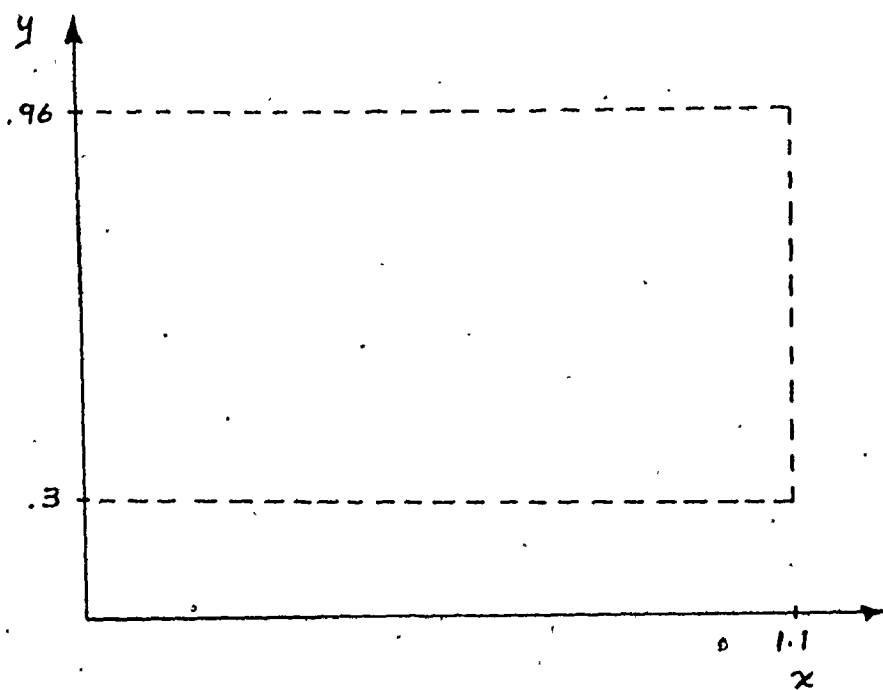


Figure 39 Range of Data for Small Pitches

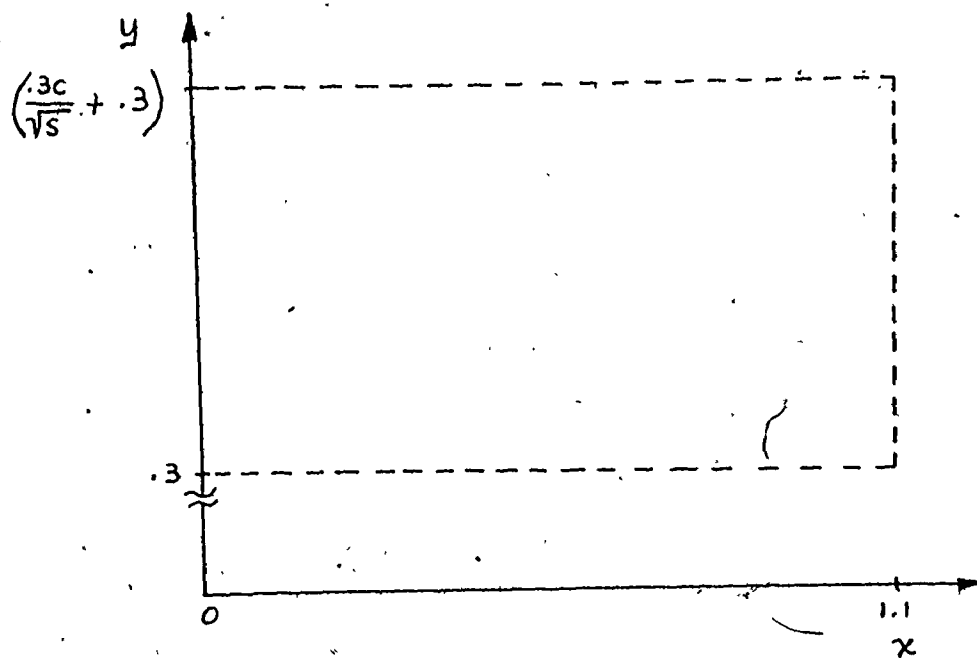


Figure 40 Range of Data for Large Pitches

APPENDIX III
REMAINDER OF EXPERIMENTAL DATA

Remainder of Pressure
Drop Coefficient Data

INLET GAS ANGLE	ϕ_N^2	ϕ_N^2
	m = .43	m = .74
62.0°	.049	.194
66.0°	.042	.195
69.0°	.032	.216

PRESSURE DISTRIBUTION DATA NOT GRAPHED

$$P_{o1}/P_{atm} = 1.29$$

$$M_{EXIT} \approx 2.73$$

Pressure Port	Location % Axial Chord	P_s/P_{o1}		
		$\beta=62^\circ$	$\beta=66^\circ$	$\beta=69^\circ$
P ₁	4.8	.773	.785	.787
P ₂	11.6	.787	.792	.787
P ₃	18.6	.757	.766	.758
P ₄	25.6	.796	.795	.792
P ₅	33.9	.796	.800	.802
P ₆	48.7	.666	.663	.656
P ₇	61.3	.639	.640	.646
P ₈	73.2	.743	.741	.748
P ₉	81.8	.655	.641	.639
S ₁	3.1	.746	.641	.580
S ₂	6.8	.698	.578	.521
S ₃	10.2	.712	.641	.616
S ₄	14.0	.669	.646	.631
S ₅	40.4	.465	.457	.466
S ₆	68.5	.564	.557	.557
S ₇	74.2	.552	.579	.582
S ₈	84.5	.467	.465	.464

PRESSURE DISTRIBUTION DATA NOT GRAPHED

$$P_{o1}/P_{atm} = 2.03$$

$$M_{EXIT} = 1.06$$

Pressure Port	Location % Axial Chord	P_s/P_{o1}		
		$\beta=62^\circ$	$\beta=66^\circ$	$\beta=69^\circ$
P ₁	4.8	.745	.772	.786
P ₂	11.6	.792	.783	.791
P ₃	18.6	.781	.778	.772
P ₄	25.6	.762	.764	.652
P ₅	33.9	.774	.778	.777
P ₆	48.7	.722	.723	.722
P ₇	61.3	.684	.686	.690
P ₈	73.2	.705	.709	.702
P ₉	81.8	.654	.656	.652
S ₁	3.1	.743	.687	.553
S ₂	6.8	.680	.579	.516
S ₃	10.2	.702	.625	.586
S ₄	14.0	.679	.632	.622
S ₅	40.4	.440	.441	.442
S ₆	68.5	.549	.546	.545
S ₇	74.2	.567	.564	.560
S ₈	84.5	.506	.499	.482

PRESSURE DISTRIBUTION DATA NOT GRAPHED

$$P_{o1}/P_{atm} = 1.81$$

$$M_{EXIT} \approx 0.96$$

Pressure Port	Location % Axial Chord	P_s/P_{o1}		
		$\beta=62^\circ$	$\beta=66^\circ$	$\beta=69^\circ$
P ₁	4.8	.750	.775	.784
P ₂	11.6	.774	.783	.782
P ₃	18.6	.785	.784	.782
P ₄	25.6	.776	.768	.773
P ₅	33.9	.780	.780	.783
P ₆	48.7	.743	.747	.743
P ₇	61.3	.710	.724	.727
P ₈	73.2	.726	.725	.724
P ₉	81.8	.678	.673	.668
S ₁	3.1	.743	.634	.544
S ₂	6.8	.689	.602	.535
S ₃	10.2	.699	.630	.589
S ₄	14.0	.681	.645	.634
S ₅	40.4	.458	.456	.463
S ₆	68.5	.567	.565	.564
S ₇	74.2	.582	.580	.575
S ₈	84.5	.577	.573	.572

PRESSURE DISTRIBUTION DATA NOT GRAPHED

$$P_{o1}/P_{atm} = 1.50$$

$$M_{EXIT} \approx 0.78$$

Pressure Port	Location % Axial Chord	P_s/P_{o1}		
		$\beta=62^\circ$	$\beta=66^\circ$	$\beta=68.5^\circ$
P ₁	4.8	.782	.806	.827
P ₂	11.6	.805	.813	.823
P ₃	18.6	.805	.812	.820
P ₄	25.6	.796	.800	.808
P ₅	33.9	.802	.809	.818
P ₆	48.7	.791	.795	.805
P ₇	61.3	.762	.770	.777
P ₈	73.2	.766	.767	.774
P ₉	81.8	.727	.727	.773
S ₁	3.1	.753	.616	.601
S ₂	6.8	.708	.616	.608
S ₃	10.2	.715	.637	.634
S ₄	14.0	.707	.668	.671
S ₅	40.4	.539	.544	.553
S ₆	68.5	.671	.636	.642
S ₇	74.2	.657	.653	.699
S ₈	84.5	.664	.659	.664

PRESSURE DISTRIBUTION DATA NOT GRAPHED

$$P_{o1}/P_{atm} = 1.14$$

$$M_{EXIT} \approx .43$$

Pressure Port	Location % Axial Chord	P_s/P_{o1}		
		$\beta=62^\circ$	$\beta=66^\circ$	$\beta=69^\circ$
P ₁	4.8	.926	.941	.947
P ₂	11.6	.931	.935	.934
P ₃	18.6	.930	.933	.934
P ₄	25.6	.930	.934	.932
P ₅	33.9	.933	.935	.943
P ₆	48.7	.930	.931	.947
P ₇	61.3	.920	.924	.948
P ₈	73.2	.919	.922	.958
P ₉	81.8	.906	.906	.943
S ₁	3.1	.891	.855	.826
S ₂	6.8	.882	.854	.837
S ₃	10.2	.878	.857	.844
S ₄	14.0	.876	.863	.857
S ₅	40.4	.820	.824	.826
S ₆	68.5	.865	.865	.862
S ₇	74.2	.850	.875	.870
S ₈	84.5	.879	.877	.874

APPENDIX IV

POLYNOMIAL SELECTION CRITERIA

After unsuccessful attempts at fitting several overlapping polynomials to the set of blade surface data points (it was difficult to ensure a smooth change of slope between the curves), it was decided to use one polynomial for the whole range. However, it was found that the use of high order polynomial fits was not usually acceptable due to "ripples" between data points caused by a change in sign of the function's second derivative. Also the calculation of the higher order coefficients sometimes led to ill-conditioned Hermitian matrices which are not properly represented in the computer (tends to "blow up" as numbers greater than 10^{12} are encountered). This is especially true for LESQ. The library program ORLSQ allows higher order selection before the above problems become serious. It is unfortunate that high orders are not usable as Reference [24] states that "Although no completely general rule can be given it is frequently desirable to conduct polynomial fits using "an order" $1/2$ to $3/4$ that of the number of points to be fitted". Thus a 15th order would originally have seemed desirable.

Due to the above limitations the following five general criteria were used in polynomial selection:

(1) the absolute error at any calculated point must be less than a specified value

(2) the sum of all of the absolute errors must be less than a specified amount

(3) the "null hypothesis" variable, as defined in Reference [23], should change by only a "small" amount when the polynomial order is increased by one

(4) no real zeros to the polynomial's second derivative should exist within the blade range. Imaginary zeros very close to the real plane also should be avoided as these may cause ripples to appear in the polynomial

(5) the change in slope between two consecutive interpolated polynomial points should be less than a specified amount.

For polynomial fits to "streamlines" within the flow passage, an additional constraint was that the total turning angle of the "streamline" should be between those of the passage boundaries. The subroutine CFIT uses these criteria in the selection of the polynomial order.

00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000

*** POLYNOMIAL COEFFICIENTS AND DERIVATIVE ***

THE POLYNOMIAL COEFFICIENTS ARE STORED IN THE ARRAY COEFFS
COEFFS(1) IS THE CONSTANT TERM, COEFFS(2) IS THE FIRST DEGREE TERM, ETC.
COEFFS(N) IS THE NTH DEGREE TERM.
COEFFS(N+1) IS THE DERIVATIVE OF THE POLYNOMIAL.
COEFFS(N+2) IS THE SECOND DERIVATIVE, ETC.
COEFFS(2*N) IS THE NTH DERIVATIVE.

COEFFS(N+1) IS THE DERIVATIVE OF THE POLYNOMIAL.
COEFFS(N+2) IS THE SECOND DERIVATIVE, ETC.
COEFFS(2*N) IS THE NTH DERIVATIVE.
COEFFS(2*N+1) IS THE (N+1)TH DERIVATIVE, ETC.
COEFFS(2*N+2) IS THE (N+2)TH DERIVATIVE, ETC.
COEFFS(2*N+3) IS THE (N+3)TH DERIVATIVE, ETC.

COEFFS(2*N+4) IS THE (N+4)TH DERIVATIVE, ETC.
COEFFS(2*N+5) IS THE (N+5)TH DERIVATIVE, ETC.
COEFFS(2*N+6) IS THE (N+6)TH DERIVATIVE, ETC.
COEFFS(2*N+7) IS THE (N+7)TH DERIVATIVE, ETC.
COEFFS(2*N+8) IS THE (N+8)TH DERIVATIVE, ETC.
COEFFS(2*N+9) IS THE (N+9)TH DERIVATIVE, ETC.

COEFFS(2*N+10) IS THE (N+10)TH DERIVATIVE, ETC.
COEFFS(2*N+11) IS THE (N+11)TH DERIVATIVE, ETC.
COEFFS(2*N+12) IS THE (N+12)TH DERIVATIVE, ETC.
COEFFS(2*N+13) IS THE (N+13)TH DERIVATIVE, ETC.
COEFFS(2*N+14) IS THE (N+14)TH DERIVATIVE, ETC.
COEFFS(2*N+15) IS THE (N+15)TH DERIVATIVE, ETC.

00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000 00000000

COEFFS(2*N+16) IS THE (N+16)TH DERIVATIVE, ETC.
COEFFS(2*N+17) IS THE (N+17)TH DERIVATIVE, ETC.
COEFFS(2*N+18) IS THE (N+18)TH DERIVATIVE, ETC.
COEFFS(2*N+19) IS THE (N+19)TH DERIVATIVE, ETC.
COEFFS(2*N+20) IS THE (N+20)TH DERIVATIVE, ETC.
COEFFS(2*N+21) IS THE (N+21)TH DERIVATIVE, ETC.

COEFFS(2*N+22) IS THE (N+22)TH DERIVATIVE, ETC.
COEFFS(2*N+23) IS THE (N+23)TH DERIVATIVE, ETC.
COEFFS(2*N+24) IS THE (N+24)TH DERIVATIVE, ETC.
COEFFS(2*N+25) IS THE (N+25)TH DERIVATIVE, ETC.
COEFFS(2*N+26) IS THE (N+26)TH DERIVATIVE, ETC.
COEFFS(2*N+27) IS THE (N+27)TH DERIVATIVE, ETC.

COEFFS(2*N+28) IS THE (N+28)TH DERIVATIVE, ETC.
COEFFS(2*N+29) IS THE (N+29)TH DERIVATIVE, ETC.
COEFFS(2*N+30) IS THE (N+30)TH DERIVATIVE, ETC.
COEFFS(2*N+31) IS THE (N+31)TH DERIVATIVE, ETC.
COEFFS(2*N+32) IS THE (N+32)TH DERIVATIVE, ETC.
COEFFS(2*N+33) IS THE (N+33)TH DERIVATIVE, ETC.

COEFFS(2*N+34) IS THE (N+34)TH DERIVATIVE, ETC.
COEFFS(2*N+35) IS THE (N+35)TH DERIVATIVE, ETC.
COEFFS(2*N+36) IS THE (N+36)TH DERIVATIVE, ETC.
COEFFS(2*N+37) IS THE (N+37)TH DERIVATIVE, ETC.
COEFFS(2*N+38) IS THE (N+38)TH DERIVATIVE, ETC.
COEFFS(2*N+39) IS THE (N+39)TH DERIVATIVE, ETC.

COEFFS(2*N+40) IS THE (N+40)TH DERIVATIVE, ETC.
COEFFS(2*N+41) IS THE (N+41)TH DERIVATIVE, ETC.
COEFFS(2*N+42) IS THE (N+42)TH DERIVATIVE, ETC.
COEFFS(2*N+43) IS THE (N+43)TH DERIVATIVE, ETC.
COEFFS(2*N+44) IS THE (N+44)TH DERIVATIVE, ETC.
COEFFS(2*N+45) IS THE (N+45)TH DERIVATIVE, ETC.

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THE

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POLYNOMIAL COEFFICIENT

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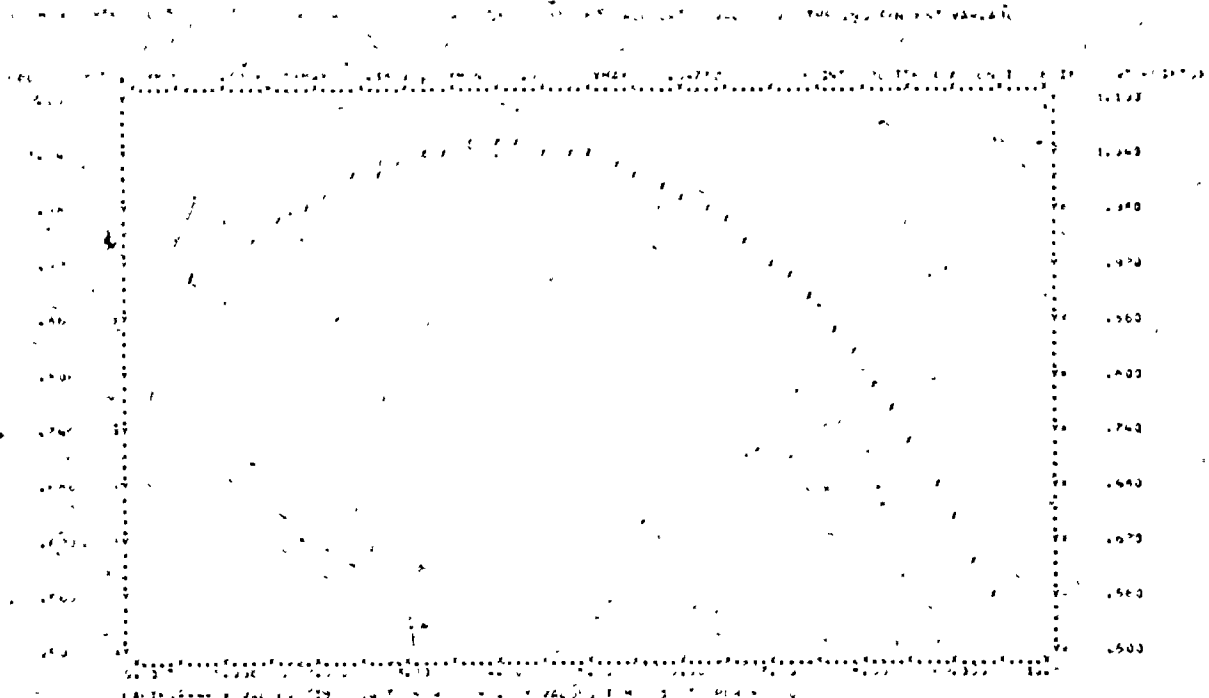
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X	Y	Y'	Y''	Y'''	RESIDUAL
1	1339	4644	4663	4673	0007
2	1598	4640	4640	4613	-0017
3	1840	4615	4615	4573	-0024
4	2124	4971	4971	4971	-0016
5	2390	10165	10165	10165	0015
6	2646	10215	10215	10215	0012
7	2921	10305	10305	10305	0007
8	3186	10377	10377	10377	0070
9	3449	10429	10429	10429	0016
10	3711	10467	10467	10467	0017
11	3973	10477	10477	10477	0017
12	4234	10474	10474	10474	-0010
13	4495	10461	10461	10461	-0017
14	4756	10441	10441	10441	-0079
15	5017	10415	10415	10415	-0016
16	5268	10384	10384	10384	-0069
17	5521	10341	10341	10341	0015
18	5772	10291	10291	10291	0020
19	6020	10231	10231	10231	0001
20	6266	10166	10166	10166	0015
21	6515	10097	10097	10097	0041
22	6761	10023	10023	10023	0056
23	6974	9946	9946	9946	0049
24	7217	9861	9861	9861	-0011
25	7462	9766	9766	9766	-0067
26	7681	9661	9661	9661	-0047
27	7883	9546	9546	9546	-0095
28	8114	9421	9421	9421	-0079
29	8331	9286	9286	9286	0054
30	8545	9141	9141	9141	0016
31	8727	8986	8986	8986	0015
32	8915	8821	8821	8821	0032
33	9124	8646	8646	8646	-0020
34	9316	8461	8461	8461	0057

THE ERROR FOR THIS POLYNOMIAL IS
 THE TOTAL RESIDUAL FROM THIS POLYNOMIAL IS
 THE TOTAL ERROR FOR THIS POLYNOMIAL AND IS
 THE NULL HYPOTHESIS IS
 THE NULL HYPOTHESIS IS



2	3031	3031			
1	10311	10311			
2	10312	10312			
3	10313	10313			
4	10314	10314			
5	10315	10315			
6	10316	10316			
7	10317	10317			
8	10318	10318			
9	10319	10319			
10	10320	10320			
11	10321	10321			
12	10322	10322			
13	10323	10323			
14	10324	10324			
15	10325	10325			
16	10326	10326			
17	10327	10327			
18	10328	10328			
19	10329	10329			
20	10330	10330			
21	10331	10331			
22	10332	10332			
23	10333	10333			
24	10334	10334			
25	10335	10335			
26	10336	10336			
27	10337	10337			
28	10338	10338			
29	10339	10339			
30	10340	10340			

TABLE 1. THE REAL PARTS OF THE ZEROS OF THE POLYNOMIAL APPROXIMATION

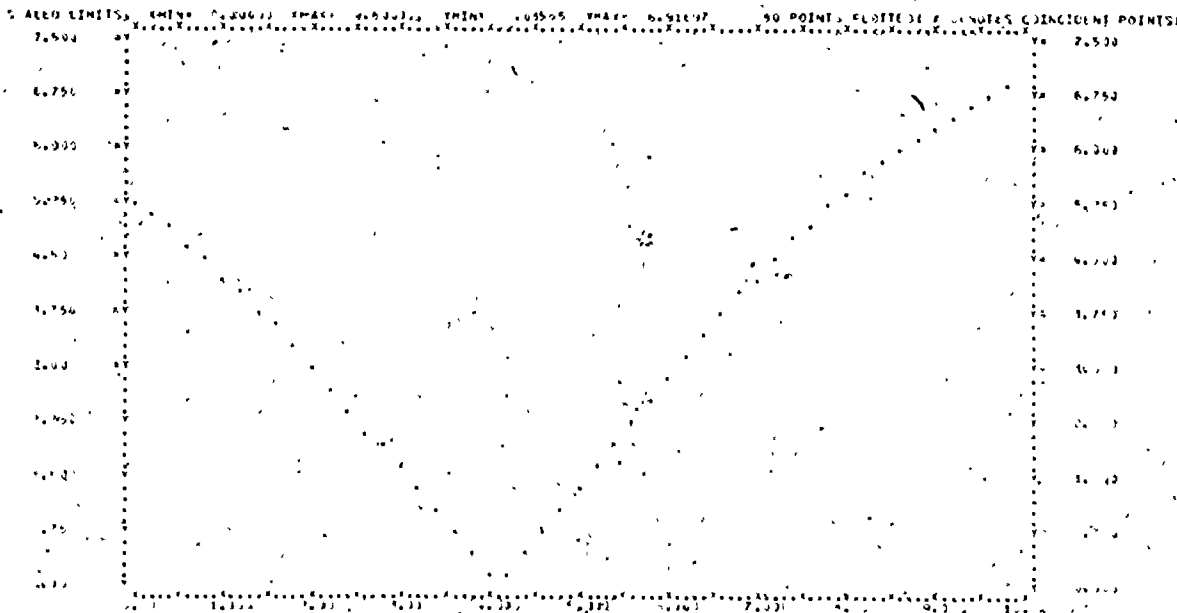
N	REAL PART	IMAGINARY PART	REAL PART	IMAGINARY PART	N	REAL PART	IMAGINARY PART
1	2.4300	0.0000	1.7811	0.0000	17	0.0000	0.0000
2	2.2500	0.0000	1.7811	0.0000	18	0.0000	0.0000
3	2.0000	0.0000	1.7811	0.0000	19	0.0000	0.0000
4	1.7500	0.0000	1.7811	0.0000	20	0.0000	0.0000
5	1.5000	0.0000	1.7811	0.0000	21	0.0000	0.0000
6	1.2500	0.0000	1.7811	0.0000	22	0.0000	0.0000
7	1.0000	0.0000	1.7811	0.0000	23	0.0000	0.0000
8	0.7500	0.0000	1.7811	0.0000	24	0.0000	0.0000
9	0.5000	0.0000	1.7811	0.0000	25	0.0000	0.0000
10	0.2500	0.0000	1.7811	0.0000	26	0.0000	0.0000
11	0.0000	0.0000	1.7811	0.0000			
12	0.0000	0.0000	1.7811	0.0000			
13	0.0000	0.0000	1.7811	0.0000			
14	0.0000	0.0000	1.7811	0.0000			
15	0.0000	0.0000	1.7811	0.0000			
16	0.0000	0.0000	1.7811	0.0000			
17	0.0000	0.0000	1.7811	0.0000			
18	0.0000	0.0000	1.7811	0.0000			
19	0.0000	0.0000	1.7811	0.0000			
20	0.0000	0.0000	1.7811	0.0000			
21	0.0000	0.0000	1.7811	0.0000			
22	0.0000	0.0000	1.7811	0.0000			
23	0.0000	0.0000	1.7811	0.0000			
24	0.0000	0.0000	1.7811	0.0000			
25	0.0000	0.0000	1.7811	0.0000			
26	0.0000	0.0000	1.7811	0.0000			

THE CHANGE IN SLOPE OF THE REAL PARTS OF THE POLYNOMIAL TO BE ACCEPTABLE
 THE REAL PARTS OF THE ZEROS OF THE SECOND DERIVATIVE ARE

N	REAL PART	IMAGINARY PART	N	REAL PART	IMAGINARY PART
1	2.4300	0.0000	17	0.0000	0.0000
2	2.2500	0.0000	18	0.0000	0.0000
3	2.0000	0.0000	19	0.0000	0.0000
4	1.7500	0.0000	20	0.0000	0.0000
5	1.5000	0.0000	21	0.0000	0.0000
6	1.2500	0.0000	22	0.0000	0.0000
7	1.0000	0.0000	23	0.0000	0.0000
8	0.7500	0.0000	24	0.0000	0.0000
9	0.5000	0.0000	25	0.0000	0.0000
10	0.2500	0.0000	26	0.0000	0.0000

THERE ARE NO ZEROS OF THE SECOND DERIVATIVE WITHIN THE RANGE $0 < x < 1$ OF THE POLYNOMIAL APPROXIMATION

THE FOLLOWING GRAPH SHOWS THE SLOPE OF THE REAL PARTS OF THE INDEPENDENT VARIABLE



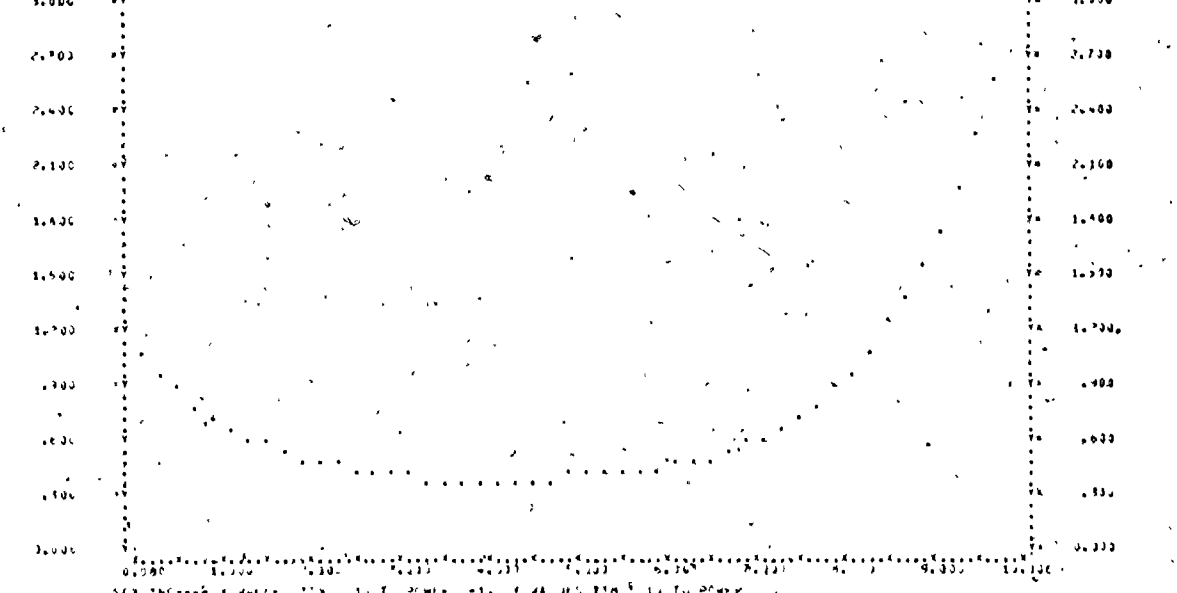
THE SLOPE OF THE REAL PARTS OF THE INDEPENDENT VARIABLE IS ACCEPTABLE

TABLE 1. DATA FOR THE ...

...
1	1130	1.130		
2	1130	1.130		
3	1130	1.130		
4	1130	1.130		
5	1130	1.130		
6	1130	1.130		
7	1130	1.130		
8	1130	1.130		
9	1130	1.130		
10	1130	1.130		
11	1130	1.130		
12	1130	1.130		
13	1130	1.130		
14	1130	1.130		
15	1130	1.130		
16	1130	1.130		
17	1130	1.130		
18	1130	1.130		
19	1130	1.130		
20	1130	1.130		
21	1130	1.130		
22	1130	1.130		
23	1130	1.130		
24	1130	1.130		
25	1130	1.130		
26	1130	1.130		
27	1130	1.130		

THE ...

TABLE 2. ...



...

TOTAL ...

THE TOTAL ...

THE ...


```

1 2LFCCLYME WARG(4)
2 CALL XCOMPEN(3)
3 CALL FLOW(1,0.07,3)
4 CALL FLOW(1,10,7,3)
5 CALL FLOW(11,0,3,12,2)
6 CALL FLOW(11,0,3,12,2)
7 CALL FLOW(11,0,3,12,2)
8 1A91Z=0
9 CALL FLITN(0,10,3,0,10,0,C,10,1,70,0,3A)
10 CALL INCHTOE(1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20)
11 CALL INCHTOE(1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20)
12 CALL XCOMPEN(3)
13 CALL FLTLN(XMN,YMN,XMM,YMM)
14 CALL FLTLN(XMY,YMX,XMY,YMX)
15 CALL FLTLN(XMY,YMX,XMY,YMX)
16 CALL FLTLN(XMY,YMN,XMN,YMN)
17 SETLEN
18 END

```

INPUT DATA

CHOKING MASS FLOW RATE = 1.145

29.830	14.600	1.600	510.000	0.010
53.3530	32.1600	1.4000	.4000	1
.0818	.2106	.1675	1.0000	.5430

OUTPUT DATA

DESIGN MASS FLOW RATE = 1.347

CP(K) C*(K) GAUGE(K)

.0070 1.1030 .1090

CALCULATED MASS FLOW RATE = 1.347

RPR(I)	APACH(I)	W(I)	CRPR(I)	RT(I)	FO(I)
21.130	.720	767.312	.715	481.617	.120
21.720	.640	707.703	.710	464.030	.110
22.040	.672	727.742	.710	466.140	.120
22.310	.658	711.482	.740	487.010	.113
22.520	.648	703.850	.735	480.120	.110
22.680	.640	697.108	.760	490.110	.110
22.790	.632	685.036	.760	490.010	.110
22.860	.628	680.498	.767	491.320	.110
22.880	.628	681.120	.767	491.360	.110

CP(K) C*(K) GAUGE(K)

.0820 1.4000 .1440

CALCULATED MASS FLOW RATE = 1.347

RPR(I)	APACH(I)	W(I)	CRPR(I)	RT(I)	FO(I)
20.310	.782	811.705	.680	474.873	.115
20.700	.710	780.483	.690	479.300	.110
21.200	.715	780.315	.710	483.700	.110
21.510	.690	752.810	.720	485.900	.110
21.880	.680	738.590	.740	488.800	.110
22.080	.670	728.210	.730	487.800	.110
22.240	.660	720.440	.740	488.710	.110
22.320	.652	710.500	.745	487.250	.110
22.350	.651	710.030	.746	487.410	.110

CP(K) C*(K) GAUGE(K)

.0110 .6400 .1710

CALCULATED MASS FLOW RATE = 1.346

RPR(I)	APACH(I)	W(I)	CRPR(I)	RT(I)	FO(I)
17.050	.810	871.020	.590	457.440	.105
17.420	.670	810.180	.630	459.660	.110
17.780	.660	800.070	.610	461.000	.100
18.140	.640	790.360	.620	463.100	.100
18.400	.635	780.190	.630	465.200	.110
10.160	.670	870.180	.560	466.930	.110
10.380	.650	850.110	.580	468.130	.110
10.610	.630	840.110	.580	471.220	.110
10.840	.610	810.170	.600	471.720	.110

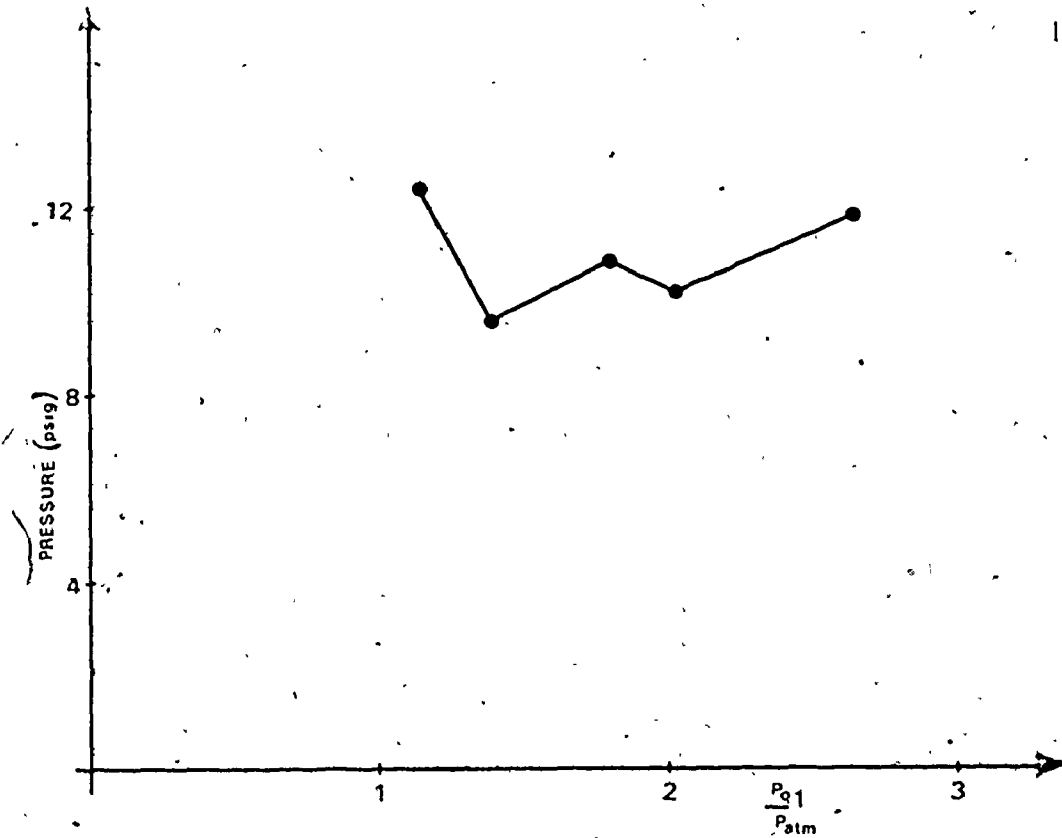


FIGURE 41a PRESSURE DISTRIBUTION suction surface side of leading edge $\left\{ \begin{array}{l} X = 0.14 \% \text{ chord} \\ \end{array} \right.$

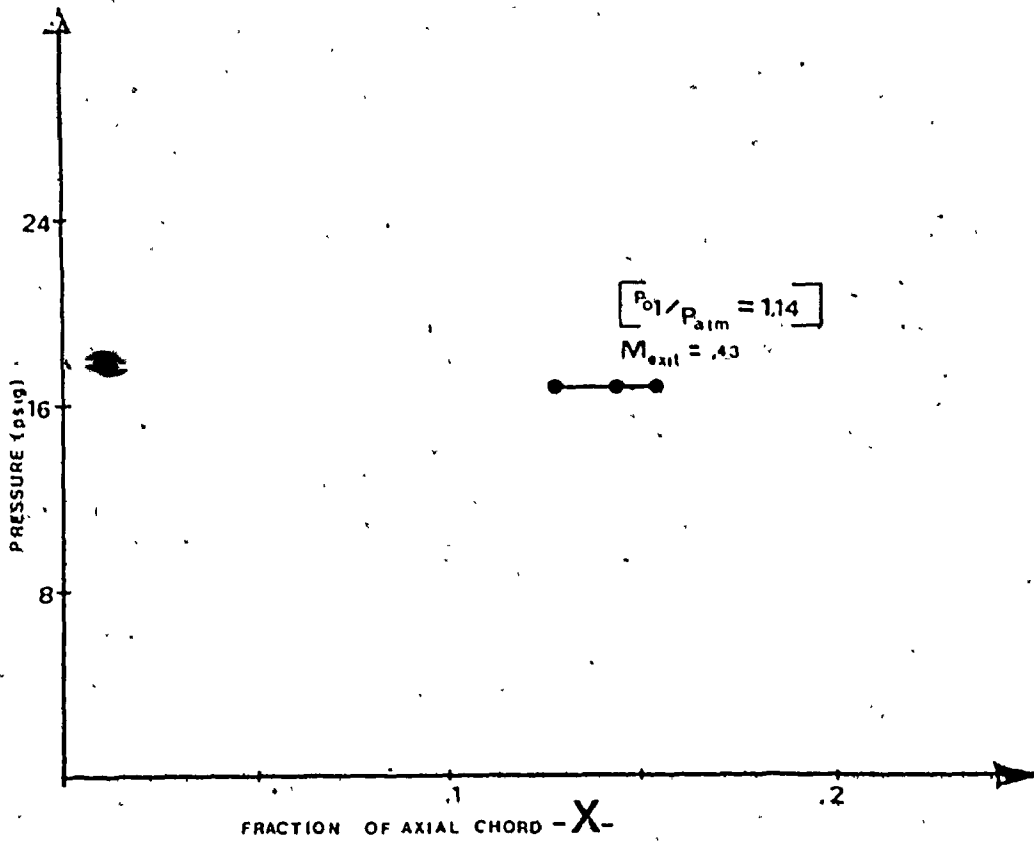
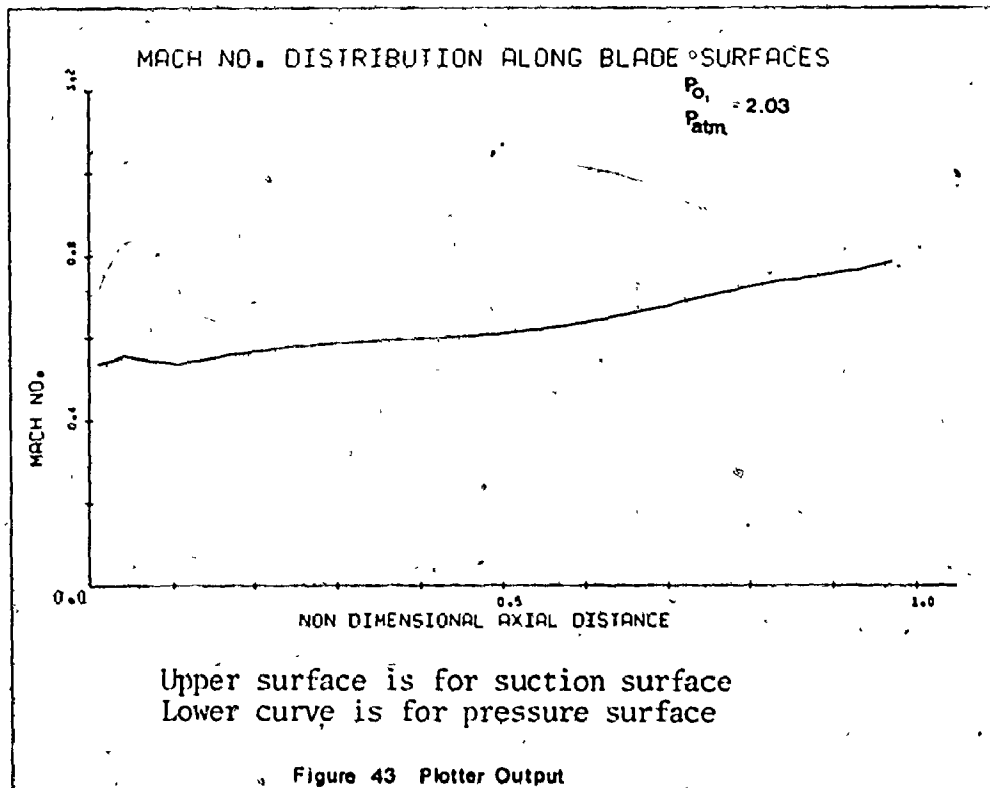
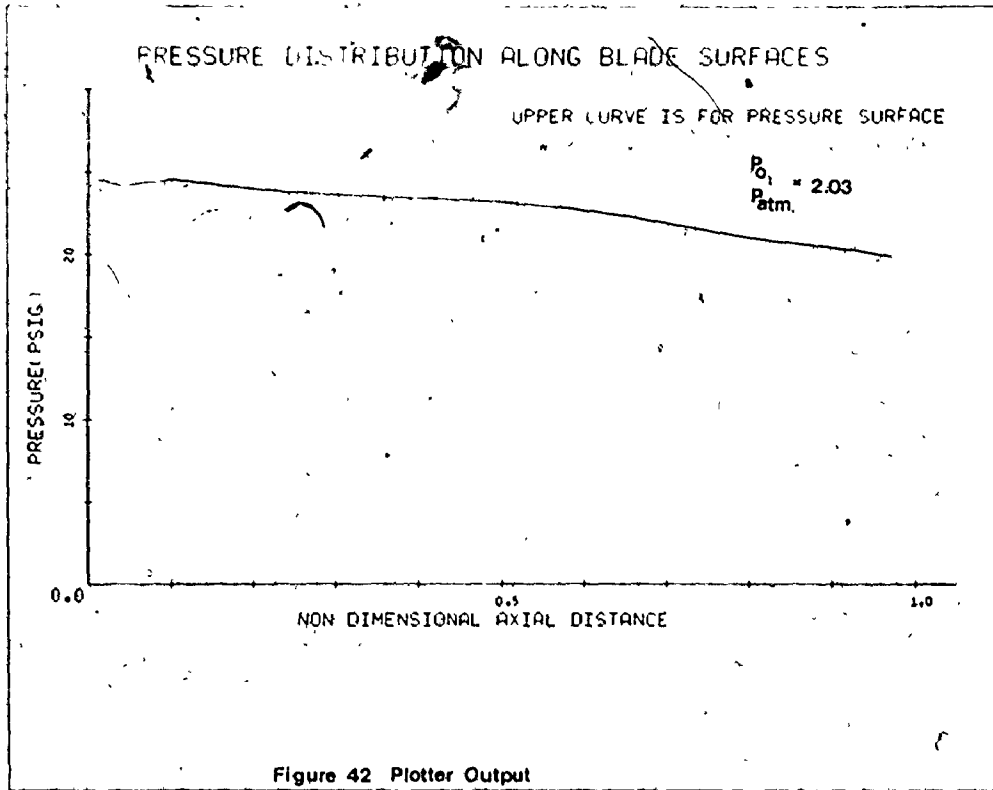


FIGURE 41b PRESSURE DISTRIBUTION pressure surface side of leading edge



FORM 100 10-15-77 (3 OF 3) L-11111

APPENDIX VII.

DISCUSSION OF LEADING EDGE THEORETICAL RESULTS

Figures 41a and 41b demonstrate a fundamental limitation to the streamline curvature technique when used in regions where a very high change in curvature occurs along an orthogonal. In any gas stream, the maximum possible velocity is a function of the total temperature as follows:

$$U_{\max} = \sqrt{2C_p T_o} \quad (10)$$

where C_p = specific heat at constant pressure
 T_o = gas stream's total temperature.

Examination of equation (6) (page 69) will show that when $C_s' \gg C_p'$ or when $C_p' \gg C_s'$ (curvature differences of 10 in.⁻¹ or more), the calculation technique will yield excessively high velocities causing calculated local static temperatures to be less than absolute zero. This impossible result prevents the determination of a local speed of sound and a programming mode error results.

In the derivation of equation (6), a linear variation of curvature across the channel was assumed. This approximation diverges considerably from reality in regions of high curvature change. This fact is easily seen when one

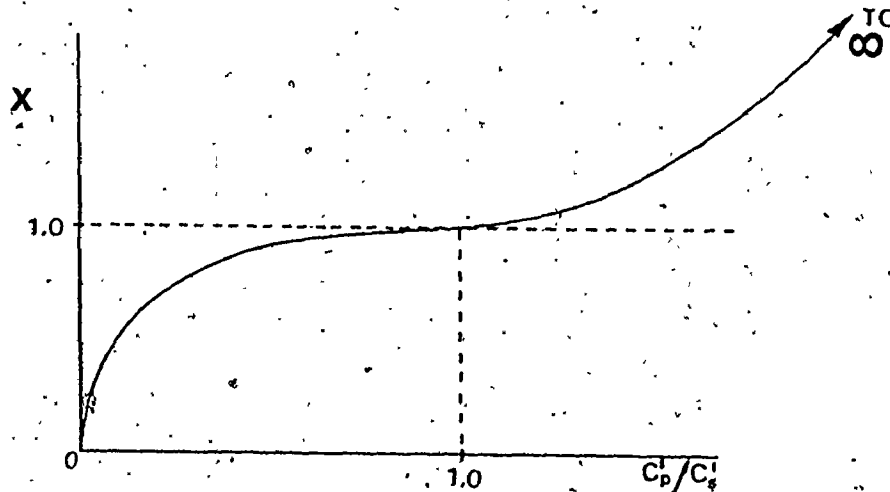
realizes that the potential flow technique predicts extreme supersonic patches on each side of the leading edge. A linear variation of curvature across the channel would result in a large portion of the inlet being supersonic. Besides being an unrealistic prediction of the flow characteristics, correct inlet mass flows cannot be obtained as this parameter reaches a maximum at sonic velocities.

To allow the streamline curvature technique to predict a velocity distribution requires abandoning the assumption of linear variation of curvature along an orthogonal. Instead, some kind of power function is required which would yield the highest rate of curvature change close to the most curved surface. This would allow highly supersonic patches in the regions of high curvature while maintaining the subsonic velocities over most of the channel width necessary to obtain the correct mass flow. Two possible equations expressing this relationship are:

$$C = C_s' + (C_p' - C_s') \left(\frac{N}{N_0}\right)^x \quad (11)$$

$$C = C_s' + (C_p' - C_s') \left\{ \sin\left[\left(\frac{N}{N_0}\right)\frac{\pi}{2}\right] \right\}^x \quad (12)$$

where x would be a function of the ratio of the orthogonal end point curvatures and would be of the following form:



The velocity for equation (11), for example, can be shown to be expressed by the relation:

$$V = e^{\left\{ \frac{-N_0}{(C_p' - C_s')^{1/x}} (C - C_s')^{1/x} \left[\frac{(C - C_s')^{x+1}}{x+1} + C_s' \right] \right\}} \quad (13)$$

From this point the calculation procedure would follow that outlined in Reference (2).

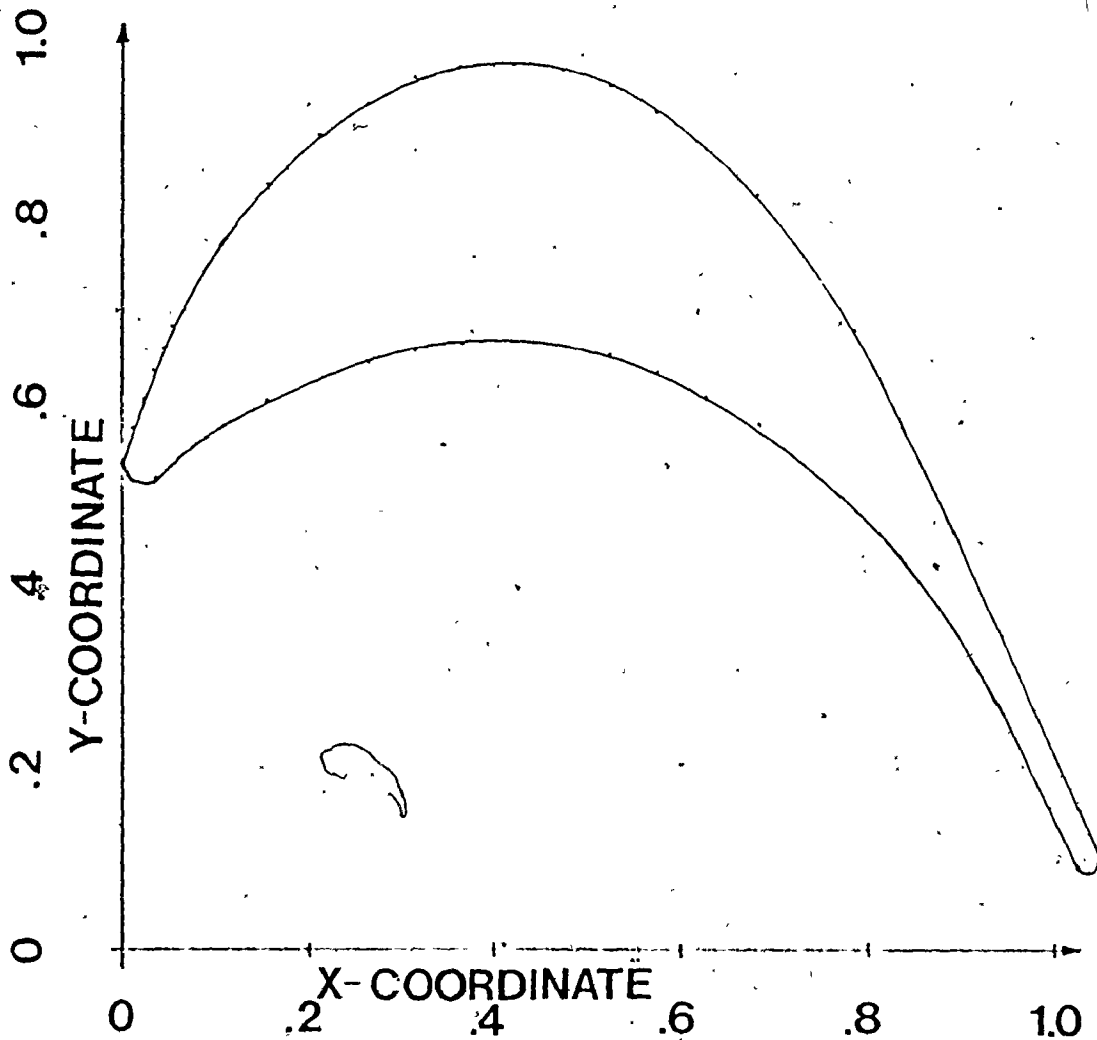
Although the above technique will allow the generation of potential flow results, it is likely to be purely an academic exercise as several inherent assumptions become invalid near the leading edge. Since the radius of curvature is now of the same order of magnitude as the boundary layer thickness, viscous effects are probably important. To expect the boundary layer to accelerate from the leading edge stagnation point (where it has zero velocity) to supersonic speeds in a distance of less than 1% of the axial chord would be unreasonable. Thus, the assumption that on each orthogonal the flow variables may be treated as independent of upstream conditions is obviously invalid.

Figure 41a shows the potential flow pressure variation with overall pressure ratio for an axial location of 0.14% chord. At this position, a curvature of approximately 8.0 inches^{-1} allowed the program to produce results, however, unrealistic. At points nearer the leading edge, higher curvatures produce programming mode errors as discussed previously.

Figure 41b shows that the curvatures were so high for the pressure surface leading edge that solutions could be obtained at only three positions for the lowest overall pressure ratio tested.

To use the results of the orthogonal generation program near the leading edge, requires a more sophisticated streamline curvature technique in which viscous flow boundary layer effects are included. Also the effect of upstream conditions will have to be considered in each orthogonal flow calculation.

TURBINE BLADE PROFILE AND COORDINATES



X-COORDINATE	Y-SUCTION SURFACE	Y-PRESSURE SURFACE
0.0000	0.5243	0.5243
0.0105	0.5655	0.5070
0.0210	0.5976	0.5049
0.0315	0.6255	0.5090
0.0420	0.6503	0.5173
0.0525	0.6726	0.5255
0.1050	0.7616	0.5623
0.1575	0.8281	0.5928
0.2100	0.8806	0.6172
0.2620	0.9187	0.6356
0.3150	0.9428	0.6483
0.3635	0.9553	0.6551
0.4200	0.9581	0.6562
0.4725	0.9515	0.6515

X-COORDINATE	Y-SUCTION SURFACE	Y-PRESSURE SURFACE
0.5250	0.9352	0.6408
0.5775	0.9083	0.6235
0.6500	0.8698	0.5995
0.6825	0.8180	0.5676
0.7350	0.7509	0.5276
0.7875	0.6665	0.4783
0.8100	0.5652	0.4181
0.8925	0.4552	0.3452
0.9450	0.3391	0.2575
0.9975	0.2224	0.1542
1.0290	0.1518	0.0906
1.0595	0.1282	0.0886
1.0500	0.1018	0.1018

APPENDIX IX

DIRECTIONS FOR FUTURE RESEARCH

These are three principal areas for future research in this field.

(a) Three Dimensional Effects

The existing cascade wind tunnel may be used to examine the effect of secondary flow induced by the inlet boundary layer. The larger three dimensional test rig currently under construction will also provide additional information on the effects of radial pressure gradients.

(b) The Streamline Curvature Program

The existing program should be expanded to allow the potential flow solution for three dimensional passages.

(c) The Orthogonal Generation Program

The speed of the search technique employed in this program may possibly be increased by the selection of a Newton-Raphson minimization approach. The section of the program in subroutine QUASI labelled [A] could be altered as follows: the equation for the length of the perpendicular from the pressure surface can be equated to that originating at the suction surface. The difference between the two can be minimized using a Newton-Raphson approach, with the

pressure surface location as the iterating variable, until acceptable accuracy has been attained. For flow problems requiring a more accurate potential flow grid, an increase in the number of orthogonal defining points to eight (i.e. number of spaces, MIS , = 16) could be investigated. This would likely require higher order polynomial fits close to the leading edge stagnation streamline.